

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Public Service Company of New Hampshire

Year/Period of Report

End of 2019/Q4



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INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
Public Service Company of New Hampshire
Berlin, Connecticut

We have audited the accompanying financial statements of Public Service Company of New Hampshire (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2019, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Public Service Company of New Hampshire as of December 31, 2019, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed on page 123.1 of the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

April 29, 2020

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER


IDENTIFICATION

01 Exact Legal Name of Respondent Public Service Company of New Hampshire		02 Year/Period of Report End of <u>2019/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 780 North Commercial Street, Manchester, NH 03101			
05 Name of Contact Person Paul J. Parsons		06 Title of Contact Person Manager Rev & Reg Account	
07 Address of Contact Person (Street, City, State, Zip Code) 107 Selden Street, Berlin, Connecticut 06037-1616			
08 Telephone of Contact Person, including Area Code (860) 665-2740	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jay S. Buth	03 Signature  Jay S. Buth	04 Date Signed (Mo, Da, Yr) 04/29/2020
02 Title Vice President, Controller & CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	Not Applicable
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	Not Applicable

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report End of <u>2019/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jay S. Buth, Vice President, Controller and Chief Accounting Officer
107 Selden Street
Berlin, CT 06037-1616

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under the laws of the State of New Hampshire on August 16, 1926

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Delivery of electricity in the State of New Hampshire

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 04/29/2020	Year/Period of Report End of <u>2019/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Name of Controlling Organization: Eversource Energy, a Massachusetts business trust and voluntary association headquartered in Boston, Massachusetts and Hartford, Connecticut, is a public utility holding company subject to regulation by the FERC under the Public Utility Company Holding Act of 2005, which wholly and directly owns the respondent.

Manner in Which Control was Held: Ownership of Common Stock

Extent of Control: 100%

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2	Properties, Inc.	Real Estate	100%	
3				
4				
5	PSNH Funding LLC 3	Special Purpose Company	100%	
6				
7				
8	Connecticut Yankee Electric Company	Nuclear Electric Generation	5.0%	
9		(Unit Permanently Closed)		
10				
11	Maine Yankee Atomic Power Company	Nuclear Electric Generation	5.0%	
12		(Unit Permanently Closed)		
13				
14	Yankee Atomic Electric Company	Nuclear Electric Generation	7.0%	
15		(Unit Permanently Closed)		
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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 5 Column: b

PSNH Funding LLC is a special purpose company formed for the purpose of acquiring and holding Rate Reduction Bond property and certain other collateral and to issue and sell Rate Reduction Bonds.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	James J. Judge	
2	Chief Executive Officer	Werner J. Schweiger	
3	President and Chief Operating Officer	William J. Quinlan	
4	Executive Vice President and General Counsel	Gregory B. Butler	
5	Executive Vice President and Chief Financial Officer	Philip J. Lembo	
6	Senior Vice President-Finance and Regulatory		
7	and Treasurer	John M. Moreira	
8	Vice President-Supply Chain, Environmental Affairs		
9	and Property Management	Ellen K. Angley	
10	Vice President, Controller and Chief Accounting Officer	Jay S. Buth	
11	Vice President-Energy Supply	James G. Daly	
12	Vice President-Supply Chain and Property Management	Ellen M. Greim	
13	Vice President-Electric Operations	Joseph A. Purington	218,979
14	Secretary	Richard J. Morrison	
15	Assistant Treasurer-Corporate Finance		
16	and Cash Management	Emilie G. O'Neil	
17			
18	Salaries are reported in officially filed copies only.		
19			
20	All salaries disclosed are paid by the respondent.		
21	Those salaries not disclosed are either less than the		
22	reporting threshold or are paid by Eversource Energy		
23	Service Company.		
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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 9 Column: b
 Ellen K. Angley resigned as Vice President - Supply Chain, Environmental Affairs and Property Management, effective November 4, 2019.

Schedule Page: 104 Line No.: 12 Column: b
 Ellen M. Greim was elected Vice President - Supply Chain and Property Management, effective November 4, 2019.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Gregory B. Butler	56 Prospect Street, Hartford, CT 06103
2	(Executive Vice President and General Counsel)	
3		
4	James J. Judge (Chairman)	800 Boylston Street, Boston, MA 02199
5		
6	Philip J. Lembo	800 Boylston Street, Boston, MA 02199
7	(Executive Vice President and Chief Financial Officer)	
8		
9	Werner J. Schweiger (Chief Executive Officer)	107 Selden Street, Berlin, CT 06037
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15	The Company does not have an Executive Committee.	
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	ISO-NE Transmission, Markets and Services Tariff,	ER03-1247, ER05-1117, ER19-122, ER19-123
2	Section II, Schedule 21-ES	
3		
4	ISO-NE Transmission, Markets and Services Tariff,	ER05-754, ER18-132
5	Section II, Schedule 20A-ES	
6		
7	ISO-NE Transmission, Markets and Services Tariff,	RT04-2, ER04-116, ER05-374, ER18-1722
8	Section II, Attachment F	
9		
10	Public Service Company of New Hampshire (New	EL86-19
11	England Hydro Lease Corporation)	
12		
13	Public Service Company of New Hampshire, Rate	ER09-1764
14	Schedule FERC No. 127 (Hudson Light and Power	
15	Department)	
16		
17	Public Service Company of New Hampshire, Rate	ER09-1764
18	Schedule FERC No. 127 (Massachusetts Municipal	
19	Wholesale Electric Company)	
20		
21	Public Service Company of New Hampshire, Rate	ER09-1764
22	Schedule FERC No. 127 (New Hampshire	
23	Transmission LLC)	
24		
25	Public Service Company of New Hampshire, Rate	ER09-1764
26	Schedule FERC No. 127 (Taunton Municipal	
27	Lighting Plant)	
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20180731-5221	07/31/2018	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission
2		07/31/2018	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff
3				Regional Network Service	Attachment F
4				Information Filing	
5					
6	20180917-5054	09/17/2018	RT04-2-000	Supplement to July 31, 2018	ISO New England Inc. Transmission
7		09/17/2018	ER09-1532-000	Annual New England Participating	Markets and Services Tariff
8				Transmission Owners Administrative	Attachment F
9				Regional Network Service	
10				Information Filing	
11					
12	20190731-5234	07/31/2019	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission
13		07/31/2019	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff
14				Regional Network Service	Attachment F
15				Information Filing	
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INFORMATION ON FORMULA RATES

Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comp Balance Sheet (Assets and Other Debt)		c 3
2	204-207	Electric Plant In Service (Acct 101 - 103 and 106)		b, g 58
3	219	Accum Provision for Depr of Electric (Account 108)		b 25
4	227	Materials and Supplies		c 8
5	234	Accumulated Deferred Income Taxes		b, c 18
6	262-263	Taxes Accrued, Prepaid and Charged During Year		i 20
7	266	Accum Deferred Investment Tax Credit (Account 255)		h 8
8	320-323	Electric Operation and Maintenance Expenses		b 112
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 04/29/2020	Year/Period of Report End of <u>2019/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. For the quarter ended December 31, 2019, PSNH did not assume any obligations as a guarantor of another's performance.

The amount of short-term borrowings that may be incurred by PSNH is subject to periodic approval by the New Hampshire Public Utilities Commission ("NHPUC"). Under applicable provisions issued by the NHPUC on December 17, 2010, PSNH is allowed to incur short-term debt not to exceed \$353.7 million, which reflects 10 percent of Net Plant of approximately \$2.9 billion as of December 31, 2019, plus \$60 million.

PSNH, Eversource parent, CL&P, NSTAR Gas, Yankee Gas and Aquarion Water Company of Connecticut are parties to a five-year \$1.45 billion revolving credit facility. The revolving credit facility terminates on December 6, 2024. The revolving credit facility serves to backstop Eversource parent's \$1.45 billion commercial paper program. The facility is governed by borrowing sub-limits such that PSNH may draw up to \$300 million. As of December 31, 2019, PSNH had no borrowings outstanding under this facility.

As of December 31, 2019, PSNH had \$27.0 million in inter-company borrowings outstanding from Eversource parent.

On June 28, 2019, PSNH issued \$300 million of its 3.60 percent First Mortgage Bonds, Series T due to mature in 2049. The proceeds, net of issuance costs, were used to repay long-term debt that matured in December 2019, repay short-term debt and fund capital expenditures and working capital.

On December 1, 2019, PSNH repaid at maturity the \$150 million 4.50 percent 2009 Series P First Mortgage Bonds.

7. None

Estimated Annual Effect and Nature of Important Wage Scale Changes

Full Year Union Negotiations 2019

Company	Group	Effective Date	Number of Employees	General Wage Increase Percent	Estimated Annualized Cost of Increase*
Public Service of New Hampshire	IBEW & USWA	05/31/19	305	3.00%	\$760,100

8. * Rounded to the nearest thousand
9. For a discussion of materially important legal proceedings, see Page 123, Notes to Financial Statements, Note 13, Commitments and Contingencies.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input checked="" type="checkbox"/> A Resubmission	04/29/2020	2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- 10. None
- 11. (Reserved)
- 12. N/A
- 13. Changes in the officers of the respondent during the period have been reported on pages 104 and 105 and the corresponding footnotes thereto.

There were no changes in the directors or the major security holders and voting powers during the period.

- 14. The Public Service Company of New Hampshire proprietary capital ratio is greater than 30 percent.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,764,395,472	3,513,072,799
3	Construction Work in Progress (107)	200-201	156,598,954	133,629,093
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,920,994,426	3,646,701,892
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	815,005,001	793,817,094
6	Net Utility Plant (Enter Total of line 4 less 5)		3,105,989,425	2,852,884,798
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,105,989,425	2,852,884,798
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,290,364	2,290,364
19	(Less) Accum. Prov. for Depr. and Amort. (122)		204,316	185,171
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	3,565,067	3,362,342
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		4,753,153	5,062,504
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		10,404,268	10,530,039
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	1,213,944
36	Special Deposits (132-134)		5,126	5,007
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		76,267,011	79,894,503
41	Other Accounts Receivable (143)		34,637,564	35,142,237
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,497,328	11,065,497
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		6,762,541	8,700,443
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	18,200,211	23,983,769
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	6,749,439	13,494,667

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	7,561	25,994
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		25,489,196	43,548,920
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		681,507	862,322
60	Rents Receivable (172)		52,944	20,423
61	Accrued Utility Revenues (173)		48,145,674	47,145,012
62	Miscellaneous Current and Accrued Assets (174)		18,384,819	9,375,448
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		224,886,265	252,347,192
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		4,713,942	1,825,596
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	938,772,542	861,804,708
73	Prelim. Survey and Investigation Charges (Electric) (183)		503,124	358,953
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		258,540	214,087
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	18,660,568	117,436,896
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		2,533,626	3,362,614
82	Accumulated Deferred Income Taxes (190)	234	189,606,949	189,145,688
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,155,049,291	1,174,148,542
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,496,329,249	4,289,910,571

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 3 Column: c

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Schedule Page: 110 Line No.: 3 Column: d

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Schedule Page: 110 Line No.: 57 Column: c

Note that at December 31, 2019, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Federal Income Tax	\$ 716,347 dr.
Prepaid Insurance	199,457 dr.
Prepaid Other	1,995 dr.
Prepaid Agency Fees	45,590 dr.
Prepaid Property Tax	7,653,345 dr.
Prepaid N.H Business Profits	925,626 dr.
TOTAL	\$ 9,542,360 dr.

Schedule Page: 110 Line No.: 57 Column: d

Note that at December 31, 2018, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Federal Income Tax	\$4,523,165 dr.
Prepaid Insurance	188,838 dr.
Prepaid Other	4,616 dr.
Prepaid Lease	167 dr.
Prepaid Agency Fees	43,415 dr.
Prepaid Property Tax	5,930,999 dr.
TOTAL	\$10,691,200 dr.

Schedule Page: 110 Line No.: 72 Column: d

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2018 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3	\$ 861,717,581 dr.
Reclass of balances to Account 254:	
MedVantage APBO	87,127 dr.
Account 182.3 Being Reported	\$ 861,804,708 dr.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 81 Column: c

Note that at December 31, 2019, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of \$806,666.

Schedule Page: 110 Line No.: 81 Column: d

Note that at December 31, 2018, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of \$1,070,197.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	301	301
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		127,999,706	127,999,706
7	Other Paid-In Capital (208-211)	253	775,134,144	550,134,144
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	491,788,040	628,942,777
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-1,482,397	-1,685,122
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,706,673	-2,851,150
16	Total Proprietary Capital (lines 2 through 15)		1,391,733,121	1,302,540,656
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	957,000,000	807,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	565,327,355	608,350,380
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		516,361	651,063
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,182,089	652,462
24	Total Long-Term Debt (lines 18 through 23)		1,521,661,627	1,415,348,981
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,315,094	890,331
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		11,021,450	10,350,039
29	Accumulated Provision for Pensions and Benefits (228.3)		163,019,077	130,486,598
30	Accumulated Miscellaneous Operating Provisions (228.4)		6,619,230	51,552,245
31	Accumulated Provision for Rate Refunds (229)		5,775,092	12,388,978
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		4,191,337	3,951,926
35	Total Other Noncurrent Liabilities (lines 26 through 34)		191,941,280	209,620,117
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		126,734,996	111,270,495
39	Notes Payable to Associated Companies (233)		27,000,000	57,000,000
40	Accounts Payable to Associated Companies (234)		37,895,830	25,995,990
41	Customer Deposits (235)		8,370,340	7,630,455
42	Taxes Accrued (236)	262-263	506,905	1,609,189
43	Interest Accrued (237)		10,561,395	5,582,934
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		103,651	1,520,926
48	Miscellaneous Current and Accrued Liabilities (242)		28,349,024	32,712,569
49	Obligations Under Capital Leases-Current (243)		419,435	78,221
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		239,941,576	243,400,779
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		1,867,224	3,585,641
57	Accumulated Deferred Investment Tax Credits (255)	266-267	94,470	98,599
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	7,104,008	7,291,905
60	Other Regulatory Liabilities (254)	278	447,483,962	438,991,697
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		421,912,975	402,683,244
64	Accum. Deferred Income Taxes-Other (283)		272,589,006	266,348,952
65	Total Deferred Credits (lines 56 through 64)		1,151,051,645	1,119,000,038
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,496,329,249	4,289,910,571

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 60 Column: d

For Form 1 reporting purposes, certain accounts which have debit or credit balances at December 31, 2018, are reclassified to Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254 \$ 438,904,570 cr.

Reclass of balances to
Account 254:

MedVantage APBO 87,127 cr.

Account 254 Being Reported \$ 438,991,697 cr.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,065,832,285	1,047,009,412		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	561,456,743	529,279,355		
5	Maintenance Expenses (402)	320-323	67,932,521	58,959,913		
6	Depreciation Expense (403)	336-337	92,099,747	86,138,596		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,880,711	6,378,063		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		57,732,356	80,977,627		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	62,131,395	77,190,707		
15	Income Taxes - Federal (409.1)	262-263	20,784,446	12,771,233		
16	- Other (409.1)	262-263	1,484,635	-211,487		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	77,083,592	106,552,273		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	60,874,318	70,885,762		
19	Investment Tax Credit Adj. - Net (411.4)	266	-4,129	-22,027		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		882,707,699	887,128,491		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		183,124,586	159,880,921		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,065,832,285	1,047,009,412					2
						3
561,456,743	529,279,355					4
67,932,521	58,959,913					5
92,099,747	86,138,596					6
						7
2,880,711	6,378,063					8
						9
						10
						11
57,732,356	80,977,627					12
						13
62,131,395	77,190,707					14
20,784,446	12,771,233					15
1,484,635	-211,487					16
77,083,592	106,552,273					17
60,874,318	70,885,762					18
-4,129	-22,027					19
						20
						21
						22
						23
						24
882,707,699	887,128,491					25
183,124,586	159,880,921					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		183,124,586	159,880,921		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		23,192	23,683		
35	Nonoperating Rental Income (418)		75,475	83,098		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	268,833	94,872		
37	Interest and Dividend Income (419)		10,698,744	14,026,083		
38	Allowance for Other Funds Used During Construction (419.1)		3,430,833	-16,082		
39	Miscellaneous Nonoperating Income (421)		1,825,428	851,236		
40	Gain on Disposition of Property (421.1)		22,751	4,383,931		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,298,872	19,399,455		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			1,760		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		144,413	116,424		
46	Life Insurance (426.2)					
47	Penalties (426.3)		3,126			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		984,439	739,945		
49	Other Deductions (426.5)		623,539	2,665,955		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,755,517	3,524,084		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	341,065	4,375		
53	Income Taxes-Federal (409.2)	262-263	1,974,335	-741,063		
54	Income Taxes-Other (409.2)	262-263	732,673	-302,506		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	80,756	1,973,397		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	355,330	1,685,734		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,773,499	-751,531		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,769,856	16,626,902		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		35,895,800	35,487,297		
63	Amort. of Debt Disc. and Expense (428)		2,504,901	2,872,503		
64	Amortization of Loss on Reaquired Debt (428.1)		828,988	921,506		
65	(Less) Amort. of Premium on Debt-Credit (429)		134,703	164,637		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		22,224,158	17,493,650		
68	Other Interest Expense (431)		2,279,135	5,285,658		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,751,825	1,263,943		
70	Net Interest Charges (Total of lines 62 thru 69)		60,846,454	60,632,034		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		134,047,988	115,875,789		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		134,047,988	115,875,789		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 38 Column: c

Note that for the year ended December 31, 2019, the total amount of Allowance for Other Funds Used During Construction in Account 419.1, includes a transmission related component of \$2,127,835.

Schedule Page: 114 Line No.: 38 Column: d

Note that for the year ended December 31, 2018, the total amount of Allowance for Other Funds Used During Construction in Account 419.1, includes a transmission related component of (\$15,564).

Schedule Page: 114 Line No.: 49 Column: c

Note that for the year ended December 31, 2019, the total amount of Public Education expenses in account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 49 Column: d

Note that for the year ended December 31, 2018, the total amount of Public Education expenses in account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 64 Column: c

Note that for the year ended December 31, 2019, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of \$263,531.

Schedule Page: 114 Line No.: 64 Column: d

Note that for the year ended December 31, 2018, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of \$232,981.

Schedule Page: 114 Line No.: 69 Column: c

Note that for the year ended December 31, 2019, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$1,564,312.

Schedule Page: 114 Line No.: 69 Column: d

Note that for the year ended December 31, 2018, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$697,595.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		628,942,777	493,453,698
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6	Adjustment due to sale of Hydro-Generation			14,274,882
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			14,274,882
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		133,779,155	115,780,917
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32	301 Shares (Dividends to Parent Company)		-271,000,000	
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-271,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		66,108	5,433,280
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		491,788,040	628,942,777
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		491,788,040	628,942,777
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-1,685,122	3,653,286
50	Equity in Earnings for Year (Credit) (Account 418.1)		268,833	94,872
51	(Less) Dividends Received (Debit)		66,108	5,433,280
52				
53	Balance-End of Year (Total lines 49 thru 52)		-1,482,397	(1,685,122)

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 37 Column: d

In the fourth quarter of 2018, management identified and corrected a \$5.4 million classification error related to retained earnings. Management recorded an increase to account 216 and a reduction to account 216.1 as a result of subsidiary dividends that were improperly included as a reduction to PSNH's Unappropriated Retained Earnings as of December 31, 2017.

Schedule Page: 118 Line No.: 51 Column: d

In the fourth quarter of 2018, management identified and corrected a \$5.4 million classification error related to retained earnings. Management recorded an increase to account 216 and a reduction to account 216.1 as a result of subsidiary dividends that were improperly included as a reduction to PSNH's Unappropriated Retained Earnings as of December 31, 2017.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	134,047,988	115,875,789
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	94,980,458	92,516,659
5	Amortization of Debt Discount and Expense	3,199,186	3,629,372
6	Uncollectible Expense	6,725,929	6,383,432
7	Amortization of Regulatory Assets, Net	57,732,356	80,977,627
8	Deferred Income Taxes (Net)	15,934,700	35,954,174
9	Investment Tax Credit Adjustment (Net)	-4,129	-22,027
10	Net (Increase) Decrease in Receivables	-1,161,400	-19,208,415
11	Net (Increase) Decrease in Inventory	-4,843,369	7,044,433
12	Net (Increase) Decrease in Allowances Inventory	6,745,228	9,883,368
13	Net Increase (Decrease) in Payables and Accrued Expenses	30,034,500	-97,208,870
14	Net (Increase) Decrease in Other Regulatory Assets	-8,067,982	-38,232,230
15	Net Increase (Decrease) in Other Regulatory Liabilities	-681,621	41,498,395
16	(Less) Allowance for Other Funds Used During Construction	3,430,833	-16,082
17	(Less) Undistributed Earnings from Subsidiary Companies	268,833	94,872
18	Pension and PBOP Expense, Net	167,878	348,307
19	Pension Contributions	-15,400,000	
20	Other, Net	-35,577,011	-46,494,416
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	280,133,045	192,866,808
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-312,695,174	-277,343,284
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-3,430,833	16,082
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-309,264,341	-277,359,366
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		198,705,978
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-3,178,316
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-4,906,476	-7,908,229
45	Proceeds from Sales of Investment Securities (a)	5,929,379	8,267,756

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Other Investments, Net	65,869	1,025,497
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-308,175,569	-80,446,680
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	300,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Advances from Associated Companies		608,350,380
69	Captial Contributions from Parent	225,000,000	365,000,000
70	Cash Provided by Outside Sources (Total 61 thru 69)	525,000,000	973,350,380
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-150,000,000	-199,250,000
74	Preferred Stock		
75	Common Stock		
76	Notes Payable to Associated Companies	-73,023,025	-205,900,000
77	Financing Expenses	-4,167,626	-89,147
78	Net Decrease in Short-Term Debt (c)		
79	Return of Capital		-530,000,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-271,000,000	-150,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	26,809,349	-111,888,767
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-1,233,175	531,361
87			
88	Cash and Cash Equivalents at Beginning of Period	1,821,987	1,290,626
89			
90	Cash and Cash Equivalents at End of period	588,812	1,821,987

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 76 Column: b
Amount includes \$43,023,025 Repayments of Advances from Associated Companies.

Schedule Page: 120 Line No.: 88 Column: b

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ 1,213,944
		Restricted Cash	608,043
		Total	<u>\$ 1,821,987</u>

See Notes to Financial Statements, Footnote 10.

Schedule Page: 120 Line No.: 88 Column: c

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ -
		Restricted Cash	1,290,626
		Total	<u>\$ 1,290,626</u>

Schedule Page: 120 Line No.: 90 Column: b

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ -
		Restricted Cash	588,812
		Total	<u>\$ 588,812</u>

See Notes to Financial Statements, Footnote 10.

Schedule Page: 120 Line No.: 90 Column: c

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ 1,213,944
		Restricted Cash	608,043
		Total	<u>\$ 1,821,987</u>

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 04/29/2020	Year/Period of Report End of <u>2019/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. PSNH's Combined Notes to Financial Statements relate to all of Eversource Energy's subsidiaries, including CL&P and NSTAR Electric, and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of PSNH's financial statements contained herein. Refer to the Glossary of Terms for abbreviations and acronyms used throughout the Combined Notes to Financial Statements. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities, and other associated deferrals, are reported on a gross basis in FERC accounts 182, 186, 228 and 254 on pages 111 to 113 in the FERC Form 1 and are reported on a net basis and separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Storm costs recorded as miscellaneous deferred debits in FERC account 186 on page 111 in the FERC Form 1 and the storm reserve provision recorded in FERC account 228.4 on page 112 in the FERC Form 1 are reported net as a regulatory asset in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies in FERC account 154, other investments in FERC account 124, and special deposits in FERC account 134 are reported in aggregate as a current or long-term asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Unamortized debt expenses recorded in FERC account 181 are reported as a long-term asset on page 111 in the FERC Form 1 and are reported as a direct deduction from the carrying amount of long-term debt in other general purpose financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation in FERC account 108 on page 110 in the FERC Form 1 and are reported as a regulatory liability in other general purpose financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Taxes receivable and payable are reported on a gross basis in FERC accounts 143 and 236 on pages 110 and 112 and tax prepayments are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a net basis by taxing jurisdiction as a current asset or liability in other general purpose financial statements prepared in accordance with GAAP.

Long-term debt is reported in aggregate in the FERC Form 1 and is segregated between current and long-term in other general purpose financial statements prepared in accordance with GAAP.

Operating lease right-of-use assets in FERC account 101.1 are reported as Utility Plant on page 110 in the FERC Form 1 and are reported as other long-term assets in other general purpose financial statements prepared in accordance with GAAP.

Certain revenues and expenses are reported on a gross basis in FERC accounts 400, 401, 403, 408.1, 409, 410 and 411 on pages 114 and 117 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Certain items that are recorded in other income and deductions reported in FERC accounts 408.2, 417, 418, 421 and 426 on page 117 in the FERC Form 1 are reported in operating revenues or operating expenses in other general purpose financial statements prepared in accordance with GAAP.

The nonservice components of pension, SERP and PBOP costs are reported in FERC account 926 within Operating Expenses on page 114 in the FERC Form 1 and are presented as non-operating income/(loss) in other general purpose financial statements prepared in accordance with GAAP. The capitalized portion of these nonservice components are recorded within Utility Plant on page 110 in the FERC Form 1 and are reported as a regulatory asset or liability in other general purpose financial statements prepared in accordance with GAAP.

The depreciation and interest expense components for finance leases are reported in FERC account 931 within Operating Expenses on page 114 in the FERC Form 1 and are presented as depreciation and interest expense in other general purpose financial statements prepared in accordance with GAAP.

GAAP requires that public entities report certain information about operating segments in complete sets of financial statements of the entity and certain information about their products and services. GAAP requires disclosure of a measure of segment profit or loss, certain specific revenue and

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NOTES TO FINANCIAL STATEMENTS (Continued)			

expense items, and segment assets along with reconciliations of amounts disclosed for segments to corresponding amounts in the entity's general purpose financial statements. These disclosures are not required for FERC reporting purposes.

PSNH has evaluated events subsequent to December 31, 2019 through the issuance of the GAAP financial statements on February 27, 2020, and has updated such evaluation for disclosure purposes through April 29, 2020. See Note 27 "Subsequent Event," for further information.

See "Index to the Combined Notes to Financial Statements" for a listing of applicable notes for PSNH.

Index to the Combined Notes to Financial Statements

The notes to the financial statements that follow are a combined presentation. The following list indicates the registrants to which the footnotes apply:

Registrant	Applicable Notes
The Connecticut Light and Power Company	1 (A - C, E - J, L - P), 2, 3, 4, 7, 8, 9, 11 (A - D), 12, 13 (A - E, G), 15, 16, 17, 18, 19, 20, 21, 23, 26, 27, 28
NSTAR Electric Company	1 (A - C, E, F, H, I, L, M, O, P), 2, 3, 6, 7, 8, 9, 11 (A - D), 12, 13 (A - G), 15, 16, 17, 18, 19, 20, 21, 23, 26, 27, 28
Public Service Company of New Hampshire	1 (A - C, E, F, H, I, K, L, M, O, P), 2, 3, 7, 8, 9, 10, 11 (A - D), 12, 13 (A - E, G), 14, 15, 16, 17, 18, 19, 23, 26, 27, 28

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Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**EVERSOURCE ENERGY AND SUBSIDIARIES
THE CONNECTICUT LIGHT AND POWER COMPANY
NSTAR ELECTRIC COMPANY AND SUBSIDIARY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARIES**

COMBINED NOTES TO FINANCIAL STATEMENTS

Refer to the Glossary of Terms included in this combined Annual Report on Form 10-K for abbreviations and acronyms used throughout the combined notes to the financial statements.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. About Eversource, CL&P, NSTAR Electric and PSNH

Eversource Energy is a public utility holding company primarily engaged, through its wholly-owned regulated utility subsidiaries, in the energy delivery business. Eversource Energy's wholly-owned regulated utility subsidiaries consist of CL&P, NSTAR Electric and PSNH (electric utilities), Yankee Gas and NSTAR Gas (natural gas utilities) and Aquarion (water utilities). Eversource provides energy delivery and/or water service to approximately four million electric, natural gas and water customers through eight regulated utilities in Connecticut, Massachusetts and New Hampshire.

Eversource, CL&P, NSTAR Electric and PSNH are reporting companies under the Securities Exchange Act of 1934. Eversource Energy is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies and other Eversource companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. Eversource's regulated companies are subject to regulation of rates, accounting and other matters by the FERC and/or applicable state regulatory commissions (the PURA for CL&P, Yankee Gas and Aquarion, the DPU for NSTAR Electric, NSTAR Gas and Aquarion, and the NHPUC for PSNH and Aquarion).

CL&P, NSTAR Electric and PSNH furnish franchised retail electric service in Connecticut, Massachusetts and New Hampshire. Yankee Gas and NSTAR Gas are engaged in the distribution and sale of natural gas to customers within Connecticut and Massachusetts, respectively. Aquarion is engaged in the collection, treatment and distribution of water in Connecticut, Massachusetts and New Hampshire. CL&P, NSTAR Electric and PSNH's results include the operations of their respective distribution and transmission businesses. The distribution business also includes the results of NSTAR Electric's solar power facilities and PSNH's generation facilities prior to sale in 2018. PSNH completed the sales of all its thermal and hydroelectric generation assets in 2018. See Note 14, "Generation Asset Sale," for further information.

Eversource Service, Eversource's service company, and several wholly-owned real estate subsidiaries of Eversource, provide support services to Eversource, including its regulated companies.

B. Basis of Presentation

The consolidated financial statements of Eversource, NSTAR Electric and PSNH include the accounts of each of their respective subsidiaries. Intercompany transactions have been eliminated in consolidation. The accompanying consolidated financial statements of Eversource, NSTAR Electric and PSNH and the financial statements of CL&P are herein collectively referred to as the "financial statements."

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Eversource consolidates the operations of CYAPC and YAEC, both of which are inactive regional nuclear generation companies engaged in the long-term storage of their spent nuclear fuel. Eversource consolidates CYAPC and YAEC because CL&P's, NSTAR Electric's and PSNH's combined ownership and voting interests in each of these entities is greater than 50 percent. Intercompany transactions between CL&P, NSTAR Electric, PSNH and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

Eversource's consolidated financial information includes the results of Aquarion and its subsidiaries beginning from the date of the acquisition on December 4, 2017.

Eversource holds several equity ownership interests that are not consolidated and are accounted for under the equity method.

In accordance with accounting guidance on noncontrolling interests in consolidated financial statements, the Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric, which are not owned by Eversource or its consolidated subsidiaries and are not subject to mandatory redemption, have been presented as noncontrolling interests in the financial statements of Eversource. The Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric are considered to be temporary equity and have been classified between liabilities and permanent shareholders' equity on the balance sheets of Eversource, CL&P and NSTAR Electric due to a provision in the preferred stock agreements of both CL&P and NSTAR Electric that grant preferred stockholders the right to elect a majority of the CL&P and NSTAR Electric Boards of Directors, respectively, should certain conditions exist, such as if preferred dividends are in arrears for a specified amount of time. The Net Income reported in the statements of income and cash flows represents net income prior to apportionment to noncontrolling interests, which is represented by dividends on preferred stock of CL&P and NSTAR Electric.

Eversource's utility subsidiaries' electric, natural gas and water distribution and transmission businesses are subject to rate-regulation that is based on cost recovery and meets the criteria for application of accounting guidance for entities with rate-regulated operations, which considers the effect of regulation on the differences in the timing of the recognition of certain revenues and expenses from those of other businesses and industries. See Note 2, "Regulatory Accounting," for further information.

Certain reclassifications of prior year data were made in the accompanying financial statements to conform to the current year presentation.

The Eversource 2018 statement of cash flows, the 2018 supplemental cash flow information footnote, and the 2018 segment footnote were revised to correct an error in the presentation of non-cash capital additions. The impact of this revision on the statement of cash flows is an increase to operating cash inflows in Accounts Payable of \$46.6 million and a corresponding increase to investing cash outflows in Investments in Property, Plant and Equipment for the year ended December 31, 2018. This revision is not deemed material, individually or in the aggregate, to the previously issued financial statements.

As of both December 31, 2019 and 2018, Eversource's carrying amount of goodwill was \$4.43 billion. Eversource performs an assessment for possible impairment of its goodwill at least annually. Eversource completed its annual goodwill impairment test for each of its reporting units as of October 1, 2019 and determined that no impairment exists. See Note 25B, "Acquisition of Aquarion and Goodwill - Goodwill," for further information.

C. Accounting Standards

Accounting Standards Issued but Not Yet Effective: In June 2016, the FASB issued Accounting Standards Update ("ASU") 2016-13, *Financial Instruments - Credit Losses (Topic 326)*, which provides a new model for recognizing credit losses on financial instruments based on an estimate of current expected credit losses. Under the new guidance, immediate recognition of credit losses expected over the life of a financial instrument is required. The standard is effective January 1, 2020. The Company assessed the impacts of this standard on the accounting for credit losses on its financial instruments, including accounts receivable, and does not expect a material impact on the financial statements of Eversource, CL&P, NSTAR Electric or PSNH.

In December 2019, the FASB issued ASU 2019-12, *Income Taxes (Topic 740) - Simplifying the Accounting for Income Taxes*, which eliminates certain exceptions to the general principles of current income tax guidance in ASC 740, Income Taxes, and simplifies and improves consistency in application of that income tax guidance through clarifications of, and amendments to, ASC 740. The guidance is effective in the first quarter of

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NOTES TO FINANCIAL STATEMENTS (Continued)			

2021. The Company is evaluating the impact of this standard on the financial statements of Eversource, CL&P, NSTAR Electric and PSNH.

Accounting Standards Recently Adopted: On January 1, 2019, the Company adopted ASU 2016-02, *Leases (Topic 842)*, which amended existing lease accounting guidance. The Company applied the Topic 842 lease criteria to new leases and lease renewals entered into effective on or after January 1, 2019. The ASU required balance sheet recognition of leases deemed to be operating leases as well as additional disclosure requirements. The recognition, measurement and presentation of expenses and cash flows were not significantly changed.

The Company utilized the modified retrospective transition method allowed in ASU 2018-11, *Leases (Topic 842) - Targeted Improvements*, which allowed the Company to adopt the new leases standard as of January 1, 2019, with prior periods presented in the financial statements continuing to follow existing lease accounting guidance under Topic 840 (Leases) in the accounting literature. Implementation of ASU 2018-11 had no effect on retained earnings, and the requirements of the new lease standard (Topic 842) are reflected in the 2019 financial statements and footnotes.

The Company elected the practical expedient package whereby it did not need to reassess whether or not an existing contract is or contains a lease or whether a lease is an operating or capital lease, and it did not need to reassess initial direct costs for leases. Election of this practical expedient allowed us to carry forward our historical lease classifications. The Company elected the practical expedient to not reevaluate land easements existing at adoption if they were not previously accounted for as leases. The Company also elected to use the discount rate as of the January 1, 2019 implementation date to discount its operating lease liabilities. The Company did not elect the hindsight practical expedient to determine the lease term for existing leases.

The Company determined the impact the ASUs had on its financial statements by reviewing its lease population and identifying lease data needed for the disclosure requirements. The Company implemented a new lease accounting system in 2019 to ensure ongoing compliance with the ASU's requirements. Adoption of the new standard resulted in the recording of operating lease liabilities and right-of-use assets on the balance sheet upon transition at January 1, 2019 of \$58.0 million at Eversource, \$25.3 million at NSTAR Electric, \$0.6 million at CL&P, and \$0.6 million at PSNH. Implementation of the new guidance did not have an impact on each company's results of operations or cash flows.

D. Impairment of Northern Pass Transmission

Northern Pass was Eversource's planned 1,090 MW HVDC transmission line that would have interconnected from the Québec-New Hampshire border to Franklin, New Hampshire and an associated alternating current radial transmission line between Franklin and Deerfield, New Hampshire. As a result of a final decision received on July 19, 2019 from the New Hampshire Supreme Court, whereby the court denied Northern Pass' appeal and affirmed the NHSEC's denial of Northern Pass' siting application on NPT, Eversource concluded that construction of NPT was no longer probable and that there was no constructive path forward for the project. Eversource terminated the project and permanently abandoned any further development. As a result, substantially all of the capitalized project costs, which totaled \$318 million, certain of which are subject to cost reimbursement agreements, were impaired.

Based on the conclusion that the construction of Northern Pass was no longer probable, Eversource recorded an impairment charge in 2019 for all of the project costs associated with Northern Pass, which were primarily engineering design, siting, permitting and legal costs, along with appropriate allowances for funds used during construction, and recognized a receivable for certain cost reimbursement agreements. Additionally, Eversource recorded an impairment charge associated with the land acquired to construct Northern Pass in order to recognize the land at its estimated fair value based on assessed values and transaction costs. In total, this resulted in a pre-tax impairment charge of \$239.6 million within Operating Income on the statement of income for the year ended December 31, 2019, and was reflected in the Electric Transmission segment. The after-tax impact of the impairment charge was \$204.4 million, or \$0.64 per share, after giving effect to the estimated fair value of the related land, reimbursement agreements, and the impact of expected income tax benefits associated with the impairment charge. As a result of the decision to terminate the NPT project and permanently abandon any further development, Eversource does not expect any future cash expenditures associated with this project.

E. Cash

Cash includes cash on hand. At the end of each reporting period, any overdraft amounts are reclassified from Cash to Accounts Payable on the balance sheets.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

F. Provision for Uncollectible Accounts

Eversource, including CL&P, NSTAR Electric and PSNH, presents its receivables at estimated net realizable value by maintaining a provision for uncollectible accounts. This provision is determined based upon a variety of judgments and factors, including the application of an estimated uncollectible percentage to each receivable aging category. The estimate is based upon historical collection and write-off experience and management's assessment of collectability from customers. Management continuously assesses the collectability of receivables and adjusts collectability estimates based on actual experience. Receivable balances are written off against the provision for uncollectible accounts when the customer accounts are terminated and these balances are deemed to be uncollectible.

The PURA allows CL&P and Yankee Gas to accelerate the recovery of accounts receivable balances attributable to qualified customers under financial or medical duress (uncollectible hardship accounts receivable) outstanding for greater than 180 days and 90 days, respectively. The DPU allows NSTAR Electric and NSTAR Gas to recover in rates, amounts associated with certain uncollectible hardship accounts receivable. These uncollectible hardship customer account balances are included in Regulatory Assets or Other Long-Term Assets on the balance sheets.

The total provision for uncollectible accounts is included in Receivables, Net on the balance sheets. The provision for uncollectible hardship accounts is included in the total uncollectible provision balance. The provision balances were as follows:

	Total Provision for Uncollectible Accounts		Provision for Uncollectible Hardship Accounts	
	As of December 31,		As of December 31,	
	2019	2018	2019	2018
<i>(Millions of Dollars)</i>				
Eversource	\$ 224.8	\$ 212.7	\$ 143.3	\$ 131.5
CL&P	97.3	88.0	80.1	71.9
NSTAR Electric	75.4	74.5	43.9	42.5
PSNH	10.5	11.1	—	—

Uncollectible expense associated with customers' accounts receivable included in Operations and Maintenance expense on the statements of income was as follows:

	For the Years Ended December 31,		
	2019	2018	2017
<i>(Millions of Dollars)</i>			
Eversource	\$ 63.4	\$ 61.3	\$ 44.5
CL&P	15.9	15.8	5.3
NSTAR Electric	25.1	22.3	21.3
PSNH	6.7	6.4	6.7

G. Transfer of Energy Efficiency Loans

In 2018, CL&P transferred \$41.3 million of its energy efficiency customer loan portfolio to two outside lenders in order to make additional loans to customers. CL&P remains the servicer of the loans and will transmit customer payments to the lenders. Under a three-year agreement with the lenders, additional energy efficiency loans will also be transferred with a maximum amount outstanding under this program of \$55 million. The transaction did not qualify as a sale for accounting purposes, and the amounts of the loans are included in Accounts Receivable, Net and Other Long-Term Assets, and are offset by Other Current Liabilities and Other Long-Term Liabilities on CL&P's balance sheet. The current and long-term portions totaled \$16.5 million and \$18.2 million, respectively, as of December 31, 2019, and \$18.5 million and \$22.8 million, respectively, as of December 31, 2018.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

H. Fuel, Materials, Supplies and REC Inventory

Fuel, Materials, Supplies and REC Inventory include natural gas inventory, materials and supplies purchased primarily for construction or operation and maintenance purposes, and RECs. Inventory is valued at the lower of cost or net realizable value. RECs are purchased from suppliers of renewable sources of generation and are used to meet state mandated Renewable Portfolio Standards requirements. The carrying amounts of fuel, materials and supplies, and RECs, which are included in Current Assets on the balance sheets, were as follows:

<i>(Millions of Dollars)</i>	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Fuel	\$ 26.7	\$ —	\$ —	\$ —	\$ 33.1	\$ —	\$ —	\$ —
Materials and Supplies	132.9	50.7	54.7	18.5	126.1	44.5	48.6	24.3
RECs	75.9	—	69.4	6.5	78.8	—	65.6	13.2
Total	\$ 235.5	\$ 50.7	\$ 124.1	\$ 25.0	\$ 238.0	\$ 44.5	\$ 114.2	\$ 37.5

I. Fair Value Measurements

Fair value measurement guidance is applied to derivative contracts that are not elected or designated as "normal purchases" or "normal sales" (normal) and to the marketable securities held in trusts. Fair value measurement guidance is also applied to valuations of the investments used to calculate the funded status of pension and PBOP plans, the nonrecurring fair value measurements of nonfinancial assets such as goodwill, long-lived assets and AROs. We also applied this guidance in the valuation of our basis differences in our equity method offshore wind investments (see Note 6, "Investments in Unconsolidated Affiliates," for further information). The fair value measurement guidance was also applied in estimating the fair value of preferred stock, long-term debt and RRBs.

Fair Value Hierarchy: In measuring fair value, Eversource uses observable market data when available in order to minimize the use of unobservable inputs. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. Eversource evaluates the classification of assets and liabilities measured at fair value on a quarterly basis, and Eversource's policy is to recognize transfers between levels of the fair value hierarchy as of the end of the reporting period. The three levels of the fair value hierarchy are described below:

Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.

Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products.

Uncategorized - Investments that are measured at net asset value are not categorized within the fair value hierarchy.

Determination of Fair Value: The valuation techniques and inputs used in Eversource's fair value measurements are described in Note 4, "Derivative Instruments," Note 5, "Marketable Securities," Note 6, "Investments in Unconsolidated Affiliates," Note 7, "Asset Retirement Obligations," Note 11A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," Note 16, "Fair Value of Financial Instruments" and Note 25B, "Acquisition of Aquarion and Goodwill - Goodwill" to the financial statements.

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J. Derivative Accounting

Many of the electric and natural gas companies' contracts for the purchase and sale of energy or energy-related products are derivatives. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative.

The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of a contract as normal, and determination of the fair value of derivative contracts. All of these judgments can have a significant impact on the financial statements. The judgment applied in the election of a contract as normal (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business in the normal course of business. If facts and circumstances change and management can no longer support this conclusion, then a contract cannot be considered normal, accrual accounting is terminated, and fair value accounting is applied prospectively.

The fair value of derivative contracts is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether the contract has a determinable quantity by using amounts referenced in default provisions and other relevant sections of the contract. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability on the balance sheets.

Regulatory assets or regulatory liabilities are recorded to offset the fair values of derivative contracts related to energy and energy-related products, as contract settlements are recovered from, or refunded to, customers in future rates. All changes in the fair value of derivative contracts are recorded as regulatory assets or liabilities and do not impact net income.

For further information regarding derivative contracts, see Note 4, "Derivative Instruments," to the financial statements.

K. Operating Expenses

Costs related to fuel and natural gas included in Purchased Power, Fuel and Transmission on the statements of income were as follows:

	For the Years Ended December 31,		
	2019	2018	2017
<i>(Millions of Dollars)</i>			
Eversource - Natural Gas and Fuel	\$ 462.1	\$ 442.6	\$ 432.5
PSNH - Fuel	—	7.9	43.4

PSNH completed the sale of its generation assets in 2018. See Note 14, "Generation Asset Sale," for further information.

L. Allowance for Funds Used During Construction

AFUDC represents the cost of borrowed and equity funds used to finance construction and is included in the cost of the electric, natural gas and water companies' utility plant on the balance sheet. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest Expense, and the AFUDC related to equity funds is recorded as Other Income, Net on the statements of income. AFUDC costs are recovered from customers over the service life of the related plant in the form of increased revenue collected as a result of higher depreciation expense.

The average AFUDC rate is based on a FERC-prescribed formula using the cost of a company's short-term financings and capitalization (preferred stock, long-term debt and common equity), as appropriate. The average rate is applied to average eligible CWIP amounts to calculate AFUDC.

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AFUDC costs and the weighted-average AFUDC rates were as follows:

Eversource	For the Years Ended December 31,		
	2019	2018	2017
<i>(Millions of Dollars, except percentages)</i>			
Borrowed Funds	\$ 25.6	\$ 19.7	\$ 12.5
Equity Funds	45.0	44.0	34.4
Total AFUDC	\$ 70.6	\$ 63.7	\$ 46.9
Average AFUDC Rate	5.4%	4.9%	5.1%

Eversource	For the Years Ended December 31,								
	2019			2018			2017		
<i>(Millions of Dollars, except percentages)</i>	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Borrowed Funds	\$ 7.1	\$ 10.4	\$ 2.8	\$ 6.3	\$ 7.8	\$ 1.3	\$ 5.1	\$ 4.8	\$ 0.7
Equity Funds	13.2	19.8	3.4	12.2	15.6	—	12.1	10.2	—
Total AFUDC	\$ 20.3	\$ 30.2	\$ 6.2	\$ 18.5	\$ 23.4	\$ 1.3	\$ 17.2	\$ 15.0	\$ 0.7
Average AFUDC Rate	6.3%	5.7%	4.6%	5.8%	5.0%	0.7%	6.2%	5.0%	0.7%

M. Other Income, Net

The components of Other Income, Net on the statements of income were as follows:

Eversource	For the Years Ended December 31,		
	2019	2018	2017
<i>(Millions of Dollars)</i>			
Pension, SERP and PBOP Non-Service Income Components	\$ 31.3	\$ 60.8	\$ 29.9
AFUDC Equity	45.0	44.0	34.4
Equity in Earnings of Unconsolidated Affiliates (1)	42.2	3.8	27.4
Investment Income/(Loss)	0.8	(4.0)	7.5
Interest Income (2)	12.8	18.1	8.3
Gains on Sales of Property	0.3	5.1	—
Other	0.4	0.6	0.4
Total Other Income, Net	\$ 132.8	\$ 128.4	\$ 107.9

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	For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>									
Pension, SERP and PBOP Non-Service Income Components	\$ 0.5	\$ 23.5	\$ 4.9	\$ 9.5	\$ 36.0	\$ 9.9	\$ 1.8	\$ 19.2	\$ 5.9
AFUDC Equity	13.2	19.8	3.4	12.2	15.6	—	12.1	10.2	—
Equity in Earnings of Unconsolidated Affiliates	0.1	0.7	—	0.1	0.7	—	—	0.3	—
Investment Income/(Loss)	2.3	(0.4)	0.3	(3.0)	(0.5)	(0.8)	4.5	2.6	1.6
Interest Income (2)	1.5	0.7	10.5	3.7	0.8	14.1	4.6	1.8	2.2
Gains on Sales of Property	—	0.1	—	—	0.5	4.4	—	—	—
Other	(0.1)	0.2	0.1	0.2	—	0.1	—	—	0.1
Total Other Income, Net	\$ 17.5	\$ 44.6	\$ 19.2	\$ 22.7	\$ 53.1	\$ 27.7	\$ 23.0	\$ 34.1	\$ 9.8

(1) Equity in earnings of unconsolidated affiliates includes an other-than-temporary impairment of \$32.9 million of the Access Northeast project investment for the year ended December 31, 2018. See Note 6, "Investments in Unconsolidated Affiliates," for further information. Equity in earnings includes \$20.4 million, \$17.6 million and \$9.7 million of pre-tax unrealized gains for the years ended December 31, 2019, 2018 and 2017, respectively, associated with an equity method investment in a renewable energy fund.

(2) For the years ended December 31, 2019 and 2018, PSNH recognized \$6.3 million and \$8.7 million, respectively, of interest income for the equity return component of carrying charges on storm costs approved in 2019 and 2018. See Note 2, "Regulatory Accounting," for further information.

N. Other Taxes

Eversource's companies that serve customers in Connecticut collect gross receipts taxes levied by the state of Connecticut from their customers. These gross receipts taxes are recorded separately with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the statements of income as follows:

	For the Years Ended December 31,		
	2019	2018	2017
<i>(Millions of Dollars)</i>			
Eversource	\$ 163.1	\$ 161.9	\$ 157.4
CL&P	141.1	141.4	137.5

As agents for state and local governments, Eversource's companies that serve customers in Connecticut and Massachusetts collect certain sales taxes that are recorded on a net basis with no impact on the statements of income.

Separate from above were amounts recorded as Taxes Other Than Income Taxes related to the remittance to the State of Connecticut of energy efficiency funds collected from customers in Operating Revenues. These amounts were \$21.4 million and \$46.8 million in 2019 and 2018, respectively. Energy efficiency funds collected from customers after July 1, 2019 are no longer subject to remittance to the State of Connecticut. These amounts were recorded separately, with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the Eversource and CL&P statements of income.

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O. Supplemental Cash Flow Information

Eversource

(Millions of Dollars)

	As of and For the Years Ended December 31,		
	2019	2018	2017
Cash Paid During the Year for:			
Interest, Net of Amounts Capitalized	\$ 532.4	\$ 503.2	\$ 419.1
Income Taxes	56.0	158.8	30.8
Non-Cash Investing Activities:			
Plant Additions Included in Accounts Payable (As of)			
(1)	379.4	389.3	379.5

	As of and For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)									
Cash Paid During the Year for:									
Interest, Net of Amounts Capitalized	\$ 144.6	\$ 121.9	\$ 56.9	\$ 149.7	\$ 122.1	\$ 40.5	\$ 144.6	\$ 124.6	\$ 45.9
Income Taxes	80.6	77.9	3.4	66.1	120.0	27.3	68.8	95.5	26.1
Non-Cash Investing Activities:									
Plant Additions Included in Accounts Payable (As of)									
(1)	111.3	116.4	49.9	106.1	116.5	81.7	132.5	116.5	44.4

- (1) See Note 1B, "Summary of Significant Accounting Policies - Basis of Presentation," for information regarding the correction of non-cash capital additions at Eversource reported as of December 31, 2018.

Beginning in 2019, Eversource began issuing treasury shares to satisfy awards under the Company's incentive plans, shares issued under the dividend reinvestment and share purchase plan, and matching contributions under the Eversource 401k Plan. The issuance of treasury shares represents a non-cash transaction, as the treasury shares were used to fulfill Eversource's obligations that require the issuance of common shares.

The following table reconciles cash as reported on the balance sheets to the cash and restricted cash balance as reported on the statements of cash flows:

	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)								
Cash as reported on the Balance Sheets	\$ 15.4	\$ —	\$ 0.1	\$ 0.4	\$ 108.1	\$ 87.7	\$ 1.6	\$ 1.4
Restricted cash included in:								
Special Deposits	52.5	4.6	6.2	32.5	72.1	3.5	13.0	47.5
Marketable Securities	46.0	0.4	—	0.6	25.9	0.4	0.1	0.6
Other Long-Term Assets	3.2	—	—	3.2	3.2	—	—	3.2
Cash and Restricted Cash reported on the Statements of Cash Flows	\$ 117.1	\$ 5.0	\$ 6.3	\$ 36.7	\$ 209.3	\$ 91.6	\$ 14.7	\$ 52.7

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Special Deposits represent cash collections related to the PSNH RRB customer charges that are held in trust and required ISO-NE cash deposits, and are included in Current Assets on the balance sheets. Restricted cash included in Marketable Securities represents money market funds held in trusts to fund certain non-qualified executive benefits and restricted trusts to fund CYAPC and YAEC's spent nuclear fuel storage obligations.

P. Related Parties

Eversource Service, Eversource's service company, provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, tax, and other services to Eversource's companies. The Rocky River Realty Company, Renewable Properties, Inc. and Properties, Inc., three other Eversource subsidiaries, construct, acquire or lease some of the property and facilities used by Eversource's companies.

As of both December 31, 2019 and 2018, CL&P, NSTAR Electric and PSNH had long-term receivables from Eversource Service in the amounts of \$25.0 million, \$5.5 million and \$3.8 million, respectively, which were included in Other Long-Term Assets on the balance sheets. These amounts related to the funding of investments held in trust by Eversource Service in connection with certain postretirement benefits for CL&P, NSTAR Electric and PSNH employees and have been eliminated in consolidation on the Eversource financial statements.

Included in the CL&P, NSTAR Electric and PSNH balance sheets as of December 31, 2019 and 2018 were Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, NSTAR Electric and PSNH and other subsidiaries that are wholly-owned by Eversource. These amounts have been eliminated in consolidation on the Eversource financial statements.

Q. Acquisition of Assets of Columbia Gas of Massachusetts

On February 26, 2020, Eversource and NiSource entered into an asset purchase agreement (the Agreement) pursuant to which Eversource would acquire the assets that comprise NiSource's local gas distribution business in Massachusetts, which is doing business as Columbia Gas of Massachusetts (CMA). The purchase price of \$1.1 billion includes a target working capital amount that would be adjusted to reflect actual working capital as of the closing date. The acquisition and resulting rate plan both require DPU and other approvals.

The liabilities to be assumed by Eversource under the Agreement specifically exclude any liabilities (past or future) arising out of or related to the fires and explosions that occurred on September 13, 2018 in Lawrence, Andover and North Andover, Massachusetts related to the delivery of natural gas by CMA, including certain subsequent events, all as described and in the DPU's Order on Scope dated December 23, 2019 (D.P.U. 19-141) (the Greater Lawrence Incident or GLI), and any further emergency events prior to the closing of the acquisition related to the restoration and reconstruction with respect to the GLI, including any losses arising out of or related to any litigation, demand, cause of action, claim, suit, investigation, proceeding, indemnification agreements or rights.

2. REGULATORY ACCOUNTING

Eversource's utility companies are subject to rate regulation that is based on cost recovery and meets the criteria for application of accounting guidance for rate-regulated operations, which considers the effect of regulation on the timing of the recognition of certain revenues and expenses. The regulated companies' financial statements reflect the effects of the rate-making process. The rates charged to the customers of Eversource's regulated companies are designed to collect each company's costs to provide service, plus a return on investment.

The application of accounting guidance for rate-regulated enterprises results in recording regulatory assets and liabilities. Regulatory assets represent the deferral of incurred costs that are probable of future recovery in customer rates. Regulatory assets are amortized as the incurred costs are recovered through customer rates. Regulatory liabilities represent either revenues received from customers to fund expected costs that have not yet been incurred or probable future refunds to customers.

Management believes it is probable that each of the regulated companies will recover its respective investments in long-lived assets, including regulatory assets. If management were to determine that it could no longer apply the accounting guidance applicable to rate-regulated enterprises to any of the regulated companies' operations, or if management could not conclude it is probable that costs would be recovered from customers in future rates, the costs would be charged to net income in the period in which the determination is made.

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Regulatory Assets: The components of regulatory assets were as follows:

	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Benefit Costs	\$ 2,382.9	\$ 539.0	\$ 629.8	\$ 218.2	\$ 1,914.8	\$ 424.7	\$ 544.4	\$ 169.6
Income Taxes, Net	725.8	458.8	108.0	12.8	728.6	454.4	105.9	8.3
Securitized Stranded Costs	565.3	—	—	565.3	608.4	—	—	608.4
Storm Restoration Costs, Net	540.6	274.6	200.6	65.4	576.0	302.6	212.9	60.5
Regulatory Tracker Mechanisms	411.5	78.3	207.1	65.8	316.0	33.2	169.1	67.3
Derivative Liabilities	334.5	329.2	—	—	356.5	356.5	—	—
Goodwill-related	331.5	—	284.6	—	348.4	—	299.1	—
Asset Retirement Obligations	97.2	30.8	50.3	3.6	89.2	32.3	42.2	3.3
Other Regulatory Assets	125.4	25.2	55.2	14.7	208.0	27.0	64.6	12.1
Total Regulatory Assets	5,514.7	1,735.9	1,535.6	945.8	5,145.9	1,630.7	1,438.2	929.5
Less: Current Portion	651.1	178.6	285.6	84.1	514.8	125.2	241.7	67.2
Total Long-Term Regulatory Assets	\$ 4,863.6	\$ 1,557.3	\$ 1,250.0	\$ 861.7	\$ 4,631.1	\$ 1,505.5	\$ 1,196.5	\$ 862.3

Benefit Costs: Eversource's Pension, SERP and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other PBOP plans. The liability (or asset) recorded by the regulated companies to recognize the funded status of their retiree benefit plans is offset by a regulatory asset (or offset by a regulatory liability in the case of a benefit plan asset) in lieu of a charge to Accumulated Other Comprehensive Income/(Loss), reflecting ultimate recovery from customers through rates. The regulatory asset (or regulatory liability) is amortized as the actuarial gains and losses and prior service cost are amortized to net periodic benefit cost for the pension and PBOP plans. All amounts are remeasured annually. Regulatory accounting is also applied to the portions of Eversource's service company costs that support the regulated companies, as these amounts are also recoverable. As these regulatory assets or regulatory liabilities do not represent a cash outlay for the regulated companies, no carrying charge is recovered from customers. See Note 11A, "Employee Benefits - Pensions and Postretirement Benefits Other Than Pension," for further information on regulatory benefit plan amounts recognized and amortized during the year.

CL&P, NSTAR Electric and PSNH recover benefit costs related to their distribution and transmission operations from customers in rates as allowed by their applicable regulatory commissions. NSTAR Electric recovers qualified pension and PBOP expenses related to its distribution operations through a rate reconciling mechanism that fully tracks the change in net pension and PBOP expenses each year.

Income Taxes, Net: The tax effect of temporary book-tax differences (differences between the periods in which transactions affect income in the financial statements and the periods in which they affect the determination of taxable income, including those differences relating to uncertain tax positions) is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and accounting guidance for income taxes. Differences in income taxes between the accounting guidance and the rate-making treatment of the applicable regulatory commissions are recorded as regulatory assets. As these assets are offset by deferred income tax liabilities, no carrying charge is collected. The amortization period of these assets varies depending on the nature and/or remaining life of the underlying assets and liabilities. For further information regarding income taxes, see Note 12, "Income Taxes," to the financial statements.

Securitized Stranded Costs: In 2018, a subsidiary of PSNH issued \$635.7 million of securitized RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. Securitized regulatory assets, which are not earning an equity return, are being recovered over the amortization period of the associated RRBs. The PSNH RRBs are expected to be repaid by February 1, 2033. For further information, see Note 10, "Rate Reduction Bonds and Variable Interest Entities."

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Storm Restoration Costs, Net: The storm restoration cost deferrals relate to costs incurred for storm events at CL&P, NSTAR Electric and PSNH that each company expects to recover from customers. A storm must meet certain criteria to qualify for deferral and recovery with the criteria specific to each state jurisdiction and utility company. Once a storm qualifies for recovery, all qualifying expenses incurred during storm restoration efforts are deferred and recovered from customers. Costs for storms that do not meet the specific criteria are expensed as incurred. In addition to storm restoration costs, CL&P and PSNH are each allowed to recover pre-staging storm costs. Management believes storm restoration costs deferred were prudently incurred and meet the criteria for specific cost recovery in Connecticut, Massachusetts and New Hampshire, and that recovery from customers is probable through the applicable regulatory recovery processes. Each electric utility company either recovers a carrying charge on its deferred storm restoration cost regulatory asset balance or the regulatory asset balance is included in rate base.

In 2019, several significant storms caused extensive damage to our electric distribution systems and customer outages. These storms resulted in deferred storm restoration costs of approximately \$126 million (\$62 million for CL&P, \$48 million for NSTAR Electric, and \$16 million for PSNH), which were reflected in Storm Restoration Costs, Net in the table above as of December 31, 2019.

Storm Filings: On November 16, 2018, CL&P filed for recovery of \$153 million of storm costs incurred from October 2017 through May 2018, with recovery over six years. Through the course of the proceeding, CL&P updated its request to \$145.5 million to reflect final invoicing and capitalization amounts. On April 17, 2019, PURA authorized recovery of \$141.0 million as part of storm cost recovery and the remainder to be recorded to plant or other balance sheet accounts. CL&P began recovery of the \$141.0 million in distribution rates effective May 1, 2019.

On March 26, 2019, the NHPUC approved the recovery of \$38.1 million, plus carrying charges, of storm costs incurred from December 2013 through April 2016 and the transfer of funding from PSNH's major storm reserve to recover those costs. The costs of these storms (excluding the equity return component of the carrying charges) were deferred as regulatory assets, and the funding reserve collected from customers was accrued as a regulatory liability. As a result of the duration of time between incurring storm costs in December 2013 through April 2016 and final approval from the NHPUC in 2019, PSNH recognized \$5.2 million (pre-tax) for the equity return component of the carrying charges within Other Income, Net on the statement of income in 2019, which has been collected from customers. Also included in the March 26, 2019 NHPUC approval is a prospective requirement for PSNH to annually net its storm funding reserve collected from customers against deferred storm costs.

In addition, on June 27, 2019, the NHPUC approved a temporary rate settlement that allowed PSNH to recover approximately \$68.5 million in unrecovered storm costs over a five-year period beginning August 1, 2019, with debt carrying charges.

Regulatory Tracker Mechanisms: The regulated companies' approved rates are designed to recover costs incurred to provide service to customers. The regulated companies recover certain of their costs on a fully-reconciling basis through regulatory commission-approved tracking mechanisms. The differences between the costs incurred (or the rate recovery allowed) and the actual revenues are recorded as regulatory assets (for undercollections) or as regulatory liabilities (for overcollections) to be included in future customer rates each year. Carrying charges are recovered in rates on all material regulatory tracker mechanisms.

CL&P, NSTAR Electric and PSNH each recover, on a fully reconciling basis, the costs associated with the procurement of energy, transmission related costs from FERC-approved transmission tariffs, energy efficiency programs, low income assistance programs, certain uncollectible accounts receivable for hardship customers, and restructuring and stranded costs as a result of deregulation (including securitized RRB charges), and additionally for the Massachusetts utilities, pension and PBOP benefits and net metering for distributed generation. Energy procurement costs at NSTAR Electric include the costs related to its solar power facilities.

CL&P, NSTAR Electric, Yankee Gas and NSTAR Gas each have a regulatory commission approved revenue decoupling mechanism. Distribution revenues are decoupled from customer sales volumes, where applicable, which breaks the relationship between sales volumes and revenues. Each company reconciles its annual base distribution rate recovery amount to the pre-established levels of baseline distribution delivery service revenues. Any difference between the allowed level of distribution revenue and the actual amount realized during a 12-month period is adjusted through rates in the following period.

Derivative Liabilities: Regulatory assets are recorded as an offset to derivative liabilities and relate to the fair value of contracts used to purchase energy and energy-related products that will be recovered from customers in future rates. These assets are excluded from rate base and are being

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recovered as the actual settlements occur over the duration of the contracts. See Note 4, "Derivative Instruments," to the financial statements for further information on these contracts.

Goodwill-related: The goodwill regulatory asset originated from a 1999 transaction, and the DPU allowed its recovery in NSTAR Electric and NSTAR Gas rates. This regulatory asset is currently being amortized and recovered from customers in rates without a carrying charge over a 40-year period, and as of December 31, 2019, there were 20 years of amortization remaining.

Asset Retirement Obligations: The costs associated with the depreciation of the regulated companies' ARO assets and accretion of the ARO liabilities are recorded as regulatory assets in accordance with regulatory accounting guidance. The regulated companies' ARO assets, regulatory assets and liabilities offset and are excluded from rate base. These costs are being recovered over the life of the underlying property, plant and equipment.

Other Regulatory Assets: Other Regulatory Assets primarily include contractual obligations associated with the spent nuclear fuel storage costs of the CYAPC, YAEC and MYAPC decommissioned nuclear power facilities, environmental remediation costs, losses associated with the reacquisition or redemption of long-term debt, certain uncollectible accounts receivable for hardship customers, certain merger-related costs allowed for recovery, water tank painting costs, and various other items.

Regulatory Costs in Long-Term Assets: Eversource's regulated companies had \$146.0 million (including \$51.8 million for CL&P, \$55.7 million for NSTAR Electric and \$18.0 million for PSNH) and \$122.9 million (including \$42.1 million for CL&P, \$49.3 million for NSTAR Electric and \$12.2 million for PSNH) of additional regulatory costs as of December 31, 2019 and 2018, respectively, that were included in long-term assets on the balance sheets. These amounts represent incurred costs for which recovery has not yet been specifically approved by the applicable regulatory agency. However, based on regulatory policies or past precedent on similar costs, management believes it is probable that these costs will ultimately be approved and recovered from customers in rates.

Equity Return on Regulatory Assets: For rate-making purposes, the regulated companies recover the carrying costs related to their regulatory assets. For certain regulatory assets, the carrying cost recovered includes an equity return component. This equity return, which is not recorded on the balance sheets, totaled \$0.5 million and \$0.7 million for CL&P as of December 31, 2019 and 2018, respectively, and \$6.5 million and \$12.0 million for PSNH as of December 31, 2019 and 2018, respectively. These carrying costs will be recovered from customers in future rates.

Regulatory Liabilities: The components of regulatory liabilities were as follows:

	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
EDIT due to Tax Cuts and Jobs Act	\$ 2,844.6	\$ 1,022.8	\$ 1,071.2	\$ 392.8	\$ 2,883.0	\$ 1,031.0	\$ 1,103.7	\$ 396.4
Cost of Removal	559.8	64.6	330.6	16.3	521.0	39.9	307.1	22.1
Benefit Costs	84.5	—	72.2	—	91.2	—	76.9	—
Regulatory Tracker Mechanisms	325.1	94.8	165.6	57.0	309.0	89.5	163.7	48.3
AFUDC - Transmission	73.2	46.0	27.2	—	70.7	47.4	23.3	—
Revenue Subject to Refund due to Tax Cuts and Jobs Act	14.6	—	—	6.0	24.6	—	—	12.6
Other Regulatory Liabilities	117.4	19.6	59.0	7.1	80.2	24.0	29.2	4.2
Total Regulatory Liabilities	4,019.2	1,247.8	1,725.8	479.2	3,979.7	1,231.8	1,703.9	483.6
Less: Current Portion	361.2	82.8	209.2	65.8	370.2	109.6	190.6	55.5
Total Long-Term Regulatory Liabilities	\$ 3,658.0	\$ 1,165.0	\$ 1,516.6	\$ 413.4	\$ 3,609.5	\$ 1,122.2	\$ 1,513.3	\$ 428.1

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EDIT due to Tax Cuts and Jobs Act: Pursuant to the "Tax Cuts and Jobs Act" (the Act), which became law on December 22, 2017, Eversource had remeasured its existing deferred federal income tax balances to reflect the decrease in the U.S. federal corporate income tax rate from 35 percent to 21 percent. The remeasurement resulted in provisional regulated excess accumulated deferred income tax (excess ADIT or EDIT) liabilities that will benefit our customers in future periods and were recognized as regulatory liabilities on the balance sheet. EDIT liabilities related to property, plant, and equipment are subject to IRS normalization rules and will be returned to customers using the same timing as the remaining useful lives of the underlying assets that gave rise to the ADIT liabilities.

Eversource's regulated companies are in the process of, or will be, refunding the EDIT liabilities to customers based on orders issued by applicable state regulatory commissions. For CL&P (effective May 1, 2019) and Yankee Gas (effective November 15, 2018), the refund of EDIT liabilities was incorporated into base distribution rates. For NSTAR Electric (effective January 1, 2019) and NSTAR Gas (effective February 1, 2019), the refund of EDIT liabilities occurred in rates through a new reconciling factor. For PSNH, EDIT refunds will be addressed as part of the permanent distribution rate case filing. The EDIT balance related to PSNH's divested generation assets was included as a component of the securitization of the stranded generation assets and began to be refunded to customers, effective August 1, 2018. For our transmission companies, on November 21, 2019, the FERC issued its final rule requiring public utilities with transmission formula rates to make adjustments to ADIT and EDIT. Eversource expects to submit a filing demonstrating its compliance with the final rule in the second half of 2020.

Cost of Removal: Eversource's regulated companies currently recover amounts in rates for future costs of removal of plant assets over the lives of the assets. The estimated cost to remove utility assets from service is recognized as a component of depreciation expense, and the cumulative amount collected from customers but not yet expended is recognized as a regulatory liability.

AFUDC - Transmission: Regulatory liabilities were recorded by CL&P and NSTAR Electric for AFUDC accrued on certain reliability-related transmission projects to reflect local rate base recovery. These regulatory liabilities will be amortized over the depreciable life of the related transmission assets.

Revenue Subject to Refund due to Tax Cuts and Jobs Act: Eversource established a regulatory liability with a corresponding reduction to revenue, to reflect the difference between the 35 percent federal corporate income tax rate included in rates charged to customers and the 21 percent federal corporate income tax rate, effective January 1, 2018 as a result of the Tax Cuts and Jobs Act, until rates billed to customers reflected the lower federal tax rate. Effective May 1, 2018, CL&P adjusted distribution rates billed to customers to reflect the lower federal income tax rate prospectively and, as of December 31, 2018, fully refunded its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through April 30, 2018. Effective November 15, 2018, Yankee Gas adjusted distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through November 14, 2018. Effective July 1, 2019, PSNH adjusted temporary distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through June 30, 2019. For NSTAR Electric and NSTAR Gas, a December 2018 DPU order indicated that the DPU would not require a revision to base distribution rates for any potential refunds associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 to the effective dates of each company's rate changes (effective February 1, 2018 for NSTAR Electric and July 1, 2018 for NSTAR Gas).

Effective January 1, 2018, local transmission service rates were updated to reflect the lower U.S. federal corporate income tax rate that resulted from the act. On June 28, 2018, FERC granted a one-time tariff waiver of tariff provisions related to the federal corporate income tax rate so that effective June 1, 2018, the regional transmission service rates also reflected the reduced federal corporate income tax rate at 21 percent.

FERC ROE Complaints: As of December 31, 2019, Eversource has a reserve established for the second ROE complaint in the pending FERC ROE complaint proceedings, which was recorded as a regulatory liability and is reflected within Regulatory Tracker Mechanisms in the table above. The cumulative pre-tax reserve (excluding interest) as of December 31, 2019 totaled \$39.1 million for Eversource (including \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH). See Note 13E, "Commitments and Contingencies – FERC ROE Complaints," for further information on developments in the pending ROE complaint proceedings.

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3. PROPERTY, PLANT AND EQUIPMENT AND ACCUMULATED DEPRECIATION

Utility property, plant and equipment is recorded at original cost. Original cost includes materials, labor, construction overheads and AFUDC for regulated property. The cost of repairs and maintenance is charged to Operations and Maintenance expense as incurred.

The following tables summarize property, plant and equipment by asset category:

Eversource <i>(Millions of Dollars)</i>	As of December 31,	
	2019	2018
Distribution - Electric	\$ 15,880.0	\$ 15,071.1
Distribution - Natural Gas	3,931.1	3,546.2
Transmission - Electric	10,958.4	10,153.9
Distribution - Water	1,726.5	1,639.8
Solar	200.2	164.1
Utility	32,696.2	30,575.1
Other (1)	1,025.6	778.6
Property, Plant and Equipment, Gross	33,721.8	31,353.7
Less: Accumulated Depreciation		
Utility	(7,483.5)	(7,126.2)
Other	(387.4)	(336.7)
Total Accumulated Depreciation	(7,870.9)	(7,462.9)
Property, Plant and Equipment, Net	25,850.9	23,890.8
Construction Work in Progress	1,734.6	1,719.6
Total Property, Plant and Equipment, Net	\$ 27,585.5	\$ 25,610.4

<i>(Millions of Dollars)</i>	As of December 31,					
	2019			2018		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Distribution - Electric	\$ 6,485.5	\$ 7,171.7	\$ 2,271.1	\$ 6,176.4	\$ 6,756.4	\$ 2,178.6
Transmission - Electric	5,043.0	4,411.9	1,498.7	4,700.5	4,065.9	1,338.7
Solar	—	200.2	—	—	164.1	—
Property, Plant and Equipment, Gross	11,528.5	11,783.8	3,769.8	10,876.9	10,986.4	3,517.3
Less: Accumulated Depreciation	(2,385.7)	(2,895.3)	(799.9)	(2,302.6)	(2,702.0)	(772.9)
Property, Plant and Equipment, Net	9,142.8	8,888.5	2,969.9	8,574.3	8,284.4	2,744.4
Construction Work in Progress	483.0	591.0	159.6	335.4	510.3	135.7
Total Property, Plant and Equipment, Net	\$ 9,625.8	\$ 9,479.5	\$ 3,129.5	\$ 8,909.7	\$ 8,794.7	\$ 2,880.1

(1) These assets are primarily comprised of computer software, hardware and equipment at Eversource Service and buildings at The Rocky River Realty Company.

In 2019, Eversource recorded an impairment charge for the NPT project costs, which had been recorded within both Construction Work in Progress and the Transmission - Electric asset categories. For further information regarding the impairment of NPT, see Note 1D, "Summary of Significant

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Accounting Policies - Impairment of Northern Pass Transmission," to the financial statements.

Depreciation of utility assets is calculated on a straight-line basis using composite rates based on the estimated remaining useful lives of the various classes of property (estimated useful life for PSNH distribution and the water utilities). The composite rates, which are subject to approval by the appropriate state regulatory agency, include a cost of removal component, which is collected from customers over the lives of the plant assets and is recognized as a regulatory liability. Depreciation rates are applied to property from the time it is placed in service.

Upon retirement from service, the cost of the utility asset is charged to the accumulated provision for depreciation. The actual incurred removal costs are applied against the related regulatory liability.

The depreciation rates for the various classes of utility property, plant and equipment aggregate to composite rates as follows:

<i>(Percent)</i>	<u>2019</u>	<u>2018</u>	<u>2017</u>
Eversource	3.0%	2.9%	3.0%
CL&P	2.8%	2.8%	2.8%
NSTAR Electric	2.8%	2.8%	2.9%
PSNH	2.8%	2.8%	3.1%

The following table summarizes average remaining useful lives of depreciable assets:

<i>(Years)</i>	<u>As of December 31, 2019</u>			
	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>	<u>PSNH</u>
Distribution - Electric	34.3	35.3	33.7	33.2
Distribution - Natural Gas	43.2	—	—	—
Transmission - Electric	40.4	36.8	44.9	42.1
Distribution - Water	33.5	—	—	—
Solar	24.2	—	24.2	—
Other ⁽¹⁾	11.2	—	—	—

(1) The estimated useful life of computer software, hardware and equipment primarily ranges from 5 to 15 years and of buildings is 40 years.

4. DERIVATIVE INSTRUMENTS

The electric and natural gas companies purchase and procure energy and energy-related products, which are subject to price volatility, for their customers. The costs associated with supplying energy to customers are recoverable from customers in future rates. These regulated companies manage the risks associated with the price volatility of energy and energy-related products through the use of derivative and non-derivative contracts.

Many of the derivative contracts meet the definition of, and are designated as, normal and qualify for accrual accounting under the applicable accounting guidance. The costs and benefits of derivative contracts that meet the definition of normal are recognized in Operating Expenses on the statements of income, as applicable, as electricity or natural gas is delivered.

Derivative contracts that are not designated as normal are recorded at fair value as current or long-term Derivative Assets or Derivative Liabilities on the balance sheets. For the electric and natural gas companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivatives, as contract settlement amounts are recovered from, or refunded to, customers in their respective energy supply rates.

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The gross fair values of derivative assets and liabilities with the same counterparty are offset and reported as net Derivative Assets or Derivative Liabilities, with current and long-term portions, on the balance sheets. The following table presents the gross fair values of contracts, categorized by risk type, and the net amounts recorded as current or long-term derivative assets or liabilities:

	Fair Value Hierarchy	As of December 31,					
		2019			2018		
		Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative	Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative
<i>(Millions of Dollars)</i>							
<u>Current Derivative Assets:</u>							
CL&P	Level 3	\$ 12.2	\$ (0.4)	\$ 11.8	\$ 9.6	\$ (3.4)	\$ 6.2
Other	Level 2	—	—	—	1.5	(0.9)	0.6
<u>Long-Term Derivative Assets:</u>							
CL&P	Level 3	67.5	(2.1)	65.4	74.2	(2.3)	71.9
<u>Current Derivative Liabilities:</u>							
CL&P	Level 3	(67.8)	—	(67.8)	(55.1)	—	(55.1)
Other	Level 2	(5.2)	—	(5.2)	—	—	—
<u>Long-Term Derivative Liabilities:</u>							
CL&P	Level 3	(338.6)	—	(338.6)	(379.5)	—	(379.5)
Other	Level 2	(0.1)	—	(0.1)	—	—	—

(1) Amounts represent derivative assets and liabilities that Eversource elected to record net on the balance sheets. These amounts are subject to master netting agreements or similar agreements for which the right of offset exists.

The business activities that result in the recognition of derivative assets also create exposure to various counterparties. As of December 31, 2019, CL&P's derivative assets were exposed to counterparty credit risk and contracted with investment grade entities.

For further information on the fair value of derivative contracts, see Note 1I, "Summary of Significant Accounting Policies – Fair Value Measurements," and Note 1J, "Summary of Significant Accounting Policies – Derivative Accounting," to the financial statements.

Derivative Contracts at Fair Value with Offsetting Regulatory Amounts

Commodity Supply and Price Risk Management: As required by regulation, CL&P, along with UI, has capacity-related contracts with generation facilities. CL&P has a sharing agreement with UI, with 80 percent of the costs or benefits of each contract borne by or allocated to CL&P and 20 percent borne by or allocated to UI. The combined capacities of these contracts as of December 31, 2019 and 2018 were 676 MW and 787 MW, respectively. The capacity contracts extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set capacity price and the capacity market price received in the ISO-NE capacity markets. In addition, CL&P has a contract to purchase 0.1 million MWh of energy per year through 2020.

As of December 31, 2019 and 2018, Eversource had New York Mercantile Exchange (NYMEX) financial contracts for natural gas futures in order to reduce variability associated with the price of 9.6 million and 12.5 million MMBtu of natural gas, respectively.

For the years ended December 31, 2019, 2018 and 2017, there were losses of \$20.7 million, \$25.0 million and \$29.0 million, respectively, deferred as regulatory costs, which reflect the change in fair value associated with Eversource's derivative contracts.

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Fair Value Measurements of Derivative Instruments

Derivative contracts classified as Level 2 in the fair value hierarchy relate to the financial contracts for natural gas futures. Prices are obtained from broker quotes and are based on actual market activity. The contracts are valued using NYMEX natural gas prices. Valuations of these contracts also incorporate discount rates using the yield curve approach.

The fair value of derivative contracts classified as Level 3 utilizes significant unobservable inputs. The fair value is modeled using income techniques, such as discounted cash flow valuations adjusted for assumptions related to exit price. Significant observable inputs for valuations of these contracts include energy and energy-related product prices in future years for which quoted prices in an active market exist. Fair value measurements categorized in Level 3 of the fair value hierarchy are prepared by individuals with expertise in valuation techniques, pricing of energy and energy-related products, and accounting requirements. The future capacity prices for periods that are not quoted in an active market or established at auction are based on available market data and are escalated based on estimates of inflation in order to address the full term of the contract.

Valuations of derivative contracts using a discounted cash flow methodology include assumptions regarding the timing and likelihood of scheduled payments and also reflect non-performance risk, including credit, using the default probability approach based on the counterparty's credit rating for assets and the Company's credit rating for liabilities. Valuations incorporate estimates of premiums or discounts that would be required by a market participant to arrive at an exit price, using historical market transactions adjusted for the terms of the contract.

The following is a summary of Level 3 derivative contracts and the range of the significant unobservable inputs utilized in the valuations over the duration of the contracts:

CL&P	As of December 31,									
	2019					2018				
	Range			Period Covered		Range			Period Covered	
Capacity Prices	\$ 3.01	—	7.34	per kW-Month	2023 - 2026	\$ 4.30	—	7.44	per kW-Month	2022 - 2026
Forward Reserve	0.80	—	1.90	per kW-Month	2020 - 2024	0.75	—	1.78	per kW-Month	2019 - 2024

Exit price premiums of 2.1 percent through 13.6 percent are also applied to these contracts and reflect the uncertainty and illiquidity premiums that would be required based on the most recent market activity available for similar type contracts.

Significant increases or decreases in future capacity or forward reserve prices in isolation would decrease or increase, respectively, the fair value of the derivative liability. Any increases in risk premiums would increase the fair value of the derivative liability. Changes in these fair values are recorded as a regulatory asset or liability and do not impact net income.

Valuations using significant unobservable inputs: The following table presents changes in the Level 3 category of derivative assets and derivative liabilities measured at fair value on a recurring basis. The derivative assets and liabilities are presented on a net basis.

CL&P
(Millions of Dollars)

	For the Years Ended December 31,	
	2019	2018
<u>Derivatives, Net:</u>		
Fair Value as of Beginning of Period	\$ (356.5)	\$ (362.3)
Net Realized/Unrealized Losses Included in Regulatory Assets	(15.0)	(32.0)
Settlements	42.3	37.8
Fair Value as of End of Period	\$ (329.2)	\$ (356.5)

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5. MARKETABLE SECURITIES

Eversource holds marketable securities that are primarily used to fund certain non-qualified executive benefits. The trusts that hold marketable securities are not subject to regulatory oversight by state or federal agencies. CYAPC and YAEC maintain legally restricted trusts, each of which holds marketable securities, to fund the spent nuclear fuel removal obligations of their nuclear fuel storage facilities.

Equity Securities: Unrealized gains and losses on equity securities held in Eversource's non-qualified executive benefit trust are recorded in Other Income, Net on the statements of income. The fair value of these equity securities as of December 31, 2019 and 2018 was \$45.7 million and \$44.0 million, respectively. For the years ended December 31, 2019 and 2018, there were unrealized gains of \$9.8 million and unrealized losses of \$4.3 million recorded in Other Income, Net related to these equity securities, respectively.

Eversource's equity securities also include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts, which had fair values of \$182.8 million and \$200.0 million as of December 31, 2019 and 2018, respectively. Unrealized gains and losses for these spent nuclear fuel trusts are subject to regulatory accounting treatment and are recorded in Marketable Securities with the corresponding offset to Other Long-Term Liabilities on the balance sheets, with no impact on the statements of income.

Available-for-Sale Debt Securities: The following is a summary of the available-for-sale debt securities, which are recorded at fair value and are included in current and long-term Marketable Securities on the balance sheets.

Eversource (Millions of Dollars)	As of December 31,							
	2019				2018			
	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value
Debt Securities	\$ 228.4	\$ 5.8	\$ (0.1)	\$ 234.1	\$ 190.0	\$ 0.4	\$ (4.0)	\$ 186.4

Eversource's debt securities include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts in the amounts of \$198.1 million and \$143.9 million as of December 31, 2019 and 2018, respectively.

Unrealized gains and losses on available-for-sale debt securities held in Eversource's non-qualified benefit trust are recorded in Accumulated Other Comprehensive Income. There have been no significant unrealized losses, other-than-temporary impairments, or credit losses for the years ended December 31, 2019 or 2018. Factors considered in determining whether a credit loss exists include the duration and severity of the impairment, adverse conditions specifically affecting the issuer, and the payment history, ratings and rating changes of the security. For asset-backed debt securities, underlying collateral and expected future cash flows are also evaluated.

As of December 31, 2019, the contractual maturities of available-for-sale debt securities were as follows:

Eversource (Millions of Dollars)	Amortized Cost	Fair Value
Less than one year ⁽¹⁾	\$ 59.2	\$ 59.3
One to five years	40.5	41.4
Six to ten years	33.6	34.8
Greater than ten years	95.1	98.6
Total Debt Securities	\$ 228.4	\$ 234.1

- (1) Amounts in the Less than one year category include securities in the CYAPC and YAEC spent nuclear fuel trusts, which are restricted and are classified in long-term Marketable Securities on the balance sheets.

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Realized Gains and Losses: Realized gains and losses are recorded in Other Income, Net for Eversource's benefit trust and are offset in Other Long-Term Liabilities for CYAPC and YAEC. Eversource utilizes the specific identification basis method for the Eversource non-qualified benefit trust, and the average cost basis method for the CYAPC and YAEC spent nuclear fuel trusts to compute the realized gains and losses on the sale of marketable securities.

Fair Value Measurements: The following table presents the marketable securities recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

Eversource
(Millions of Dollars)

	As of December 31,	
	2019	2018
Level 1:		
Mutual Funds and Equities	\$ 228.5	\$ 244.0
Money Market Funds	46.0	25.9
Total Level 1	<u>\$ 274.5</u>	<u>\$ 269.9</u>
Level 2:		
U.S. Government Issued Debt Securities (Agency and Treasury)	\$ 96.8	\$ 79.6
Corporate Debt Securities	44.0	39.5
Asset-Backed Debt Securities	12.9	14.0
Municipal Bonds	26.7	19.2
Other Fixed Income Securities	7.7	8.2
Total Level 2	<u>\$ 188.1</u>	<u>\$ 160.5</u>
Total Marketable Securities	<u>\$ 462.6</u>	<u>\$ 430.4</u>

U.S. government issued debt securities are valued using market approaches that incorporate transactions for the same or similar bonds and adjustments for yields and maturity dates. Corporate debt securities are valued using a market approach, utilizing recent trades of the same or similar instruments and also incorporating yield curves, credit spreads and specific bond terms and conditions. Asset-backed debt securities include collateralized mortgage obligations, commercial mortgage backed securities, and securities collateralized by auto loans, credit card loans or receivables. Asset-backed debt securities are valued using recent trades of similar instruments, prepayment assumptions, yield curves, issuance and maturity dates, and tranche information. Municipal bonds are valued using a market approach that incorporates reported trades and benchmark yields. Other fixed income securities are valued using pricing models, quoted prices of securities with similar characteristics, and discounted cash flows.

6. INVESTMENTS IN UNCONSOLIDATED AFFILIATES

Investments in entities that are not consolidated are included in long-term assets on the balance sheets and earnings impacts from these equity investments are included in Other Income, Net on the statements of income. Eversource's investments included the following:

	Ownership Interest	Investment Balance as of December 31,	
		2019	2018
(Millions of Dollars)			
Offshore Wind Business - North East Offshore and Bay State Wind	50%	\$ 649.3	\$ 234.3
Natural Gas Pipeline - Algonquin Gas Transmission, LLC	15%	127.8	155.0
Renewable Energy Investment Fund	90%	72.4	54.1
Other	various	22.1	20.9
Total Investments in Unconsolidated Affiliates		<u>\$ 871.6</u>	<u>\$ 464.3</u>

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For the years ended December 31, 2019, 2018 and 2017, Eversource had equity in earnings, net of impairment, of unconsolidated affiliates of \$42.2 million, \$3.8 million, and \$27.4 million, respectively. Eversource received dividends from its equity method investees of \$48.9 million, \$22.3 million and \$20.0 million, respectively, for the years ended December 31, 2019, 2018 and 2017.

Investments in affiliates where Eversource has the ability to exercise significant influence, but not control, over an investee are initially recognized as an equity method investment at cost. Any differences between the cost of an investment and the amount of underlying equity in net assets of an investee are considered basis differences, and are determined based upon the estimated fair values of the investee's identifiable assets and liabilities. The carrying amount of Eversource's offshore wind investments exceeded its share of underlying equity in net assets by \$240.3 million and \$7.2 million, respectively, as of December 31, 2019 and 2018. As of December 31, 2019, these basis differences are primarily comprised of \$168.3 million of equity method goodwill that is not being amortized, intangible assets for PPAs, which will be amortized over the term of the PPAs, and capitalized interest.

Offshore Wind Business: Eversource's offshore wind business includes ownership interests in North East Offshore and Bay State Wind, which together hold PPAs and contracts for the Revolution Wind, South Fork Wind and Sunrise Wind projects, as well as offshore leases through BOEM. Eversource's offshore wind projects are being developed and constructed through a joint and equal partnership with Ørsted. On February 8, 2019, Eversource and Ørsted entered into an equal partnership to acquire key offshore wind assets in the Northeast. Eversource has a 50 percent ownership interest in North East Offshore, which holds the Revolution Wind and South Fork Wind projects, as well as a 257 square-mile lease off the coasts of Massachusetts and Rhode Island. Eversource also has a 50 percent ownership interest in Bay State Wind, which holds the Sunrise Wind project. Bay State Wind's separate 300-square-mile ocean lease is located approximately 25 miles south of the coast of Massachusetts adjacent to the North East Offshore area.

NSTAR Electric: As of December 31, 2019 and 2018, NSTAR Electric's investments included a 14.5 percent ownership interest in two companies that transmit hydro-electricity imported from the Hydro-Quebec system in Canada of \$8.2 million and \$7.6 million, respectively.

Impairment of Equity Method Investments: Equity method investments are assessed for impairment when conditions exist that indicate that the fair value of the investment is less than book value. If the decline in value is considered to be other-than-temporary, the investment is written down to its estimated fair value, which establishes a new cost basis in the investment. Impairment evaluations involve a significant degree of judgment and estimation, including identifying circumstances that indicate an impairment may exist and developing undiscounted future cash flows.

During the year ended December 31, 2018, Eversource recorded an other-than-temporary impairment of \$32.9 million within Other Income, Net on our statement of income, related to Access Northeast, a natural gas pipeline and storage project, which represented the full carrying value of our equity method investment. On April 1, 2019, pursuant to a provision in the partnership agreement jointly entered into by Eversource, Enbridge, Inc. and National Grid plc, through Algonquin Gas Transmission, LLC, the Access Northeast project was terminated.

7. ASSET RETIREMENT OBLIGATIONS

Eversource, including CL&P, NSTAR Electric and PSNH, recognizes a liability for the fair value of an ARO on the obligation date if the liability's fair value can be reasonably estimated, even if it is conditional on a future event. Settlement dates and future costs are reasonably estimated when sufficient information becomes available. Management has identified various categories of AROs, primarily CYAPC's and YAEC's obligation to dispose of spent nuclear fuel and high level waste, and also certain assets containing asbestos and hazardous contamination. Management has performed fair value calculations reflecting expected probabilities for settlement scenarios.

The fair value of an ARO is recorded as a liability in Other Long-Term Liabilities with a corresponding amount included in Property, Plant and Equipment, Net on the balance sheets. The ARO assets are depreciated, and the ARO liabilities are accreted over the estimated life of the obligation and the corresponding credits are recorded as accumulated depreciation and ARO liabilities, respectively. As the electric and natural gas companies are rate-regulated on a cost-of-service basis, these companies apply regulatory accounting guidance and both the depreciation and accretion costs associated with these companies' AROs are recorded as increases to Regulatory Assets on the balance sheets.

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A reconciliation of the beginning and ending carrying amounts of ARO liabilities is as follows:

	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Balance as of Beginning of Year	\$ 466.2	\$ 33.5	\$ 72.4	\$ 4.0	\$ 419.1	\$ 31.5	\$ 44.6	\$ 25.0
Liabilities Incurred During the Year	30.3	—	30.3	—	11.3	—	11.3	—
Liabilities Settled During the Year	(21.3)	(3.6)	—	—	(36.6)	—	—	(21.5)
Accretion	27.1	2.2	3.5	0.2	25.5	2.0	2.2	0.5
Revisions in Estimated Cash Flows	(12.8)	(0.1)	(8.7)	—	46.9	—	14.3	—
Balance as of End of Year	\$ 489.5	\$ 32.0	\$ 97.5	\$ 4.2	\$ 466.2	\$ 33.5	\$ 72.4	\$ 4.0

The ARO balance includes the current portion of \$1.0 million for Eversource and NSTAR Electric as of December 31, 2019, which is included in Other Current Liabilities on the balance sheets.

Eversource's amounts include CYAPC and YAEC's AROs of \$337.7 million and \$339.9 million as of December 31, 2019 and 2018, respectively. The fair value of the ARO for CYAPC and YAEC includes uncertainties of the fuel off-load dates related to the DOE's timing of performance regarding its obligation to dispose of the spent nuclear fuel and high level waste and other assumptions, including discount rates. The incremental asset recorded as an offset to the ARO liability was fully depreciated since the plants have no remaining useful life. Any changes in the ARO liability are recorded with a corresponding offset to the related regulatory asset. The assets held in the CYAPC and YAEC spent nuclear fuel trusts are restricted for settling the ARO and all other nuclear fuel storage obligations. For further information on the assets held in the spent nuclear fuel trusts, see Note 5, "Marketable Securities," to the financial statements.

The increase in the ARO balance at NSTAR Electric for the year ended December 31, 2019 was due to the recording of a new liability associated with the installation of a 115kV distribution cable across Boston Harbor to Deer Island that was placed into service in 2019. See Note 13F, "Commitments and Contingencies - Eversource and NSTAR Electric Boston Harbor Civil Action," to the financial statements for further information on the HEEC distribution cable.

8. SHORT-TERM DEBT

Short-Term Debt Borrowing Limits: The amount of short-term borrowings that may be incurred by CL&P and NSTAR Electric is subject to periodic approval by the FERC. Because the NHPUC has jurisdiction over PSNH's short-term debt, PSNH is not currently required to obtain FERC approval for its short-term borrowings. On October 25, 2019, the FERC granted authorization that allows CL&P to issue total short-term borrowings in an aggregate principal amount not to exceed \$600 million outstanding at any one time, through December 31, 2021. On December 18, 2019, the FERC granted authorization that allows NSTAR Electric to issue total short-term borrowings in an aggregate principal amount not to exceed \$655 million outstanding at any one time, through December 31, 2021.

PSNH is authorized by regulation of the NHPUC to incur short-term borrowings up to 10 percent of net fixed plant plus an additional \$60 million until further ordered by the NHPUC. As of December 31, 2019, PSNH's short-term debt authorization under the 10 percent of net fixed plant test plus \$60 million totaled approximately \$354 million.

CL&P's certificate of incorporation contains preferred stock provisions restricting the amount of unsecured debt that CL&P may incur, including limiting unsecured indebtedness with a maturity of less than 10 years to 10 percent of total capitalization. As of December 31, 2019, CL&P had \$738.1 million of unsecured debt capacity available under this authorization.

Yankee Gas and NSTAR Gas are not required to obtain approval from any state or federal authority to incur short-term debt.

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Commercial Paper Programs and Credit Agreements: Eversource parent has a \$1.45 billion commercial paper program allowing Eversource parent to issue commercial paper as a form of short-term debt. Eversource parent, CL&P, PSNH, NSTAR Gas, Yankee Gas and Aquarion Water Company of Connecticut are also parties to a five-year \$1.45 billion revolving credit facility. Effective December 9, 2019, the revolving credit facility's termination date was extended for one additional year to December 6, 2024. The revolving credit facility serves to backstop Eversource parent's \$1.45 billion commercial paper program.

NSTAR Electric has a \$650 million commercial paper program allowing NSTAR Electric to issue commercial paper as a form of short-term debt. NSTAR Electric is also a party to a five-year \$650 million revolving credit facility. Effective December 9, 2019, the revolving credit facility's termination date was extended for one additional year to December 6, 2024. The revolving credit facility serves to backstop NSTAR Electric's \$650 million commercial paper program.

The amount of borrowings outstanding and available under the commercial paper programs were as follows:

	Borrowings Outstanding as of December 31,		Available Borrowing Capacity as of December 31,		Weighted-Average Interest Rate as of December 31,	
	2019	2018	2019	2018	2019	2018
<i>(Millions of Dollars)</i>						
Eversource Parent Commercial Paper Program	\$ 1,224.9	\$ 631.5	\$ 225.1	\$ 818.5	1.98%	2.77%
NSTAR Electric Commercial Paper Program	10.5	278.5	639.5	371.5	1.63%	2.50%

There were no borrowings outstanding on either the Eversource parent or NSTAR Electric revolving credit facilities as of December 31, 2019 or 2018.

Amounts outstanding under the commercial paper programs and revolving credit facilities are included in Notes Payable and classified in current liabilities on the Eversource and NSTAR Electric balance sheets as all borrowings are outstanding for no more than 364 days at one time. As a result of the Eversource parent long-term debt issuance on January 10, 2020, the net proceeds of which were used to repay short-term borrowings outstanding under its commercial paper program, \$346.3 million of commercial paper borrowings under the Eversource parent commercial paper program were classified as Long-Term Debt as of December 31, 2019.

Under the credit facilities described above, Eversource and its subsidiaries must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. As of December 31, 2019 and 2018, Eversource and its subsidiaries were in compliance with these covenants. If Eversource or its subsidiaries were not in compliance with these covenants, an event of default would occur requiring all outstanding borrowings by such borrower to be repaid, and additional borrowings by such borrower would not be permitted under its respective credit facility.

The Company expects the future operating cash flows of Eversource, CL&P, NSTAR Electric and PSNH, along with existing borrowing availability and access to both debt and equity markets, will be sufficient to meet any working capital and future operating requirements, and capital investment forecasted opportunities.

Intercompany Borrowings: Eversource parent uses its available capital resources to provide loans to its subsidiaries to assist in meeting their short-term borrowing needs. Eversource parent records intercompany interest income from its loans to subsidiaries, which is eliminated in consolidation. Intercompany loans from Eversource parent to its subsidiaries are eliminated in consolidation on Eversource's balance sheets. As of December 31, 2019, there were intercompany loans from Eversource parent to CL&P of \$63.8 million, to PSNH of \$27.0 million, and to a subsidiary of NSTAR Electric of \$30.3 million. As of December 31, 2018, there were intercompany loans from Eversource parent to PSNH of \$57.0 million. Intercompany loans from Eversource parent are included in Notes Payable to Eversource Parent and classified in current liabilities on the respective subsidiary's balance sheets.

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9. LONG-TERM DEBT

Details of long-term debt outstanding are as follows:

CL&P

(Millions of Dollars)

	As of December 31,	
	2019	2018
First Mortgage Bonds:		
7.875% 1994 Series D due 2024	\$ 139.8	\$ 139.8
5.750% 2004 Series B due 2034	130.0	130.0
5.625% 2005 Series B due 2035	100.0	100.0
6.350% 2006 Series A due 2036	250.0	250.0
5.750% 2007 Series B due 2037	150.0	150.0
6.375% 2007 Series D due 2037	100.0	100.0
5.500% 2009 Series A due 2019	—	250.0
2.500% 2013 Series A due 2023	400.0	400.0
4.300% 2014 Series A due 2044	475.0	475.0
4.150% 2015 Series A due 2045	350.0	350.0
3.200% 2017 Series A due 2027	500.0	300.0
4.000% 2018 Series A due 2048	800.0	500.0
Total First Mortgage Bonds	<u>3,394.8</u>	<u>3,144.8</u>
Pollution Control Revenue Bonds:		
4.375% Fixed Rate Tax Exempt due 2028	120.5	120.5
Less Amounts due Within One Year	—	(250.0)
Unamortized Premiums and Discounts, Net	27.8	10.2
Unamortized Debt Issuance Costs	(25.0)	(21.5)
CL&P Long-Term Debt	<u>\$ 3,518.1</u>	<u>\$ 3,004.0</u>

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NSTAR Electric
(Millions of Dollars)

	As of December 31,	
	2019	2018
Debentures:		
5.750% due 2036	\$ 200.0	\$ 200.0
5.500% due 2040	300.0	300.0
2.375% due 2022	400.0	400.0
4.400% due 2044	300.0	300.0
3.250% due 2025	250.0	250.0
2.700% due 2026	250.0	250.0
3.200% due 2027	700.0	700.0
3.250% due 2029	400.0	—
Total Debentures	<u>2,800.0</u>	<u>2,400.0</u>
Notes:		
5.900% Senior Notes Series B due 2034	50.0	50.0
6.700% Senior Notes Series D due 2037	40.0	40.0
5.100% Senior Notes Series E due 2020	95.0	95.0
3.500% Senior Notes Series F due 2021	250.0	250.0
3.880% Senior Notes Series G due 2023	80.0	80.0
2.750% Senior Notes Series H due 2026	50.0	50.0
Total Notes	<u>565.0</u>	<u>565.0</u>
Less Amounts due Within One Year	(95.0)	—
Unamortized Premiums and Discounts, Net	(4.1)	(2.5)
Unamortized Debt Issuance Costs	(18.8)	(17.7)
NSTAR Electric Long-Term Debt	<u>\$ 3,247.1</u>	<u>\$ 2,944.8</u>

PSNH
(Millions of Dollars)

	As of December 31,	
	2019	2018
First Mortgage Bonds:		
5.600% Series M due 2035	\$ 50.0	\$ 50.0
4.500% Series P due 2019	—	150.0
4.050% Series Q due 2021	122.0	122.0
3.200% Series R due 2021	160.0	160.0
3.500% Series S due 2023	325.0	325.0
3.600% Series T due 2049	300.0	—
Total First Mortgage Bonds	<u>957.0</u>	<u>807.0</u>
Less Amounts due Within One Year	—	(150.0)
Unamortized Premiums and Discounts, Net	(0.7)	—
Unamortized Debt Issuance Costs	(4.7)	(1.8)
PSNH Long-Term Debt	<u>\$ 951.6</u>	<u>\$ 655.2</u>

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OTHER

(Millions of Dollars)

	As of December 31,	
	2019	2018
Yankee Gas - First Mortgage Bonds: 2.230% - 8.480% due 2020 - 2049	\$ 620.0	\$ 470.0
NSTAR Gas - First Mortgage Bonds: 3.740% - 9.950% due 2020 - 2049	460.0	385.0
Aquarion - Senior Note 4.000% due 2024	360.0	360.0
Aquarion - Unsecured Notes 0% - 6.430% due 2021 - 2049	335.3	289.5
Aquarion - Secured Debt 4.100% - 9.640% due 2021 - 2035	68.8	70.7
Eversource Parent - Debentures 4.500% due 2019	—	350.0
Eversource Parent - Senior Notes 2.500% - 4.250% due 2021 - 2029	4,000.0	4,000.0
Pre-1983 Spent Nuclear Fuel Obligation (CYAPC)	11.6	39.5
Fair Value Adjustment ⁽¹⁾	109.1	144.7
Less Fair Value Adjustment - Current Portion ⁽¹⁾	(31.3)	(36.2)
Less Amounts due in One Year	(201.1)	(401.1)
Commercial Paper Classified as Long-Term Debt (See Note 8, Short-Term Debt)	346.3	—
Unamortized Premiums and Discounts, Net	(4.1)	(4.2)
Unamortized Debt Issuance Costs	(20.6)	(23.2)
Total Other Long-Term Debt	<u>\$ 6,054.0</u>	<u>\$ 5,644.7</u>
Total Eversource Long-Term Debt	<u>\$ 13,770.8</u>	<u>\$ 12,248.7</u>

- (1) The fair value adjustment amount is the purchase price adjustments, net of amortization, required to record long-term debt at fair value on the dates of the 2012 merger with NSTAR and the 2017 acquisition of Aquarion.

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Long-Term Debt Issuances and Repayments: The following table summarizes long-term debt issuances and repayments:

<i>(Millions of Dollars)</i>	Issue Date	Issuance/(Re payment)	Maturity Date	Use of Proceeds for Issuance/ Repayment Information
CL&P:				
4.00% 2018 Series A First Mortgage Bonds (1)	April 2019	\$ 300.0	April 2048	Paid short-term borrowings that were used to pay long-term debt that matured on February 1, 2019 and fund capital expenditures and working capital
3.20% 2017 Series A First Mortgage Bonds (2)	September 2019	200.0	March 2027	Paid short-term borrowings and fund capital expenditures and working capital
5.50% 2009 Series A First Mortgage Bonds	February 2009	(250.0)	February 2019	Paid at maturity on February 1, 2019
NSTAR Electric:				
3.25% 2019 Debentures	May 2019	400.0	May 2029	Paid short-term borrowings that were used to fund investments in eligible green expenditures
PSNH:				
3.60% 2019 Series T First Mortgage Bonds	June 2019	300.0	July 2049	Paid long-term debt that matured in December 2019, paid short-term borrowings and fund capital expenditures and working capital
4.50% 2009 Series P First Mortgage Bonds	December 2009	(150.0)	December 2019	Paid at maturity on December 1, 2019
Other:				
Eversource Parent 4.50% Debentures	November 2009	(350.0)	November 2019	Paid at maturity on November 15, 2019
Eversource Parent 3.45% Series P Senior Notes	January 2020	350.0	January 2050	Paid short-term borrowings
NSTAR Gas 3.74% Series Q First Mortgage Bonds	July 2019	75.0	August 2049	Paid short-term borrowings and fund capital expenditures and working capital
Yankee Gas 2.23% Series P First Mortgage Bonds	September 2019	100.0	October 2024	Paid short-term borrowings and for general corporate purposes
Yankee Gas 3.30% Series Q First Mortgage Bonds	September 2019	100.0	October 2049	Paid short-term borrowings and for general corporate purposes
Yankee Gas 5.26% Series H First Mortgage Bonds	November 2004	(50.0)	November 2019	Paid at maturity on November 1, 2019
Aquarion 3.54% Senior Notes	December 2019	45.0	December 2049	Paid short-term borrowings

(1) These bonds are part of the same series issued by CL&P in March 2018. The aggregate outstanding principal amount of these bonds is now \$800 million.

(2) These bonds are part of the same series issued by CL&P in March 2017. The aggregate outstanding principal amount of these bonds is now \$500 million.

Long-Term Debt Issuance Authorizations: On February 27, 2019, the DPU approved NSTAR Electric's request for authorization to issue up to \$800 million in long-term debt through December 31, 2020. On April 26, 2019, the NHPUC approved PSNH's request for authorization to issue up to \$300 million in long-term debt through December 31, 2019. On August 14, 2019, PURA approved CL&P's request for authorization to issue up to \$675 million in long-term debt through December 31, 2022. On December 11, 2019, PURA approved Aquarion Water Company of Connecticut's request for authorization to issue up to \$45 million of long-term debt. On January 27, 2020, the DPU approved NSTAR Gas' request for authorization to issue up to \$270 million in long-term debt through December 31, 2021.

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Long-Term Debt Provisions: The utility plant of CL&P, PSNH, Yankee Gas, NSTAR Gas and a portion of Aquarion is subject to the lien of each company's respective first mortgage bond indenture. The Eversource parent, NSTAR Electric and a portion of Aquarion debt is unsecured. Additionally, the long-term debt agreements provide that Eversource and certain of its subsidiaries must comply with certain covenants as are customarily included in such agreements, including equity requirements for NSTAR Electric, NSTAR Gas and Aquarion. Under the equity requirements, NSTAR Electric's and Aquarion's senior notes must maintain a certain consolidated indebtedness to capitalization ratio as of the end of any fiscal quarter and NSTAR Gas' outstanding long-term debt must not exceed equity.

CL&P's obligation to repay the Pollution Control Revenue Bonds (PCRBs) is secured by first mortgage bonds. The first mortgage bonds contain similar terms and provisions as the applicable series of PCRBs. If CL&P fails to meet its obligations under the first mortgage bonds, then the holder of the first mortgage bonds (the issuer of the PCRBs) would have rights under the first mortgage bonds. CL&P's tax-exempt PCRBs will be subject to redemption at par on or after September 1, 2021.

Certain secured and unsecured long-term debt securities are callable at redemption price or are subject to make-whole provisions.

Eversource, NSTAR Electric, Yankee Gas and Aquarion have certain long-term debt agreements that contain cross-default provisions. No other debt issuances contain cross-default provisions as of December 31, 2019.

CYAPC's Pre-1983 Spent Nuclear Fuel Obligation: Under the Nuclear Waste Policy Act of 1982, the DOE is responsible for the selection and development of repositories for, and the disposal of, spent nuclear fuel and high-level radioactive waste. CYAPC is obligated to pay the DOE for the costs to dispose of spent nuclear fuel and high-level radioactive waste generated prior to April 7, 1983 (pre-1983 Spent Nuclear Fuel) and recorded an accrual for the full liability thereof to the DOE. This liability accrues interest costs at the 3-month Treasury bill yield rate. For nuclear fuel used to generate electricity prior to April 7, 1983, payment may be made any time prior to the first delivery of spent fuel to the DOE. Fees for disposal of nuclear fuel burned on or after April 7, 1983 were billed to member companies and paid to the DOE.

As of December 31, 2019 and 2018, as a result of consolidating CYAPC, Eversource has consolidated \$11.6 million and \$39.5 million, respectively, in pre-1983 spent nuclear fuel obligations to the DOE. In December 2019 and 2018, CYAPC paid \$29 million and \$145 million, respectively, to the DOE to partially settle this obligation. The obligation includes accumulated interest costs of \$8.6 million and \$29.0 million as of December 31, 2019 and 2018, respectively. CYAPC maintains a trust to fund amounts due to the DOE for the disposal of pre-1983 spent nuclear fuel. For further information, see Note 5, "Marketable Securities," to the financial statements.

Long-Term Debt Maturities: Long-term debt maturities on debt outstanding for the years 2020 through 2024 and thereafter are shown below. These amounts exclude PSNH rate reduction bonds, CYAPC pre-1983 spent nuclear fuel obligation, net unamortized premiums, discounts and debt issuance costs, and other fair value adjustments as of December 31, 2019:

<i>(Millions of Dollars)</i>	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>	<u>PSNH</u>
2020	\$ 296.1	\$ —	\$ 95.0	\$ —
2021	1,033.6	—	250.0	282.0
2022	1,188.9	—	400.0	—
2023	1,665.2	400.0	80.0	325.0
2024	1,049.8	139.8	—	—
Thereafter	8,447.8	2,975.5	2,540.0	350.0
Total	<u>\$ 13,681.4</u>	<u>\$ 3,515.3</u>	<u>\$ 3,365.0</u>	<u>\$ 957.0</u>

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10. RATE REDUCTION BONDS AND VARIABLE INTEREST ENTITIES

Rate Reduction Bonds: On May 8, 2018, PSNH Funding, a wholly-owned subsidiary of PSNH, issued \$635.7 million of securitized RRBs in multiple tranches with a weighted average interest rate of 3.66 percent, and final maturity dates ranging from 2026 to 2035. The RRBs are expected to be repaid by February 1, 2033. RRB payments consist of principal and interest and are paid semi-annually, beginning on February 1, 2019. The RRBs were issued pursuant to a finance order issued by the NHPUC on January 30, 2018 to recover remaining costs resulting from the divestiture of PSNH's generation assets.

The proceeds were used by PSNH Funding to purchase PSNH's stranded cost asset-recovery property, including its vested property right to bill, collect and adjust a non-bypassable stranded cost recovery charge from PSNH's retail customers. The collections are used to pay principal, interest and other costs in connection with the RRBs. The RRBs are secured by the stranded cost asset-recovery property. Cash collections from the stranded cost recovery charges and funds on deposit in trust accounts are the sole source of funds to satisfy the debt obligation. PSNH is not the owner of the RRBs, and PSNH Funding's assets and revenues are not available to pay PSNH's creditors. The RRBs are non-recourse senior secured obligations of PSNH Funding and are not insured or guaranteed by PSNH or Eversource Energy.

PSNH Funding was formed solely to issue RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. PSNH Funding is considered a VIE primarily because the equity capitalization is insufficient to support its operations. PSNH has the power to direct the significant activities of the VIE and is most closely associated with the VIE as compared to other interest holders. Therefore, PSNH is considered the primary beneficiary and consolidates PSNH Funding in its consolidated financial statements. The following tables summarize the impact of PSNH Funding on PSNH's balance sheets and income statements:

(Millions of Dollars)

Balance Sheet:	<u>As of December 31, 2019</u>	<u>As of December 31, 2018</u>
Restricted Cash - Current Portion (included in Current Assets)	\$ 32.5	\$ 47.5
Restricted Cash - Long-Term Portion (included in Other Long-Term Assets)	3.2	3.2
Securitized Stranded Cost (included in Regulatory Assets)	565.3	608.4
Other Regulatory Liabilities (included in Regulatory Liabilities)	5.6	5.8
Accrued Interest (included in Other Current Liabilities)	8.6	14.4
Rate Reduction Bonds - Current Portion	43.2	52.3
Rate Reduction Bonds - Long-Term Portion	540.1	583.3

(Millions of Dollars)

Income Statement:	<u>For the Year Ended December 31, 2019</u>	<u>For the Year Ended December 31, 2018</u>
Amortization of RRB Principal (included in Amortization of Regulatory Assets, Net)	\$ 43.0	\$ 27.3
Interest Expense on RRB Principal (included in Interest Expense)	21.1	14.4

Variable Interest Entities - Other: The Company's variable interests outside of the consolidated group include contracts that are required by regulation and provide for regulatory recovery of contract costs and benefits through customer rates. Eversource, CL&P and NSTAR Electric hold variable interests in VIEs through agreements with certain entities that own single renewable energy or peaking generation power plants, with other independent power producers and with transmission businesses. Eversource, CL&P and NSTAR Electric do not control the activities that are economically significant to these VIEs or provide financial or other support to these VIEs. Therefore, Eversource, CL&P and NSTAR Electric do not consolidate these VIEs.

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11. EMPLOYEE BENEFITS

A. Pension Benefits and Postretirement Benefits Other Than Pension

Eversource provides defined benefit retirement plans (Pension Plans) that cover eligible employees and are subject to the provisions of ERISA, as amended by the Pension Protection Act of 2006. Eversource's policy is to annually fund the Pension Plans in an amount at least equal to an amount that will satisfy all federal funding requirements. In addition to the Pension Plans, Eversource maintains non-qualified defined benefit retirement plans (SERP Plans) which provide benefits in excess of Internal Revenue Code limitations to eligible participants consisting of current and retired employees.

Eversource also provides defined benefit postretirement plans (PBOP Plans) that provide life insurance and a health reimbursement arrangement created for the purpose of reimbursing retirees and dependents for health insurance premiums and certain medical expenses to eligible employees that meet certain age and service eligibility requirements. The benefits provided under the PBOP Plans are not vested, and the Company has the right to modify any benefit provision subject to applicable laws at that time. Eversource annually funds postretirement costs through tax deductible contributions to external trusts.

The Pension, SERP and PBOP Plans cover eligible employees, including, among others, employees of the regulated companies. Because the regulated companies recover retiree benefit costs from customers through rates, regulatory assets are recorded in lieu of recording an adjustment to Accumulated Other Comprehensive Income/(Loss) as an offset to the funded status of the Pension, SERP and PBOP Plans. Regulatory accounting is also applied to the portions of the Eversource Service retiree benefit costs that support the regulated companies, as these costs are also recovered from customers. Adjustments to the Pension, SERP and PBOP Plans' funded status for the unregulated companies are recorded on an after-tax basis to Accumulated Other Comprehensive Income/(Loss). For further information, see Note 2, "Regulatory Accounting," and Note 17, "Accumulated Other Comprehensive Income/(Loss)," to the financial statements.

Funded Status: The Pension, SERP and PBOP Plans are accounted for under the multiple-employer approach, with each operating company's balance sheet reflecting its share of the funded status of the plans. Although Eversource maintains marketable securities in a benefit trust, the SERP Plans do not contain any assets. For further information, see Note 5, "Marketable Securities," to the financial statements. The following tables provide information on the plan benefit obligations, fair values of plan assets, and funded status:

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	Pension and SERP							
	As of December 31,							
	2019				2018			
<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<u>Change in Benefit Obligation:</u>								
Benefit Obligation as of Beginning of Year	\$ (5,520.0)	\$ (1,160.4)	\$ (1,236.5)	\$ (610.7)	\$ (5,936.5)	\$ (1,275.2)	\$ (1,351.0)	\$ (642.2)
Service Cost	(67.7)	(18.0)	(14.6)	(7.1)	(84.8)	(21.4)	(17.4)	(11.2)
Interest Cost	(219.0)	(45.7)	(49.0)	(24.0)	(196.4)	(41.8)	(43.5)	(22.0)
Actuarial Gain/(Loss)	(815.3)	(176.6)	(181.0)	(84.5)	414.9	106.1	98.6	39.2
Benefits Paid - Pension	273.0	60.2	67.1	30.3	261.8	59.6	66.9	26.2
Benefits Paid - Lump Sum	20.0	—	12.9	—	14.2	—	7.1	—
Benefits Paid - SERP	7.3	0.3	0.1	0.4	6.8	0.3	0.3	0.2
Employee Transfers	—	8.9	3.7	3.0	—	12.0	2.5	(0.9)
Benefit Obligation as of End of Year	<u>\$ (6,321.7)</u>	<u>\$ (1,331.3)</u>	<u>\$ (1,397.3)</u>	<u>\$ (692.6)</u>	<u>\$ (5,520.0)</u>	<u>\$ (1,160.4)</u>	<u>\$ (1,236.5)</u>	<u>\$ (610.7)</u>
<u>Change in Pension Plan Assets:</u>								
Fair Value of Pension Plan Assets as of Beginning of Year	\$ 4,573.9	\$ 918.4	\$ 1,222.1	\$ 506.6	\$ 4,739.5	\$ 963.0	\$ 1,260.8	\$ 539.5
Employer Contributions	112.5	24.0	0.4	15.4	185.6	41.2	56.5	—
Actual Return on Pension Plan Assets	575.2	112.9	150.0	62.9	(75.2)	(14.2)	(18.7)	(7.6)
Benefits Paid - Pension	(273.0)	(60.2)	(67.1)	(30.3)	(261.8)	(59.6)	(66.9)	(26.2)
Benefits Paid - Lump Sum	(20.0)	—	(12.9)	—	(14.2)	—	(7.1)	—
Employee Transfers	—	(8.9)	(3.7)	(3.0)	—	(12.0)	(2.5)	0.9
Fair Value of Pension Plan Assets as of End of Year	<u>\$ 4,968.6</u>	<u>\$ 986.2</u>	<u>\$ 1,288.8</u>	<u>\$ 551.6</u>	<u>\$ 4,573.9</u>	<u>\$ 918.4</u>	<u>\$ 1,222.1</u>	<u>\$ 506.6</u>
Funded Status as of December 31st	<u>\$ (1,353.1)</u>	<u>\$ (345.1)</u>	<u>\$ (108.5)</u>	<u>\$ (141.0)</u>	<u>\$ (946.1)</u>	<u>\$ (242.0)</u>	<u>\$ (14.4)</u>	<u>\$ (104.1)</u>

As of December 31, 2019, there was a decrease in the discount rate used to calculate the pension funded status, which resulted in an increase to Eversource's pension liability of \$813.1 million, which was partially offset by changes in actual plan experience and changes in other assumptions. As of December 31, 2018, there was an increase in the discount rate used to calculate the pension funded status, which resulted in a decrease to Eversource's pension liability of approximately \$465 million, which was partially offset by changes in actual plan experience and changes in other assumptions.

The pension and SERP Plans' funded status includes the current portion of the SERP liability totaling \$8.7 million and \$8.9 million as of December 31, 2019 and 2018, respectively, which is included in Other Current Liabilities on the balance sheets.

As of December 31, 2019 and 2018, the accumulated benefit obligation for the Pension and SERP Plans is as follows:

<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH
2019	\$ 5,963.4	\$ 1,205.4	\$ 1,340.8	\$ 646.7
2018	5,070.8	1,031.0	1,144.7	543.1

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	PBOP							
	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
<u>Change in Benefit Obligation:</u>								
Benefit Obligation as of Beginning of Year	\$ (841.5)	\$ (161.7)	\$ (246.3)	\$ (91.9)	\$ (948.6)	\$ (178.4)	\$ (278.6)	\$ (101.1)
Service Cost	(7.8)	(1.4)	(1.7)	(0.7)	(10.0)	(1.9)	(2.0)	(1.1)
Interest Cost	(32.7)	(6.3)	(9.5)	(3.4)	(30.7)	(5.8)	(8.7)	(3.4)
Actuarial Gain/(Loss)	(67.0)	(13.4)	(15.2)	(3.1)	102.5	14.4	28.4	8.6
Benefits Paid	50.0	10.8	15.4	5.6	45.3	10.1	14.5	4.9
Employee Transfers	—	(0.7)	(1.0)	0.5	—	(0.1)	0.1	0.2
Benefit Obligation as of End of Year	\$ (899.0)	\$ (172.7)	\$ (258.3)	\$ (93.0)	\$ (841.5)	\$ (161.7)	\$ (246.3)	\$ (91.9)
<u>Change in Plan Assets:</u>								
Fair Value of Plan Assets as of Beginning of Year	\$ 849.6	\$ 120.6	\$ 379.1	\$ 71.2	\$ 922.2	\$ 135.9	\$ 405.5	\$ 79.0
Actual Return on Plan Assets	127.0	17.1	57.0	10.0	(36.6)	(5.2)	(17.4)	(2.9)
Employer Contributions	9.3	—	6.0	—	9.3	—	5.2	—
Benefits Paid	(50.0)	(10.8)	(15.4)	(5.6)	(45.3)	(10.1)	(14.5)	(4.9)
Employee Transfers	—	(0.6)	(2.3)	0.4	—	—	0.3	—
Fair Value of Plan Assets as of End of Year	\$ 935.9	\$ 126.3	\$ 424.4	\$ 76.0	\$ 849.6	\$ 120.6	\$ 379.1	\$ 71.2
Funded Status as of December 31st	\$ 36.9	\$ (46.4)	\$ 166.1	\$ (17.0)	\$ 8.1	\$ (41.1)	\$ 132.8	\$ (20.7)

The Eversource PBOP funded status includes prepaid assets of \$62.7 million and \$33.4 million recorded in Other Long-Term Assets and liabilities of \$25.8 million and \$25.3 million included in Accrued Pension, SERP and PBOP on the balance sheets as of December 31, 2019 and 2018, respectively.

As of December 31, 2019, there was a decrease in the discount rate used to calculate the PBOP funded status, which resulted in an increase to the Eversource PBOP liability of \$88.6 million. As of December 31, 2018, there was an increase in the discount rate used to calculate the funded status, which resulted in a decrease to the Eversource PBOP liability of approximately \$88 million.

The following actuarial assumptions were used in calculating the Pension, SERP and PBOP Plans' year end funded status:

	Pension and SERP				PBOP			
	As of December 31,				As of December 31,			
	2019		2018		2019		2018	
Discount Rate	3.04%	— 3.35%	4.22%	— 4.45%	3.26%	— 3.28%	4.38%	— 4.41%
Compensation/Progression Rate	3.50%	— 4.00%	3.50%	— 4.00%	N/A			

For the Eversource Service PBOP Plan, the health care cost trend rate is not applicable. For the Aquarion PBOP Plan, the health care trend rate is a range of 3.5 percent to 6.5 percent, with an ultimate rate of 3.5 percent to 5 percent in 2019 and 2023, for post-65 and pre-65 retirees, respectively.

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Expense: Eversource charges net periodic benefit expense/(income) for the Pension, SERP and PBOP Plans to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. The Company utilizes the spot rate methodology to estimate the discount rate for the service and interest cost components of benefit expense, which provides a more precise measurement by matching projected cash flows to the corresponding spot rates on the yield curve.

The components of net periodic benefit expense/(income) for the Pension, SERP and PBOP Plans, prior to amounts capitalized as Property, Plant and Equipment or deferred as regulatory assets for future recovery, are shown below. The service cost component of net periodic benefit expense/(income), less the capitalized portion, is included in Operations and Maintenance expense on the statements of income. The remaining components of net periodic benefit expense/(income), less the deferred portion, are included in Other Income, Net on the statements of income. Pension, SERP and PBOP expense reflected in the statements of cash flows for CL&P, NSTAR Electric and PSNH does not include the intercompany allocations or the corresponding capitalized and deferred portion, as these amounts are cash settled on a short-term basis.

	Pension and SERP				PBOP			
	For the Year Ended December 31, 2019				For the Year Ended December 31, 2019			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Service Cost	\$ 67.7	\$ 18.0	\$ 14.6	\$ 7.1	\$ 7.8	\$ 1.4	\$ 1.7	\$ 0.7
Interest Cost	219.0	45.7	49.0	24.0	32.7	6.3	9.5	3.4
Expected Return on Plan Assets	(367.1)	(73.2)	(97.1)	(40.7)	(66.8)	(9.2)	(30.2)	(5.4)
Actuarial Loss	143.2	26.9	44.7	10.6	8.3	1.3	3.3	0.3
Prior Service Cost/(Credit)	0.9	—	0.3	—	(23.5)	1.1	(16.9)	0.4
Total Net Periodic Benefit Expense/(Income)	\$ 63.7	\$ 17.4	\$ 11.5	\$ 1.0	\$ (41.5)	\$ 0.9	\$ (32.6)	\$ (0.6)
Intercompany Allocations	N/A	\$ 8.5	\$ 8.0	\$ 2.3	N/A	\$ (0.9)	\$ (1.2)	\$ (0.4)

	Pension and SERP				PBOP			
	For the Year Ended December 31, 2018				For the Year Ended December 31, 2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Service Cost	\$ 84.8	\$ 21.4	\$ 17.4	\$ 11.2	\$ 10.0	\$ 1.9	\$ 2.0	\$ 1.1
Interest Cost	196.4	41.8	43.5	22.0	30.7	5.8	8.7	3.4
Expected Return on Plan Assets	(391.6)	(79.1)	(104.9)	(43.6)	(72.4)	(10.4)	(32.5)	(6.0)
Actuarial Loss	145.7	29.1	41.1	11.6	10.3	1.6	2.3	0.7
Prior Service Cost/(Credit)	4.3	1.1	0.2	0.4	(23.6)	1.1	(16.9)	0.5
Total Net Periodic Benefit Expense/(Income)	\$ 39.6	\$ 14.3	\$ (2.7)	\$ 1.6	\$ (45.0)	\$ —	\$ (36.4)	\$ (0.3)
Intercompany Allocations	N/A	\$ 6.1	\$ 6.5	\$ 1.9	N/A	\$ (1.0)	\$ (1.3)	\$ (0.4)

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<i>(Millions of Dollars)</i>	Pension and SERP				PBOP			
	For the Year Ended December 31, 2017				For the Year Ended December 31, 2017			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Service Cost	\$ 71.3	\$ 18.5	\$ 15.5	\$ 9.7	\$ 9.5	\$ 1.9	\$ 1.7	\$ 1.3
Interest Cost	188.0	41.6	42.7	21.2	27.1	5.3	8.7	3.0
Expected Return on Plan Assets	(334.1)	(71.7)	(87.6)	(40.0)	(63.7)	(9.7)	(28.6)	(5.5)
Actuarial Loss	135.2	27.7	41.1	11.6	9.1	1.0	3.4	0.6
Prior Service Cost/(Credit)	4.5	1.5	0.6	0.5	(21.6)	1.1	(17.0)	0.6
Total Net Periodic Benefit Expense/(Income)	\$ 64.9	\$ 17.6	\$ 12.3	\$ 3.0	\$ (39.6)	\$ (0.4)	\$ (31.8)	\$ —
Intercompany Allocations	N/A	\$ 9.8	\$ 9.1	\$ 3.3	N/A	\$ (0.7)	\$ (1.1)	\$ (0.5)

The following actuarial assumptions were used to calculate Pension, SERP and PBOP expense amounts:

	Pension and SERP			PBOP		
	For the Years Ended December 31,			For the Years Ended December 31,		
	2019	2018	2017	2019	2018	2017
Discount Rate	2.63% — 3.55%	3.85% — 4.62%	3.20% — 3.90%	3.85% — 4.65%	3.28% — 3.94%	3.48% — 4.64%
Expected Long-Term Rate of Return	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%
Compensation/Progression Rate	3.50% — 4.00%	3.50% — 4.00%	3.50%	N/A	N/A	N/A

For the Aquarion Pension and PBOP Plans, the expected long-term rate of return was 7 percent for the years ended December 31, 2019 and 2018. For the Aquarion PBOP Plan, the health care trend rate was a range of 3.5 percent to 6.75 percent for the year ended December 31, 2019, and 7 percent for the year ended December 31, 2018.

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and Other Comprehensive Income (OCI) as well as amounts in Regulatory Assets and OCI that were reclassified as net periodic benefit expense during the years presented:

<i>(Millions of Dollars)</i>	Pension and SERP				PBOP			
	Regulatory Assets		OCI		Regulatory Assets		OCI	
	For the Years Ended December 31,				For the Years Ended December 31,			
	2019	2018	2019	2018	2019	2018	2019	2018
Actuarial Losses/(Gains) Arising During the Year	\$ 591.6	\$ 48.6	\$ 15.4	\$ 0.7	\$ 4.6	\$ 6.4	\$ 2.3	\$ (1.2)
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(137.8)	(140.1)	(5.4)	(5.6)	(8.0)	(9.9)	(0.3)	(0.4)
Actuarial Losses Securitized as Stranded Costs ⁽¹⁾	—	(36.7)	—	—	—	(0.8)	—	—
Prior Service Cost Arising During the Year	—	—	—	—	—	1.3	—	—
Prior Service (Cost)/Credit Reclassified as Net Periodic Benefit (Expense)/Income	(0.7)	(3.9)	(0.2)	(0.4)	25.1	23.6	(1.6)	—
Prior Service Cost Securitized as Stranded Costs ⁽¹⁾	—	(0.1)	—	—	—	(1.3)	—	—

⁽¹⁾ These amounts were reclassified to securitized regulatory assets in connection with the divestiture of PSNH's generation business. For further information see Note 2, "Regulatory Accounting" to the financial statements.

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The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Income amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2019 and 2018, as well as the amounts that are expected to be recognized as components in 2020:

<i>(Millions of Dollars)</i>	Regulatory Assets as of December 31,		Expected 2020 Expense/(Income)	AOCI as of December 31,		Expected 2020 Expense
	2019	2018		2019	2018	
Pension and SERP						
Actuarial Loss	\$ 2,261.4	\$ 1,807.6	\$ 190.3	\$ 90.8	\$ 80.8	\$ 7.2
Prior Service Cost	5.6	6.3	0.9	0.9	1.1	0.2
PBOP						
Actuarial Loss	\$ 203.9	\$ 207.3	\$ 8.3	\$ 7.0	\$ 5.0	\$ 0.2
Prior Service (Credit)/Cost	(172.5)	(197.6)	(21.4)	1.0	2.6	0.2

The difference between the actual return and calculated expected return on plan assets for the Pension and PBOP Plans is reflected as a component of unamortized actuarial gains or losses, which are recorded in Regulatory Assets or Accumulated Other Comprehensive Income/(Loss). Unamortized actuarial gains or losses are amortized as a component of pension and PBOP expense over the estimated average future employee service period.

Estimated Future Benefit Payments: The following benefit payments, which reflect expected future service, are expected to be paid by the Pension, SERP and PBOP Plans:

<i>(Millions of Dollars)</i>	2020	2021	2022	2023	2024	2025 - 2029
Pension and SERP	\$ 320.1	\$ 328.7	\$ 337.5	\$ 346.5	\$ 352.4	\$ 1,813.1
PBOP	58.1	57.9	57.3	56.8	56.2	264.7

Eversource Contributions: Based on the current status of the Pension Plans and federal pension funding requirements, Eversource currently expects to make contributions of \$105.0 million in 2020, of which \$23.2 million and \$19.5 million will be contributed by CL&P and PSNH, respectively.

The remaining \$57.3 million is expected to be contributed by other Eversource subsidiaries, primarily Eversource Service. Eversource currently estimates contributing \$2.9 million to the PBOP Plans in 2020.

Fair Value of Pension and PBOP Plan Assets: Pension and PBOP funds are held in external trusts. Trust assets, including accumulated earnings, must be used exclusively for Pension and PBOP payments. Eversource's investment strategy for its Pension and PBOP Plans is to maximize the long-term rates of return on these plans' assets within an acceptable level of risk. The investment strategy for each asset category includes a diversification of asset types, fund strategies and fund managers and it establishes target asset allocations that are routinely reviewed and periodically rebalanced. PBOP assets are comprised of assets held in the PBOP Plan trust, as well as specific assets within the Pension Plan trust (401(h) assets). The investment policy and strategy of the 401(h) assets is consistent with that of the defined benefit pension plan. Eversource's expected long-term rates of return on Pension and PBOP Plan assets are based on target asset allocation assumptions and related expected long-term rates of return. In developing its expected long-term rate of return assumptions for the Pension and PBOP Plans, Eversource evaluated input from consultants, as well as long-term inflation assumptions and historical returns. Management has assumed long-term rates of return of 8.25 percent for the Eversource Service Pension and PBOP Plan assets and a 7 percent long-term rate of return for the Aquarion Plans to estimate its 2020 Pension and PBOP costs.

These long-term rates of return are based on the assumed rates of return for the target asset allocations as follows:

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	As of December 31,			
	2019		2018	
	Eversource Pension Plan and Tax-Exempt Assets Within PBOP Plan		Eversource Pension Plan and Tax-Exempt Assets Within PBOP Plan	
	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return
Equity Securities:				
United States	15.0%	8.5%	15.0%	8.5%
Global	10.0%	8.75%	10.0%	8.75%
Non-United States	8.0%	8.5%	8.0%	8.5%
Emerging Markets	4.0%	10.0%	4.0%	10.0%
Debt Securities:				
Fixed Income	13.0%	4.0%	13.0%	4.0%
Public High Yield Fixed Income	4.0%	6.5%	4.0%	6.5%
Private Debt	15.0%	9.0%	15.0%	9.0%
Private Equity	15.0%	12.0%	15.0%	12.0%
Real Assets	16.0%	7.5%	16.0%	7.5%

The taxable assets within the Eversource PBOP Plan have a target asset allocation of 70 percent equity securities and 30 percent fixed income securities. The target asset allocation for the Aquarion Pension Plan is 54 percent equity, 36 percent debt and 10 percent other. The target asset allocation for the Aquarion PBOP Plan is 54 percent equity, 41 percent debt and 5 percent other.

The following table presents, by asset category, the Pension and PBOP Plan assets recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

	Pension Plan							
	Fair Value Measurements as of December 31,							
	2019				2018			
Asset Category:	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total
Equity Securities ⁽¹⁾	\$ 592.6	\$ —	\$ 1,349.9	\$ 1,942.5	\$ 443.4	\$ —	\$ 1,377.8	\$ 1,821.2
Fixed Income ⁽²⁾	99.4	303.0	1,222.8	1,625.2	85.5	160.8	1,265.5	1,511.8
Private Equity	16.9	—	971.4	988.3	6.1	—	834.0	840.1
Real Assets ⁽³⁾	58.7	—	615.0	673.7	62.9	—	569.1	632.0
Total	\$ 767.6	\$ 303.0	\$ 4,159.1	\$ 5,229.7	\$ 597.9	\$ 160.8	\$ 4,046.4	\$ 4,805.1
Less: 401(h) PBOP Assets ⁽⁴⁾				(261.1)				(231.2)
Total Pension Assets				\$ 4,968.6				\$ 4,573.9

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<i>(Millions of Dollars)</i>	PBOP Plan							
	Fair Value Measurements as of December 31,							
	2019				2018			
Asset Category:	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total
Equity Securities ⁽¹⁾	\$ 158.0	\$ —	\$ 187.0	\$ 345.0	\$ 91.9	\$ —	\$ 210.5	\$ 302.4
Fixed Income ⁽²⁾	15.8	39.6	148.1	203.5	22.0	40.3	123.0	185.3
Private Equity	—	—	26.5	26.5	—	—	32.7	32.7
Real Assets ⁽³⁾	51.2	—	48.6	99.8	27.5	—	70.5	98.0
Total	<u>\$ 225.0</u>	<u>\$ 39.6</u>	<u>\$ 410.2</u>	<u>\$ 674.8</u>	<u>\$ 141.4</u>	<u>\$ 40.3</u>	<u>\$ 436.7</u>	<u>\$ 618.4</u>
Add: 401(h) PBOP Assets ⁽⁴⁾				261.1				231.2
Total PBOP Assets				<u>\$ 935.9</u>				<u>\$ 849.6</u>

- (1) United States, Global, Non-United States and Emerging Markets equity securities that are uncategorized include investments in commingled funds and hedge funds that are overlaid with equity index swaps and futures contracts.
- (2) Fixed Income investments that are uncategorized include investments in commingled funds, fixed income funds that invest in a variety of opportunistic and fixed income strategies, and hedge funds that are overlaid with fixed income futures.
- (3) Real assets include real estate funds and hedge funds.
- (4) The assets of the Pension Plan include a 401(h) account that has been allocated to provide health and welfare postretirement benefits under the PBOP Plan.

The Company values assets based on observable inputs when available. Equity securities, exchange traded funds and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date.

Fixed income securities, such as government issued securities and corporate bonds, are included in Level 2 and are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows.

Certain investments, such as commingled funds, private equity investments, real estate funds and hedge funds are valued using the net asset value (NAV) as a practical expedient. These investments are structured as investment companies offering shares or units to multiple investors for the purpose of providing a return. Commingled funds are recorded at NAV provided by the asset manager, which is based on the market prices of the underlying equity securities. Private Equity investments, Fixed Income partnership funds and Real Assets are valued using the NAV provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or public market comparables of the underlying investments, or the NAV of underlying assets held in hedge funds. Assets valued at NAV are uncategorized in the fair value hierarchy.

B. Defined Contribution Plans

Eversource maintains defined contribution plans on behalf of eligible participants. The Eversource 401k Plan provides for employee and employer contributions up to statutory limits. For eligible employees, the Eversource 401k Plan provides employer matching contributions of either 100 percent up to a maximum of three percent of eligible compensation or 50 percent up to a maximum of eight percent of eligible compensation. The Eversource 401k Plan also contains a K-Vantage feature for the benefit of eligible participants, which provides an additional annual employer contribution based on age and years of service. K-Vantage participants are not eligible to actively participate in the Eversource Pension Plan.

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The total Eversource 401k Plan employer matching contributions, including the K-Vantage contributions, were as follows:

<i>(Millions of Dollars)</i>	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>	<u>PSNH</u>
2019	\$ 41.6	\$ 5.5	\$ 10.3	\$ 3.5
2018	38.4	5.0	9.7	3.3
2017	34.5	4.6	8.5	3.7

C. Share-Based Payments

Share-based compensation awards are recorded using a fair-value based method at the date of grant. Eversource, CL&P, NSTAR Electric and PSNH record compensation expense related to these awards, as applicable, for shares issued or sold to their respective employees and officers, as well as for the allocation of costs associated with shares issued or sold to Eversource's service company employees and officers that support CL&P, NSTAR Electric and PSNH.

Eversource Incentive Plans: Eversource maintains long-term equity-based incentive plans in which Eversource, CL&P, NSTAR Electric and PSNH employees, officers and board members are eligible to participate. The incentive plans authorize Eversource to grant up to 6,700,000 new shares for various types of awards, including RSUs and performance shares, to eligible employees, officers, and board members. As of December 31, 2019 and 2018, Eversource had 3,302,526 and 3,720,650 common shares, respectively, available for issuance under these plans.

Eversource accounts for its various share-based plans as follows:

- RSUs - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period based upon the fair value of Eversource's common shares at the date of grant. The par value of RSUs is reclassified to Common Stock from Capital Surplus, Paid In as RSUs become issued as common shares.
- Performance Shares - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period. Performance shares vest based upon the extent to which Company goals are achieved. Vesting of outstanding performance shares is based upon both the Company's EPS growth over the requisite service period and the total shareholder return as compared to the Edison Electric Institute (EEI) Index during the requisite service period. The fair value of performance shares is determined at the date of grant using a lattice model.

RSUs: Eversource granted RSUs under the annual long-term incentive programs that are subject to three-year graded vesting schedules for employees, and one-year graded vesting schedules, or immediate vesting, for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings for income taxes, subsequent to vesting. A summary of RSU transactions is as follows:

	<u>RSUs (Units)</u>	<u>Weighted Average Grant-Date Fair Value</u>
Outstanding as of December 31, 2018	782,365	\$ 50.25
Granted	271,144	\$ 67.91
Shares Issued	(263,219)	\$ 55.34
Forfeited	(16,127)	\$ 63.31
Outstanding as of December 31, 2019	<u>774,163</u>	<u>\$ 54.43</u>

The weighted average grant-date fair value of RSUs granted for the years ended December 31, 2019, 2018 and 2017 was \$67.91, \$56.69 and \$55.97, respectively. As of December 31, 2019 and 2018, the number and weighted average grant-date fair value of unvested RSUs was 439,293 and \$63.06 per share, and 424,119 and \$56.57 per share, respectively. During 2019, there were 236,359 RSUs at a weighted average grant-date fair value of \$57.47 per share that vested during the year and were either paid or deferred. As of December 31, 2019, 334,870 RSUs were fully vested and deferred and an additional 417,328 are expected to vest.

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Performance Shares: Eversource granted performance shares under the annual long-term incentive programs that vest based upon the extent to which Company goals are achieved at the end of three-year performance measurement periods. Performance shares are paid in shares, after the performance measurement period. A summary of performance share transactions is as follows:

	Performance Shares (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2018	499,564	\$ 56.08
Granted	165,022	\$ 68.33
Shares Issued	(162,959)	\$ 55.69
Forfeited	(14,720)	\$ 58.20
Outstanding as of December 31, 2019	486,907	\$ 60.30

The weighted average grant-date fair value of performance shares granted for the years ended December 31, 2019, 2018 and 2017 was \$68.33, \$56.77 and \$55.70, respectively. As of December 31, 2019 and 2018, the number and weighted average grant-date fair value of unvested performance shares was 427,894 and \$60.38 per share, and 366,995 and \$56.17 per share, respectively. During 2019, there were 88,664 performance shares at a weighted average grant-date fair value of \$58.13 per share that vested during the year and were either paid or deferred. As of December 31, 2019, 59,013 performance shares were fully vested and deferred.

Compensation Expense: The total compensation expense and associated future income tax benefits recognized by Eversource, CL&P, NSTAR Electric and PSNH for share-based compensation awards were as follows:

Eversource <i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2019	2018	2017
Compensation Expense	\$ 27.3	\$ 21.4	\$ 19.7
Future Income Tax Benefit	7.0	5.4	8.0

<i>(Millions of Dollars)</i>	For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Compensation Expense	\$ 9.8	\$ 9.7	\$ 3.3	\$ 7.8	\$ 7.7	\$ 2.9	\$ 7.0	\$ 7.0	\$ 3.2
Future Income Tax Benefit	2.5	2.5	0.8	2.0	1.9	0.7	2.9	2.8	1.3

As of December 31, 2019, there was \$24.4 million of total unrecognized compensation expense related to nonvested share-based awards for Eversource, including \$5.3 million for CL&P, \$5.3 million for NSTAR Electric and \$2.1 million for PSNH. This cost is expected to be recognized ratably over a weighted-average period of 1.75 years for Eversource, 1.79 years for CL&P and NSTAR Electric, and 1.78 years for PSNH.

An income tax rate of 25 percent was used to estimate the tax effect on total share-based payments determined under the fair-value based method for all awards. Beginning in 2019, the Company began issuing treasury shares to settle fully vested RSUs and performance shares under the Company's incentive plans.

For the years ended December 31, 2019, 2018 and 2017, excess tax benefits associated with the distribution of stock compensation awards reduced income tax expense by \$1.5 million, \$1.5 million, and \$2.9 million, respectively, which increased cash flows from operating activities on the statements of cash flows.

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D. Other Retirement Benefits

Eversource provides retirement and other benefits for certain current and past company officers. These benefits are accounted for on an accrual basis and expensed over a period equal to the service lives of the employees. The actuarially-determined liability for these benefits is included in Other Current and Long-Term Liabilities on the balance sheets. The related expense, which includes the allocation of expense associated with Eversource's service company officers that support CL&P, NSTAR Electric and PSNH, is included in Operations and Maintenance Expense on the income statements. The liability and expense amounts are as follows:

Eversource (Millions of Dollars)

	As of and For the Years Ended December 31,		
	2019	2018	2017
Actuarially-Determined Liability	\$ 52.0	\$ 49.1	\$ 53.4
Other Retirement Benefits Expense	2.7	2.7	2.8

	As of and For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)									
Actuarially-Determined Liability	\$ 0.2	\$ 0.1	\$ 1.7	\$ 0.3	\$ 0.1	\$ 1.7	\$ 0.3	\$ 0.1	\$ 1.9
Other Retirement Benefits Expense	1.0	0.9	0.4	1.1	1.1	0.4	1.0	1.0	0.5

12. INCOME TAXES

The components of income tax expense are as follows:

Eversource (Millions of Dollars)

	For the Years Ended December 31,		
	2019	2018	2017
Current Income Taxes:			
Federal	\$ 56.9	\$ 106.5	\$ 58.9
State	10.5	10.6	31.6
Total Current	67.4	117.1	90.5
Deferred Income Taxes, Net:			
Federal	138.4	122.6	433.0
State	71.4	52.2	58.6
Total Deferred	209.8	174.8	491.6
Investment Tax Credits, Net	(3.7)	(2.9)	(3.2)
Income Tax Expense	\$ 273.5	\$ 289.0	\$ 578.9

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	For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>									
Current Income Taxes:									
Federal	\$ 68.4	\$ 82.6	\$ 22.9	\$ 54.2	\$ 79.3	\$ 12.2	\$ 50.9	\$ 107.8	\$ 18.6
State	15.4	18.2	2.2	20.9	30.0	(0.5)	17.4	25.6	6.2
Total Current	83.8	100.8	25.1	75.1	109.3	11.7	68.3	133.4	24.8
Deferred Income Taxes, Net:									
Federal	35.2	0.1	5.8	48.5	27.9	15.4	123.9	88.1	52.7
State	18.8	27.0	10.1	6.4	13.5	20.5	(4.6)	22.4	11.2
Total Deferred	54.0	27.1	15.9	54.9	41.4	35.9	119.3	110.5	63.9
Investment Tax Credits, Net	(0.8)	(2.6)	—	(0.9)	(1.8)	—	(1.0)	(1.8)	—
Income Tax Expense	\$ 137.0	\$ 125.3	\$ 41.0	\$ 129.1	\$ 148.9	\$ 47.6	\$ 186.6	\$ 242.1	\$ 88.7

A reconciliation between income tax expense and the expected tax expense at the statutory rate is as follows:

	For the Years Ended December 31,		
	2019	2018	2017
Income Before Income Tax Expense	\$ 1,190.1	\$ 1,329.5	\$ 1,574.4
Statutory Federal Income Tax Expense at 21% in 2019 and 2018, and 35% in 2017	249.9	279.2	551.0
Tax Effect of Differences:			
Depreciation	1.9	(30.8)	(10.8)
Investment Tax Credit Amortization	(3.7)	(2.9)	(3.2)
State Income Taxes, Net of Federal Impact	24.6	44.4	47.7
Dividends on ESOP	(5.1)	(5.1)	(8.4)
Tax Asset Valuation Allowance/Reserve Adjustments	40.1	5.2	7.0
Excess Stock Benefit	(1.5)	(1.5)	(2.9)
EDIT Amortization	(37.4)	(5.0)	—
Other, Net	4.7	5.5	(1.5)
Income Tax Expense	\$ 273.5	\$ 289.0	\$ 578.9
Effective Tax Rate	23.0%	21.7%	36.8%

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	For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars, except percentages)</i>									
Income Before Income Tax Expense	\$ 547.8	\$ 557.3	\$ 175.0	\$ 506.8	\$ 532.0	\$ 163.5	\$ 563.4	\$ 616.8	\$ 224.7
Statutory Federal Income Tax Expense at 21% in 2019 and 2018, and 35% in 2017	115.0	117.0	36.8	106.4	111.7	34.3	197.2	215.9	78.6
Tax Effect of Differences:									
Depreciation	(0.2)	(3.0)	(0.8)	(1.2)	(2.8)	0.1	(5.2)	(3.0)	1.1
Investment Tax Credit Amortization	(0.8)	(2.6)	—	(0.9)	(1.8)	—	(1.0)	(1.8)	—
State Income Taxes, Net of Federal Impact	2.5	35.7	9.8	14.5	33.2	15.8	4.5	31.2	11.3
Tax Asset Valuation Allowance/Reserve Adjustments	24.5	—	—	7.1	1.2	—	(9.5)	—	—
Excess Stock Benefit	(0.5)	(0.5)	(0.2)	(0.1)	(0.1)	(0.1)	(0.7)	(0.7)	(0.3)
EDIT Amortization	(5.8)	(22.9)	(4.0)	—	—	(4.4)	—	—	—
Other, Net	2.3	1.6	(0.6)	3.3	7.5	1.9	1.3	0.5	(2.0)
Income Tax Expense	\$ 137.0	\$ 125.3	\$ 41.0	\$ 129.1	\$ 148.9	\$ 47.6	\$ 186.6	\$ 242.1	\$ 88.7
Effective Tax Rate	25.0%	22.5%	23.4%	25.5%	28.0%	29.1%	33.1%	39.2%	39.5%

Eversource, CL&P, NSTAR Electric and PSNH file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Deferred tax assets and liabilities are recognized for the future tax effects of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The tax effect of temporary differences is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. The tax effects of temporary differences that give rise to the net accumulated deferred income tax obligations are as follows:

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	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Deferred Tax Assets:								
Employee Benefits	\$ 509.4	\$ 125.4	\$ 54.8	\$ 46.7	\$ 388.2	\$ 94.5	\$ 35.0	\$ 31.1
Derivative Liabilities	105.0	103.6	—	—	111.4	111.4	—	—
Regulatory Deferrals - Liabilities	267.0	37.1	165.7	19.0	299.3	38.6	195.5	16.1
Allowance for Uncollectible Accounts	56.7	25.7	17.7	2.8	54.0	23.1	17.8	3.0
Tax Effect - Tax Regulatory Liabilities	830.4	333.5	280.9	111.3	830.3	336.8	288.9	111.7
Net Operating Loss Carryforwards	9.1	—	—	—	28.5	—	—	0.6
Purchase Accounting Adjustment	58.7	—	—	—	64.2	—	—	—
Other	190.4	92.0	35.8	20.0	166.2	81.1	15.6	33.4
Total Deferred Tax Assets	2,026.7	717.3	554.9	199.8	1,942.1	685.5	552.8	195.9
Less: Valuation Allowance	43.0	24.9	—	—	19.5	10.7	—	—
Net Deferred Tax Assets	\$ 1,983.7	\$ 692.4	\$ 554.9	\$ 199.8	\$ 1,922.6	\$ 674.8	\$ 552.8	\$ 195.9
Deferred Tax Liabilities:								
Accelerated Depreciation and Other Plant-Related Differences	\$ 3,901.0	\$ 1,362.2	\$ 1,391.9	\$ 428.9	\$ 3,724.2	\$ 1,293.3	\$ 1,342.4	\$ 410.6
Property Tax Accruals	76.8	36.8	29.0	4.7	73.2	35.4	26.3	5.2
Regulatory Amounts:								
Regulatory Deferrals - Assets	1,155.6	340.7	276.2	260.9	1,025.9	320.1	277.4	213.8
Tax Effect - Tax Regulatory Assets	238.2	171.7	11.7	8.3	238.9	167.0	9.7	8.1
Goodwill Regulatory Asset - 1999 Merger	90.6	—	77.8	—	95.2	—	81.7	—
Derivative Assets	19.7	19.7	—	—	20.1	19.9	—	—
Other	257.6	5.9	125.6	3.2	251.1	5.9	109.8	39.4
Total Deferred Tax Liabilities	\$ 5,739.5	\$ 1,937.0	\$ 1,912.2	\$ 706.0	\$ 5,428.6	\$ 1,841.6	\$ 1,847.3	\$ 677.1

2017 Federal Legislation: On December 22, 2017, the Tax Cuts and Jobs Act became law, which amended existing federal tax rules and included numerous provisions that impacted corporations. In particular, the act reduced the U.S. federal corporate income tax rate from 35 percent to 21 percent effective January 1, 2018. For our regulated companies, the most significant changes are (1) the benefit of incurring a lower federal income tax expense and (2) the reduction in ADIT liabilities (now excess ADIT or EDIT), which are estimated to be approximately \$2.8 billion and are included in regulatory liabilities as of December 31, 2019. In 2019, Eversource refunded \$51.5 million (\$7.9 million at CL&P, \$31.5 million at NSTAR Electric, \$5.6 million at PSNH, \$1.4 million at Yankee Gas and \$5.1 million at NSTAR Gas) to customers. See Note 2, "Regulatory Accounting," to the financial statements for further information.

2019 Federal Legislation: On December 20, 2019, the "Further Consolidated Appropriations Act, 2020," became law, which provided a one-year extension of the production tax credit or the investment tax credit for renewable wind projects under Section 45 of the Internal Revenue Code of 1986 on which construction begins before January 1, 2021. If construction begins on a qualifying wind project in 2020, the project will qualify for a production tax credit of \$15 per MWh or an 18 percent investment tax credit.

Carryforwards: The following table provides the amounts and expiration dates of state tax credit and loss carryforwards and federal tax credit and net operating loss carryforwards:

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As of December 31,

<i>(Millions of Dollars)</i>	2019					2018				
	Eversource	CL&P	NSTAR Electric	PSNH	Expiration Range	Eversource	CL&P	NSTAR Electric	PSNH	Expiration Range
Federal Net Operating Loss	\$ 19.8	\$ —	\$ —	\$ —	2033 - 2037	\$ 103.6	\$ —	\$ —	\$ —	2033 - 2037
Federal Charitable Contribution	—	—	—	—	2020 - 2022	2.2	—	—	—	2020 - 2022
State Net Operating Loss	65.5	—	—	—	2020 - 2038	80.7	—	—	—	2019 - 2038
State Tax Credit	168.1	122.3	—	—	2019 - 2024	148.9	107.0	—	—	2018 - 2023
State Charitable Contribution	9.9	—	—	—	2019 - 2023	9.6	—	—	—	2019 - 2023

In 2019, the company increased its valuation allowance reserve for state credits by \$18.5 million (\$14.2 million for CL&P), net of tax, to reflect an update for expired tax credits. In 2018, the Company increased its valuation allowance reserve for state credits by \$5.2 million (\$4.4 million for CL&P), net of tax, to reflect an update for expired tax credits.

For 2019 and 2018, state credit and state loss carryforwards have been partially reserved by a valuation allowance of \$43.0 million and \$19.5 million (net of tax), respectively.

Unrecognized Tax Benefits: A reconciliation of the activity in unrecognized tax benefits, all of which would impact the effective tax rate if recognized, is as follows:

<i>(Millions of Dollars)</i>	Eversource	CL&P
Balance as of January 1, 2017	\$ 48.4	\$ 15.3
Gross Increases - Current Year	11.4	4.7
Gross Decreases - Prior Year	(0.9)	(0.5)
Lapse of Statute of Limitations	(7.2)	(1.4)
Balance as of December 31, 2017	51.7	18.1
Gross Increases - Current Year	9.2	3.2
Gross Decreases - Prior Year	(6.5)	(0.9)
Lapse of Statute of Limitations	(8.5)	(2.2)
Balance as of December 31, 2018	45.9	18.2
Gross Increases - Current Year	12.1	4.0
Gross Increases - Prior Year	3.4	3.3
Lapse of Statute of Limitations	(6.4)	(2.4)
Balance as of December 31, 2019	\$ 55.0	\$ 23.1

Interest and Penalties: Interest on uncertain tax positions is recorded and generally classified as a component of Other Interest Expense on the statements of income. However, when resolution of uncertainties results in the Company receiving interest income, any related interest benefit is recorded in Other Income, Net on the statements of income. No penalties have been recorded. The amount of interest expense/(income) on uncertain tax positions recognized and the related accrued interest payable/(receivable) are as follows:

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<i>(Millions of Dollars)</i>	Other Interest Expense/(Income)			Accrued Interest Expense	
	For the Years Ended December 31,			As of December 31,	
	2019	2018	2017	2019	2018
Eversource	\$ —	\$ (1.7)	\$ —	\$ 0.1	\$ 0.1

Tax Positions: During 2019 and 2018, Eversource did not resolve any of its uncertain tax positions.

Open Tax Years: The following table summarizes Eversource, CL&P, NSTAR Electric and PSNH's tax years that remain subject to examination by major tax jurisdictions as of December 31, 2019:

Description	Tax Years
Federal	2019
Connecticut	2016 - 2019
Massachusetts	2016 - 2019
New Hampshire	2017 - 2019

Eversource does not estimate to have an earnings impact related to unrecognized tax benefits during the next twelve months.

13. COMMITMENTS AND CONTINGENCIES

A. Environmental Matters

Eversource, CL&P, NSTAR Electric and PSNH are subject to environmental laws and regulations intended to mitigate or remove the effect of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or the remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current and former operating sites. Eversource, CL&P, NSTAR Electric and PSNH have an active environmental auditing and training program and each believes it is substantially in compliance with all enacted laws and regulations.

Environmental reserves are accrued when assessments indicate it is probable that a liability has been incurred and an amount can be reasonably estimated. The approach used estimates the liability based on the most likely action plan from a variety of available remediation options, including no action required or several different remedies ranging from establishing institutional controls to full site remediation and monitoring. These liabilities are estimated on an undiscounted basis and do not assume that the amounts are recoverable from insurance companies or other third parties. The environmental reserves include sites at different stages of discovery and remediation and do not include any unasserted claims.

These reserve estimates are subjective in nature as they take into consideration several different remediation options at each specific site. The reliability and precision of these estimates can be affected by several factors, including new information concerning either the level of contamination at the site, the extent of Eversource's, CL&P's, NSTAR Electric's and PSNH's responsibility for remediation or the extent of remediation required, recently enacted laws and regulations or changes in cost estimates due to certain economic factors. It is possible that new information or future developments could require a reassessment of the potential exposure to required environmental remediation. As this information becomes available, management will continue to assess the potential exposure and adjust the reserves accordingly.

The amounts recorded as environmental reserves are included in Other Current Liabilities and Other Long-Term Liabilities on the balance sheets and represent management's best estimate of the liability for environmental costs, and take into consideration site assessment, remediation and long-term monitoring costs. The environmental reserves also take into account recurring costs of managing hazardous substances and pollutants, mandated expenditures to remediate contaminated sites and any other infrequent and non-recurring clean-up costs. A reconciliation of the activity in the environmental reserves is as follows:

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(Millions of Dollars)

	Eversource	CL&P	NSTAR Electric	PSNH
Balance as of January 1, 2018	\$ 54.9	\$ 4.7	\$ 2.7	\$ 5.7
Additions	23.5	1.9	9.7	—
Payments/Reductions	(13.7)	(1.2)	(1.5)	(0.3)
Balance as of December 31, 2018	64.7	5.4	10.9	5.4
Additions	26.5	7.0	0.5	2.8
Payments/Reductions	(10.2)	(1.0)	(3.4)	(0.7)
Balance as of December 31, 2019	\$ 81.0	\$ 11.4	\$ 8.0	\$ 7.5

The number of environmental sites for which remediation or long-term monitoring, preliminary site work or site assessment is being performed are as follows:

	Eversource	CL&P	NSTAR Electric	PSNH
2019	57	15	15	9
2018	60	15	16	9

The increase in the reserve balance was due primarily to changes in cost estimates at certain MGP sites at the natural gas companies, at CL&P and at PSNH, for which additional remediation will be required.

Included in the number of sites and reserve amounts above are former MGP sites that were operated several decades ago and manufactured natural gas from coal and other processes, which resulted in certain by-products remaining in the environment that may pose a potential risk to human health and the environment, for which Eversource may have potential liability. The reserve balances related to these former MGP sites were \$67.9 million and \$50.1 million as of December 31, 2019 and 2018, respectively, and related primarily to the natural gas business segment.

As of December 31, 2019, for 6 environmental sites (1 for CL&P) that are included in the Company's reserve for environmental costs, the information known and the nature of the remediation options allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2019, \$35.9 million (including \$0.4 million for CL&P) had been accrued as a liability for these sites, which represents the low end of the range of the liabilities for environmental costs. Management believes that additional losses of up to approximately \$35 million (\$0.5 million at CL&P) may be incurred in executing current remediation plans for these sites.

As of December 31, 2019, for 15 environmental sites (7 for CL&P and 4 for NSTAR Electric) that are included in the Company's reserve for environmental costs, management cannot reasonably estimate the exposure to loss in excess of the reserve, or range of loss, as these sites are under investigation and/or there is significant uncertainty as to what remedial actions, if any, the Company may be required to undertake. As of December 31, 2019, \$7.4 million (including \$2.3 million for CL&P and \$1.9 million for NSTAR Electric) had been accrued as a liability for these sites. As of December 31, 2019, for the remaining 36 environmental sites (including 7 for CL&P, 11 for NSTAR Electric and 9 for PSNH) that are included in the Company's reserve for environmental costs, the \$37.7 million accrual (including \$8.7 million for CL&P, \$6.1 million for NSTAR Electric and \$7.5 million for PSNH) represents management's best estimate of the probable liability and no additional loss is anticipated at this time.

PSNH, NSTAR Gas and Yankee Gas have rate recovery mechanisms for MGP related environmental costs, therefore, changes in their respective environmental reserves do not impact Net Income. CL&P is allowed to defer certain environmental costs for future recovery. NSTAR Electric does not have a separate environmental cost recovery regulatory mechanism.

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B. Long-Term Contractual Arrangements

Estimated Future Annual Costs: The estimated future annual costs of significant executed, non-cancelable, long-term contractual arrangements in effect as of December 31, 2019 are as follows:

Eversource

<i>(Millions of Dollars)</i>	2020	2021	2022	2023	2024	Thereafter	Total
Renewable Energy	\$ 614.6	\$ 594.3	\$ 651.7	\$ 629.1	\$ 624.8	\$ 3,590.6	\$ 6,705.1
Purchased Power and Capacity	73.5	69.0	75.1	81.6	75.9	71.5	446.6
Peaker CfDs	22.4	23.0	16.9	20.1	15.5	29.8	127.7
Natural Gas Procurement	266.2	255.3	202.8	166.7	165.7	1,093.3	2,150.0
Transmission Support Commitments	22.1	—	—	—	—	—	22.1
Total	\$ 998.8	\$ 941.6	\$ 946.5	\$ 897.5	\$ 881.9	\$ 4,785.2	\$ 9,451.5

CL&P

<i>(Millions of Dollars)</i>	2020	2021	2022	2023	2024	Thereafter	Total
Renewable Energy	\$ 457.3	\$ 459.6	\$ 514.4	\$ 516.2	517.4	2,790.6	\$ 5,255.5
Purchased Power and Capacity	69.8	65.3	71.4	78.0	72.9	55.5	412.9
Peaker CfDs	22.4	23.0	16.9	20.1	15.5	29.8	127.7
Transmission Support Commitments	8.7	—	—	—	—	—	8.7
Total	\$ 558.2	\$ 547.9	\$ 602.7	\$ 614.3	\$ 605.8	\$ 2,875.9	\$ 5,804.8

NSTAR Electric

<i>(Millions of Dollars)</i>	2020	2021	2022	2023	2024	Thereafter	Total
Renewable Energy	\$ 95.5	\$ 91.2	\$ 91.4	\$ 66.6	\$ 63.8	\$ 418.1	\$ 826.6
Purchased Power and Capacity	3.1	3.1	3.1	3.0	3.0	16.0	31.3
Transmission Support Commitments	8.7	—	—	—	—	—	8.7
Total	\$ 107.3	\$ 94.3	\$ 94.5	\$ 69.6	\$ 66.8	\$ 434.1	\$ 866.6

PSNH

<i>(Millions of Dollars)</i>	2020	2021	2022	2023	2024	Thereafter	Total
Renewable Energy	\$ 61.8	\$ 43.5	\$ 45.9	\$ 46.3	\$ 43.6	\$ 381.9	\$ 623.0
Purchased Power and Capacity	0.6	0.6	0.6	0.6	—	—	2.4
Transmission Support Commitments	4.7	—	—	—	—	—	4.7
Total	\$ 67.1	\$ 44.1	\$ 46.5	\$ 46.9	\$ 43.6	\$ 381.9	\$ 630.1

Renewable Energy: Renewable energy contracts include non-cancellable commitments under contracts of CL&P, NSTAR Electric and PSNH for the purchase of energy and capacity from renewable energy facilities. Such contracts extend through 2039 for CL&P, 2040 for NSTAR Electric and 2033 for PSNH.

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On December 28, 2018, under Public Act 17-3, "An Act Concerning Zero Carbon Procurement," DEEP selected the Millstone Nuclear Power Station generation facility and Seabrook Nuclear Power Plant, along with smaller generation facilities, in DEEP's zero-carbon request for proposal. CL&P and UI were directed by DEEP to enter into ten-year contracts to purchase a combined total of approximately 9 million MWh annually from the Millstone generation facility. On March 15, 2019, CL&P and UI each signed a ten-year contract with the owner of Millstone Nuclear Power Station in order to purchase a combined amount of approximately 50 percent of the facility's output (approximately 40 percent by CL&P). The Millstone Nuclear Power Station has a 2,112 MW nameplate capacity. PURA approved the contracts on September 18, 2019. Energy deliveries and payments under these contracts began in the fourth quarter of 2019.

CL&P and UI were also directed by DEEP to enter into eight-year contracts to purchase a combined amount of approximately 18 percent of the facility's output (approximately 15 percent by CL&P), from the Seabrook Nuclear Power Plant beginning January 1, 2022. The Seabrook Nuclear Power Plant has an approximate 1,250 MW nameplate capacity. On November 22, 2019, CL&P and UI each signed an eight-year contract with the owner of the Seabrook Nuclear Power Plant. PURA approved the contracts on November 27, 2019.

The total estimated cost of the Millstone Nuclear Power Station and Seabrook Nuclear Power Plant energy purchase contracts are \$4.1 billion and are reflected in the table above. CL&P sells the energy purchased under these contracts into the market and uses the proceeds from these energy sales to offset the contract costs. As the net costs under these contracts are recovered from customers in future rates, the contracts do not have an impact on the net income of CL&P. These new contracts do not meet the definition of a derivative, and accordingly, the costs of these contracts are being accounted for as incurred.

The contractual obligations table above does not include long-term commitments signed by CL&P and NSTAR Electric, as required by the PURA and DPU, respectively, for the purchase of renewable energy and related products that are contingent on the future construction of energy facilities.

Purchased Power and Capacity: These contracts include capacity CfDs of CL&P through 2026, and various IPP contracts or purchase obligations for electricity which extend through 2024 for CL&P, 2031 for NSTAR Electric and 2023 for PSNH.

CL&P, along with UI, has three capacity CfDs for a total of approximately 676 MW of capacity consisting of two generation units and one demand response project. The capacity CfDs extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set contractual capacity price and the capacity market prices received by the generation facilities in the ISO-NE capacity markets. CL&P has a sharing agreement with UI, whereby UI shares 20 percent of the costs and benefits of these contracts. CL&P's portion of the costs and benefits of these contracts will be paid by, or refunded to, CL&P's customers.

The contractual obligations table above does not include CL&P's, NSTAR Electric's or PSNH's standard/basic service contracts for the purchase of energy supply, the amounts of which vary with customers' energy needs.

Peaker CfDs: CL&P, along with UI, has three peaker CfDs for a total of approximately 500 MW of peaking capacity through 2042. CL&P has a sharing agreement with UI, whereby CL&P is responsible for 80 percent and UI for 20 percent of the net costs or benefits of these CfDs. The Peaker CfDs pay the generation facility owner the difference between capacity, forward reserve and energy market revenues and a cost-of-service payment stream for 30 years. The ultimate cost or benefit to CL&P under these contracts will depend on the costs of plant operation and the prices that the projects receive for capacity and other products in the ISO-NE markets. CL&P's portion of the amounts paid or received under the Peaker CfDs will be recoverable from, or refunded to, CL&P's customers.

Natural Gas Procurement: Eversource's natural gas distribution businesses have long-term contracts for the purchase, transportation and storage of natural gas as part of its portfolio of supplies, which extend through 2038.

Transmission Support Commitments: Along with other New England utilities, CL&P, NSTAR Electric and PSNH entered into agreements in 1985 to support transmission and terminal facilities that were built to import electricity from the Hydro-Québec system in Canada. CL&P, NSTAR Electric and PSNH are obligated to pay, over a 30-year period ending in 2020, their proportionate shares of the annual operation and maintenance expenses and capital costs of those facilities. Future transmission support agreements beginning in the second half of 2020 are under negotiation.

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The total costs incurred under these agreements were as follows:

Eversource <i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2019	2018	2017
Renewable Energy	\$ 320.8	\$ 218.5	\$ 235.5
Purchased Power and Capacity	62.1	72.0	103.9
Peaker CfDs	13.0	20.9	38.7
Natural Gas Procurement	448.5	432.4	377.0
Transmission Support Commitments	21.8	23.4	19.8
Coal, Wood and Other ⁽¹⁾	—	—	47.7

Eversource <i>(Millions of Dollars)</i>	For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Renewable Energy	\$ 160.6	\$ 89.9	\$ 70.3	\$ 63.2	\$ 89.8	\$ 65.5	\$ 51.0	\$ 123.7	\$ 60.8
Purchased Power and Capacity	50.4	5.1	6.6	49.4	4.4	18.2	81.0	4.0	18.9
Peaker CfDs	13.0	—	—	20.9	—	—	38.7	—	—
Transmission Support Commitments	8.6	8.6	4.6	9.2	9.2	5.0	7.8	7.8	4.2
Coal, Wood and Other ⁽¹⁾	—	—	—	—	—	—	—	—	47.7

(1) PSNH previously entered into various arrangements for the purchase of coal, wood and the transportation services for fuel supply for its electric generating assets. In 2018, Eversource and PSNH completed the sales of PSNH's thermal and hydroelectric generation assets. Upon sale, the remaining future contractual obligations were transferred to the respective buyers. See Note 14, "Generation Asset Sale," for further information.

C. Spent Nuclear Fuel Obligations - Yankee Companies

CL&P, NSTAR Electric and PSNH have plant closure and fuel storage cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear power facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies fund these costs through litigation proceeds received from the DOE and, to the extent necessary, through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, NSTAR Electric and PSNH. CL&P, NSTAR Electric and PSNH, in turn recover these costs from their customers through state regulatory commission-approved retail rates. The Yankee Companies collect amounts that management believes are adequate to recover the remaining plant closure and fuel storage cost estimates for the respective plants. Management believes CL&P and NSTAR Electric will recover their shares of these obligations from their customers. PSNH has recovered its total share of these costs from its customers.

Spent Nuclear Fuel Litigation:

The Yankee Companies have filed complaints against the DOE in the Court of Federal Claims seeking monetary damages resulting from the DOE's failure to accept delivery of, and provide for a permanent facility to store, spent nuclear fuel pursuant to the terms of the 1983 spent fuel and high-level waste disposal contracts between the Yankee Companies and the DOE. The court previously awarded the Yankee Companies damages for Phases I, II and III of litigation resulting from the DOE's failure to meet its contractual obligations. These Phases covered damages incurred in the years 1998 through 2012, and the awarded damages have been received by the Yankee Companies with certain amounts of the damages refunded to their customers.

DOE Phase IV Damages - On May 22, 2017, each of the Yankee Companies filed a fourth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies sought monetary damages totaling \$104.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2013 to 2016 ("DOE Phase IV"). On February 21, 2019, the

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Yankee Companies received a partial summary judgment and partial final judgment in their favor for the undisputed amount of monetary damages of \$103.2 million. The court awarded CYAPC, YAEC, and MYAPC damages of \$40.7 million, \$28.1 million and \$34.4 million, respectively. The DOE did not appeal the court's judgment and the decision became final on April 23, 2019. On June 12, 2019, each of the Yankee Companies received the damages proceeds. On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019. CYAPC's and YAEC's proceeds received were classified as operating activities on the Eversource consolidated statement of cash flows.

In September 2019, the Yankee Companies made a required informational filing with FERC as to the use of proceeds, for which approval was received in the fourth quarter of 2019. In December 2019, YAEC and MYAPC returned proceeds of \$5.4 million and \$21.0 million, respectively, to its member companies, of which the Eversource utilities (CL&P, NSTAR Electric and PSNH) received a total of \$2.8 million from YAEC and \$5.0 million from MYAPC. The Eversource utilities will ultimately refund these proceeds to utility customers. Also, in December 2019, CYAPC paid \$29.0 million to the DOE to partially settle its pre-1983 spent nuclear fuel obligation.

D. Guarantees and Indemnifications

In the normal course of business, Eversource parent provides credit assurances on behalf of its subsidiaries, including CL&P, NSTAR Electric and PSNH, in the form of guarantees. Management does not anticipate a material impact to net income or cash flows as a result of these various guarantees and indemnifications. The following table summarizes Eversource parent's exposure to guarantees and indemnifications of its subsidiaries and affiliates to external parties as of December 31, 2019:

Company	Description	Maximum Exposure (in millions)	Expiration Dates
Various	Surety Bonds (1)	\$ 29.2	2020 - 2021
Rocky River Realty Company and Eversource Service	Lease Payments for Real Estate	6.5	2024
Bay State Wind LLC	Real Estate Purchase	2.5	2020
Sunrise Wind LLC	Offshore Wind (2)	2.2	—

- (1) Surety bond expiration dates reflect termination dates, the majority of which will be renewed or extended. Certain surety bonds contain credit ratings triggers that would require Eversource parent to post collateral in the event that the unsecured debt credit ratings of Eversource parent are downgraded.
- (2) On October 25, 2019, Eversource parent issued a guaranty on behalf of its 50 percent-owned affiliate, Sunrise Wind LLC, whereby Eversource parent will guaranty Sunrise Wind LLC's performance of certain obligations, in an amount not to exceed \$15.4 million, under the Offshore Wind Renewable Energy Certificate Purchase and Sale Agreement (the Agreement). The Agreement was executed on October 25, 2019, by and between NYSERDA and Sunrise Wind LLC. Obligations of Eversource parent under the guaranty expire at such time as the guaranteed obligations have been fully performed. The Company regularly reviews performance risk under this arrangement, and in the event it becomes probable that Eversource parent will be required to perform under the guarantee, the amount of probable payment will be recorded. As of December 31, 2019, the fair value of the guarantee was immaterial.

Eversource parent issued a guaranty on behalf of its subsidiary, NPT, under which, beginning at the time the Northern Pass Transmission line would go into commercial operation, Eversource parent would guarantee the financial obligations of NPT under the TSA with HQ in an amount not to exceed \$25 million. Eversource parent's obligations under the guaranty expire upon the full, final and indefeasible payment of the guaranteed obligations. In the second quarter of 2019, Eversource concluded that construction of the NPT project was no longer probable. For further information regarding the impairment of NPT, see Note 1D, "Summary of Significant Accounting Policies - Impairment of Northern Pass Transmission," to the financial statements. While this guaranty is currently outstanding, it is expected to be extinguished in connection with the final dissolution of NPT.

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E. FERC ROE Complaints

Four separate complaints were filed at the FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (collectively, the Complainants). In each of the first three complaints, filed on October 1, 2011, December 27, 2012, and July 31, 2014, respectively, the Complainants challenged the NETOs' base ROE of 11.14 percent that had been utilized since 2005 and sought an order to reduce it prospectively from the date of the final FERC order and for the separate 15-month complaint periods. In the fourth complaint, filed April 29, 2016, the Complainants challenged the NETOs' base ROE billed of 10.57 percent and the maximum ROE for transmission incentive (incentive cap) of 11.74 percent, asserting that these ROEs were unjust and unreasonable.

The ROE originally billed during the period October 1, 2011 (beginning of the first complaint period) through October 15, 2014 consisted of a base ROE of 11.14 percent and incentives up to 13.1 percent. On October 16, 2014, the FERC set the base ROE at 10.57 percent and the incentive cap at 11.74 percent for the first complaint period. This was also effective for all prospective billings to customers beginning October 16, 2014. This FERC order was vacated on April 14, 2017 by the U.S. Court of Appeals for the D.C. Circuit (the Court).

All amounts associated with the first complaint period have been refunded, which totaled \$38.9 million (pre-tax and excluding interest) at Eversource and reflected both the base ROE and incentive cap prescribed by the FERC order. The refund consisted of \$22.4 million for CL&P, \$13.7 million for NSTAR Electric and \$2.8 million for PSNH.

Eversource has recorded a reserve of \$39.1 million (pre-tax and excluding interest) for the second complaint period as of December 31, 2019. This reserve represents the difference between the billed rates during the second complaint period and a 10.57 percent base ROE and 11.74 percent incentive cap. The reserve consisted of \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH as of December 31, 2019.

On October 16, 2018, FERC issued an order on all four complaints describing how it intends to address the issues that were remanded by the Court. FERC proposed a new framework to determine (1) whether an existing ROE is unjust and unreasonable and, if so, (2) how to calculate a replacement ROE. Initial briefs were filed by the NETOs, Complainants and FERC Trial Staff on January 11, 2019 and reply briefs were filed on March 8, 2019. The NETOs' brief was supportive of the overall ROE methodology determined in the October 16, 2018 order provided the FERC does not change the proposed methodology or alter its implementation in a manner that has a material impact on the results.

The FERC order included illustrative calculations for the first complaint using FERC's proposed frameworks with financial data from that complaint. Those illustrative calculations indicated that for the first complaint period, for the NETOs, which FERC concludes are of average financial risk, the preliminary just and reasonable base ROE is 10.41 percent and the preliminary incentive cap on total ROE is 13.08 percent.

If the results of the illustrative calculations were included in a final FERC order for each of the complaint periods, then a 10.41 percent base ROE and a 13.08 percent incentive cap would not have a significant impact on our financial statements for all of the complaint periods. These preliminary calculations are not binding and do not represent what we believe to be the most likely outcome of a final FERC order.

On November 21, 2019, FERC issued an order concerning the transmission ROEs for the Midcontinent ISO transmission owners (MISO). In that order, FERC adopted another new methodology for determining base ROEs for MISO, which differed significantly from the methodology and framework set forth in its October 16, 2018 FERC order on the NETOs' ROE dockets. On December 23, 2019, the NETOs filed a Supplemental Paper Hearing Brief and a Motion to supplement the record in the NETO ROE dockets to respond to the new methodology proposed in the MISO order, as there is uncertainty to whether it may be applied to the NETOs' cases. On January 21, 2020, the FERC issued an order granting rehearing for further consideration to give the FERC more time to act on the substantive issues of the MISO ROE proceedings. Further changes to the methodology by FERC are possible as a result of the arguments in both the MISO and NETO proceedings. Given the significant uncertainty relating to the October 2018 FERC order, the November 2019 FERC order to MISO, and the FERC's rehearing of the MISO order, the Company is unable to predict the potential effect of the MISO order on the NETO complaints or the outcome of the four complaints and concluded that there is no reasonable basis for a change to the reserve or recognized ROEs for any of the complaint periods at this time. Further, the Company cannot reasonably estimate a range of gain or loss for any of the four complaint proceedings.

Eversource, CL&P, NSTAR Electric and PSNH currently record revenues at the 10.57 percent base ROE and incentive cap at 11.74 percent

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established in the October 16, 2014 FERC order.

A change of 10 basis points to the base ROE used to establish the reserves would impact Eversource's after-tax earnings by an average of approximately \$3 million for each of the four 15-month complaint periods.

F. Eversource and NSTAR Electric Boston Harbor Civil Action

On July 15, 2016, the United States Attorney on behalf of the United States Army Corps of Engineers filed a civil action in the United States District Court for the District of Massachusetts under provisions of the Rivers and Harbors Act of 1899 and the Clean Water Act against NSTAR Electric, HEEC, and the Massachusetts Water Resources Authority (together with NSTAR Electric and HEEC, the Defendants). The action alleged that the Defendants failed to comply with certain permitting requirements related to the placement of the HEEC-owned electric distribution cable beneath Boston Harbor. The action sought an order to compel HEEC to comply with cable depth requirements in the United States Army Corps of Engineers' permit or alternatively to remove the electric distribution cable and cease unauthorized work in U.S. waterways. The action also sought civil penalties and other costs.

The parties reached a settlement pursuant to which HEEC agreed to install a new 115kV distribution cable across Boston Harbor to Deer Island, utilizing a different route, and remove portions of the existing cable. Upon the installation and completion of the new cable and the removal of the portions of the existing cable, all issues surrounding the current permit from the United States Army Corps of Engineers are expected to be resolved, and such litigation is expected to be dismissed with prejudice. Construction of the new distribution cable was completed in August 2019 and removal of the portions of the existing cable was completed in January 2020.

NSTAR Electric agreed to provide a rate base credit of \$17.5 million to the Massachusetts Water Resources Authority for the new cable. This negotiated credit resulted in the initial \$17.5 million of construction costs on the new cable being expensed as incurred, all of which was fully expensed in 2018. In connection with the new cable that was placed into service, a corresponding ARO was recognized for approximately \$32 million within Other Long-Term Liabilities on the Eversource and NSTAR Electric balance sheets as of December 31, 2019. For further information on the ARO, see Note 7, "Asset Retirement Obligations," to the financial statements.

G. Litigation and Legal Proceedings

Eversource, including CL&P, NSTAR Electric and PSNH, are involved in legal, tax and regulatory proceedings regarding matters arising in the ordinary course of business, which involve management's assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, and discloses matters when losses are probable but not estimable or when losses are reasonably possible. Legal costs related to the defense of loss contingencies are expensed as incurred.

14. GENERATION ASSET SALE

On January 10, 2018, PSNH completed the sale of its thermal generation assets. The original purchase price of \$175 million was adjusted to reflect working capital adjustments, closing date adjustments and proration of taxes and fees prior to closing. As a result of these adjustments, net proceeds from the sale of the thermal assets totaled \$116.8 million. On August 26, 2018, PSNH completed the sale of its hydroelectric generation assets. The original purchase price of \$83 million was adjusted to reflect contractual adjustments totaling \$5.8 million, resulting in net proceeds of \$77.2 million. The difference between the carrying value of the hydroelectric generation assets and the sale proceeds resulted in a gain of \$17.3 million. An estimated gain from the sale of these assets was included as an offset to the total remaining costs associated with the sale of generation assets that were securitized on May 8, 2018.

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On May 8, 2018, PSNH Funding issued \$635.7 million of securitized RRBs to finance PSNH's unrecovered remaining costs resulting from the divestiture of its generation assets, which included the deferred costs resulting from the sale of the thermal generation assets. These RRBs are secured by a non-bypassable charge recoverable from PSNH customers. PSNH recorded regulatory assets and other deferred costs in connection with the generation asset divestiture and the securitization of remaining costs, which are probable of recovery through collection of the non-bypassable charge. As of December 31, 2019 and 2018, unamortized securitized stranded costs totaled \$565.3 million and \$608.4 million, respectively, and are included in Regulatory Assets on the Eversource and PSNH balance sheets. For further information on the securitized RRB issuance, see Note 10, "Rate Reduction Bonds and Variable Interest Entities."

On November 27, 2019, PSNH filed a motion for the commencement of audit of divestiture-related costs. PSNH's actual balance of costs eligible for recovery as divestiture-related costs is \$654.0 million, which is above the \$635.7 million amount securitized in May 2018. PSNH proposed to recover this balance through the SCRC tracker mechanism and believes the amount deferred is probable of recovery. These deferred costs are recorded in Other Long-Term Assets on the balance sheet.

For the year ended December 31, 2018, pre-tax income associated with the hydroelectric assets prior to the sale on August 26, 2018 was \$9.9 million. For the year ended December 31, 2017, pre-tax income associated with PSNH's generation assets was \$60.0 million. As of December 31, 2018, all generation assets had been sold.

15. LEASES

Eversource, including CL&P, NSTAR Electric and PSNH, has entered into lease agreements as a lessee for the use of land, office space, service centers, vehicles, information technology, and equipment. These lease agreements are classified as either finance or operating leases and the liability and right-of-use asset are recognized on the balance sheet at lease commencement. Leases with an initial term of 12 months or less are not recorded on the balance sheet and are recognized as lease expense on a straight-line basis over the lease term.

Eversource determines whether or not a contract contains a lease based on whether or not it provides Eversource with the use of a specifically identified asset for a period of time, as well as both the right to direct the use of that asset and receive the significant economic benefits of the asset. Eversource has elected the practical expedient to not separate non-lease components from lease components and instead to account for both as a single lease component, with the exception of the information technology asset class where the lease and non-lease components are separated.

The provisions of Eversource, CL&P, NSTAR Electric and PSNH lease agreements contain renewal options. The renewal options range from one year to twenty years. The renewal period is included in the measurement of the lease liability if it is reasonably certain that Eversource will exercise these renewal options.

For leases entered into or modified after the January 1, 2019 implementation date, the discount rate utilized for classification and measurement purposes as of the inception date of the lease is based on each company's collateralized incremental interest rate to borrow over a comparable term for an individual lease because the rate implicit in the lease is not determinable.

CL&P and PSNH entered into certain contracts for the purchase of energy that qualify as leases. These contracts do not have minimum lease payments and therefore are not recognized as a lease liability on the balance sheet and are not reflected in the future minimum lease payments table below. Expense related to these contracts is included as variable lease cost in the table below. The expense and long-term obligation for these contracts are also included in Note 13B, "Commitments and Contingencies - Long-Term Contractual Arrangements," to the financial statements.

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The components of lease cost, prior to amounts capitalized, are as follows:

<i>(Millions of Dollars)</i>	For the Year Ended December 31, 2019			
	Eversource	CL&P	NSTAR Electric	PSNH
Financing Lease Cost:				
Amortization of Right-of-use-Assets	\$ 1.7	\$ 0.7	\$ 0.2	\$ 0.1
Interest on Lease Liabilities	1.2	0.6	0.6	—
Total Finance Lease Cost	2.9	1.3	0.8	0.1
Operating Lease Cost	11.7	0.5	3.4	0.1
Variable Lease Cost	60.5	13.3	—	47.2
Total Lease Cost	\$ 75.1	\$ 15.1	\$ 4.2	\$ 47.4

Operating lease rental payments charged to expense in 2018 and 2017 (which exclude CL&P's and PSNH's energy purchase contracts) were as follows:

<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH
2018	\$ 10.8	\$ 10.9	\$ 11.8	\$ 2.5
2017	10.5	11.7	11.3	3.3

Operating lease cost, net of the capitalized portion, is included in Operations and Maintenance (or Purchased Power, Fuel and Transmission expense for transmission segment leases) on the statements of income. Amortization of finance lease assets is included in Depreciation on the statements of income. Interest expense on finance leases is included in Interest Expense on the statements of income.

Supplemental balance sheet information related to leases is as follows:

<i>(Millions of Dollars)</i>	Balance Sheet Classification	As of December 31, 2019			
		Eversource	CL&P	NSTAR Electric	PSNH
Operating Leases:					
Operating Lease Right-of-use-Assets, Net	Other Long-Term Assets	\$ 49.9	\$ 0.7	\$ 24.2	\$ 0.4
Operating Lease Liabilities					
Operating Lease Liabilities - Current Portion	Other Current Liabilities	\$ 8.6	\$ 0.5	\$ 0.7	\$ 0.1
Operating Lease Liabilities - Long-Term	Other Long-Term Liabilities	41.3	0.2	23.5	0.3
Total Operating Lease Liabilities		\$ 49.9	\$ 0.7	\$ 24.2	\$ 0.4
Finance Leases:					
Finance Lease Right-of-use-Assets, Net	Property, Plant and Equipment, Net	\$ 8.2	\$ 1.9	\$ 3.3	\$ 0.9
Finance Lease Liabilities					
Finance Lease Liabilities - Current Portion	Other Current Liabilities	\$ 2.4	\$ 1.6	\$ —	\$ 0.1
Finance Lease Liabilities - Long-Term	Other Long-Term Liabilities	8.1	1.4	4.4	0.8
Total Finance Lease Liabilities		\$ 10.5	\$ 3.0	\$ 4.4	\$ 0.9

The finance lease payments that NSTAR Electric will make over the next twelve months are entirely interest-related, due to escalating payments. As such, none of the finance lease payments over the next twelve months will reduce the finance lease liability.

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Other information related to leases is as follows (in millions of dollars, unless otherwise noted):

	Eversource	CL&P	NSTAR Electric	PSNH
As of December 31, 2019				
Weighted-Average Remaining Lease Term (Years):				
Operating Leases	12	2	20	9
Finance Leases	12	2	22	9
Weighted-Average Discount Rate (Percentage):				
Operating Leases	3.9%	2.5%	4.1%	3.7%
Finance Leases	4.0%	10.5%	2.9%	3.5%
For the Year Ended December 31, 2019				
Cash Paid for Amounts Included in the Measurement of Lease Liabilities:				
Operating Cash Flows from Operating Leases	\$ 11.4	\$ 0.4	\$ 1.6	\$ 0.1
Operating Cash Flows from Finance Leases	1.2	0.6	0.6	—
Financing Cash Flows from Finance Leases	2.6	1.4	—	0.1
Supplemental Non-Cash Information on Lease Liabilities:				
Right-of-use-Assets Obtained in Exchange for New Operating Lease Liabilities	2.9	1.0	0.1	0.2
Right-of-use-Assets Obtained in Exchange for New Finance Lease Liabilities	2.0	—	—	—

Future minimum lease payments, excluding variable costs, under long-term leases, as of December 31, 2019 are as follows:

	Operating Leases				Finance Leases			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Year Ending December 31,								
2020	\$ 10.2	\$ 0.5	\$ 1.8	\$ 0.1	\$ 3.4	\$ 2.0	\$ 0.6	\$ 0.1
2021	9.0	0.2	1.6	0.1	2.9	1.5	0.6	0.1
2022	7.4	—	1.6	0.1	1.5	—	0.6	0.1
2023	4.9	—	1.6	—	0.8	—	0.6	0.1
2024	2.8	—	1.7	—	0.8	—	0.7	0.1
Thereafter	28.9	0.1	28.7	0.2	13.1	—	12.6	0.5
Future lease payments	63.2	0.8	37.0	0.5	22.5	3.5	15.7	1.0
Less amount representing interest	13.3	0.1	12.8	0.1	12.0	0.5	11.3	0.1
Present value of future minimum lease payments	\$ 49.9	\$ 0.7	\$ 24.2	\$ 0.4	\$ 10.5	\$ 3.0	\$ 4.4	\$ 0.9

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At December 31, 2018, future minimum rental payments, excluding executory costs, such as property taxes, state use taxes, insurance, and maintenance were as follows:

Operating Leases
(Millions of Dollars)

	Eversource	CL&P	NSTAR Electric	PSNH
2019	\$ 11.5	\$ 1.5	\$ 7.2	\$ 0.5
2020	9.8	1.4	6.0	0.4
2021	8.7	1.2	5.3	0.4
2022	7.2	1.1	4.4	0.4
2023	4.7	0.5	3.1	0.2
Thereafter	32.7	0.2	29.5	0.3
Future minimum lease payments	<u>\$ 74.6</u>	<u>\$ 5.9</u>	<u>\$ 55.5</u>	<u>\$ 2.2</u>

Capital Leases
(Millions of Dollars)

	Eversource	CL&P	NSTAR Electric	PSNH
2019	\$ 3.4	\$ 2.0	\$ 0.5	\$ 0.1
2020	3.4	2.0	0.5	0.1
2021	2.9	1.5	0.5	0.1
2022	1.5	—	0.6	0.1
2023	0.7	—	0.6	0.1
Thereafter	13.9	—	13.4	0.5
Future minimum lease payments	<u>25.8</u>	<u>5.5</u>	<u>16.1</u>	<u>1.0</u>
Less amount representing interest	<u>13.8</u>	<u>1.0</u>	<u>12.4</u>	<u>0.1</u>
Present value of future minimum lease payments	<u>\$ 12.0</u>	<u>\$ 4.5</u>	<u>\$ 3.7</u>	<u>\$ 0.9</u>

16. FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each of the following financial instruments:

Preferred Stock, Long-Term Debt and Rate Reduction Bonds: The fair value of CL&P's and NSTAR Electric's preferred stock is based upon pricing models that incorporate interest rates and other market factors, valuations or trades of similar securities and cash flow projections. The fair value of long-term debt and RRB debt securities is based upon pricing models that incorporate quoted market prices for those issues or similar issues adjusted for market conditions, credit ratings of the respective companies and treasury benchmark yields. The fair values provided in the table below are classified as Level 2 within the fair value hierarchy. Carrying amounts and estimated fair values are as follows:

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	Eversource		CL&P		NSTAR Electric		PSNH	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value
<i>(Millions of Dollars)</i>								
As of December 31, 2019:								
Preferred Stock Not Subject to Mandatory Redemption	\$ 155.6	\$ 162.0	\$ 116.2	\$ 117.8	\$ 43.0	\$ 44.2	\$ —	\$ —
Long-Term Debt	14,098.2	15,170.2	3,518.1	4,058.0	3,342.1	3,659.9	951.6	1,005.7
Rate Reduction Bonds	583.3	625.9	—	—	—	—	583.3	625.9
As of December 31, 2018:								
Preferred Stock Not Subject to Mandatory Redemption	\$ 155.6	\$ 156.8	\$ 116.2	\$ 113.8	\$ 43.0	\$ 43.0	\$ —	\$ —
Long-Term Debt	13,086.1	13,154.9	3,254.0	3,429.2	2,944.8	3,024.1	805.2	819.5
Rate Reduction Bonds	635.7	645.8	—	—	—	—	635.7	645.8

Derivative Instruments and Marketable Securities: Derivative instruments and investments in marketable securities are carried at fair value. For further information, see Note 4, "Derivative Instruments," and Note 5, "Marketable Securities," to the financial statements.

See Note II, "Summary of Significant Accounting Policies – Fair Value Measurements," for the fair value measurement policy and the fair value hierarchy.

17. ACCUMULATED OTHER COMPREHENSIVE INCOME/(LOSS)

The changes in accumulated other comprehensive income/(loss) by component, net of tax, are as follows:

	For the Year Ended December 31, 2019				For the Year Ended December 31, 2018			
	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Marketable Securities	Defined Benefit Plans	Total	Qualified Cash Flow Hedging Instruments	Unrealized Losses on Marketable Securities	Defined Benefit Plans	Total
Eversource <i>(Millions of Dollars)</i>								
Balance as of January 1st	\$ (4.4)	\$ (0.5)	\$ (55.1)	\$ (60.0)	\$ (6.2)	\$ —	\$ (60.2)	\$ (66.4)
OCI Before Reclassifications	—	1.2	(13.3)	(12.1)	—	(0.5)	0.3	(0.2)
Amounts Reclassified from AOCI	1.4	—	5.6	7.0	1.8	—	4.8	6.6
Net OCI	1.4	1.2	(7.7)	(5.1)	1.8	(0.5)	5.1	6.4
Balance as of December 31st	\$ (3.0)	\$ 0.7	\$ (62.8)	\$ (65.1)	\$ (4.4)	\$ (0.5)	\$ (55.1)	\$ (60.0)

Eversource's qualified cash flow hedging instruments represent interest rate swap agreements on debt issuances that were settled in prior years. The settlement amount was recorded in AOCI and is being amortized into Net Income over the term of the underlying debt instrument. CL&P, NSTAR Electric and PSNH continue to amortize interest rate swaps settled in prior years from AOCI into Interest Expense over the remaining life of the associated long-term debt. Such interest rate swaps are not material to their respective financial statements.

Defined benefit plan OCI amounts before reclassifications relate to actuarial gains and losses that arose during the year and were recognized in AOCI. The unamortized actuarial gains and losses and prior service costs on the defined benefit plans are amortized from AOCI into Other Income, Net over the average future employee service period, and are reflected in amounts reclassified from AOCI. The related tax effects recognized in AOCI were net deferred tax assets of \$4.4 million and \$4.1 million in 2019 and 2017, respectively, and deferred tax liabilities of \$0.2 million in 2018.

Eversource did not elect to reclassify the income tax effects of the Tax Cuts and Jobs Act from AOCI to Retained Earnings as permitted by ASU

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2018-02, *Income Statement – Reporting Comprehensive Income (Topic 220)*.

The following table sets forth the amounts reclassified from AOCI by component and the impacted line item on the statements of income:

Eversource <i>(Millions of Dollars)</i>	Amounts Reclassified from AOCI			Statements of Income Line Item Impacted
	For the Years Ended December 31,			
	2019	2018	2017	
Qualified Cash Flow Hedging Instruments	\$ (2.5)	\$ (2.8)	\$ (3.3)	Interest Expense
Tax Effect	1.1	1.0	1.3	Income Tax Expense
Qualified Cash Flow Hedging Instruments, Net of Tax	\$ (1.4)	\$ (1.8)	\$ (2.0)	
Defined Benefit Plan Costs:				
Amortization of Actuarial Losses	\$ (5.7)	\$ (6.0)	\$ (6.2)	Other Income, Net ⁽¹⁾
Amortization of Prior Service Cost	(1.8)	(0.4)	(1.1)	Other Income, Net ⁽¹⁾
Total Defined Benefit Plan Costs	(7.5)	(6.4)	(7.3)	
Tax Effect	1.9	1.6	2.8	Income Tax Expense
Defined Benefit Plan Costs, Net of Tax	\$ (5.6)	\$ (4.8)	\$ (4.5)	
Total Amounts Reclassified from AOCI, Net of Tax	\$ (7.0)	\$ (6.6)	\$ (6.5)	

(1) These amounts are included in the computation of net periodic Pension, SERP and PBOP costs. See Note 1M, "Summary of Significant Accounting Policies – Other Income, Net" and Note 11A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," for further information.

As of December 31, 2019, it is estimated that a pre-tax amount of \$2.5 million (\$0.7 million for NSTAR Electric and \$1.8 million for PSNH) will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of the interest rate swap agreements which have been settled. In addition, it is estimated that a pre-tax amount of \$7.8 million will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of Pension, SERP and PBOP costs.

18. DIVIDEND RESTRICTIONS

Eversource parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreement. Pursuant to the joint revolving credit agreement of Eversource, CL&P, PSNH, NSTAR Gas, Yankee Gas and Aquarion Water Company of Connecticut, and to the NSTAR Electric revolving credit agreement, each company is required to maintain consolidated total indebtedness to total capitalization ratio of no greater than 65 percent at the end of each fiscal quarter. As of December 31, 2019, all companies were in compliance with such covenant and in compliance with all such provisions of the revolving credit agreements that may restrict the payment of dividends as of December 31, 2019.

The Retained Earnings balances subject to dividend restrictions were \$4.2 billion for Eversource, \$1.8 billion for CL&P, \$2.3 billion for NSTAR Electric and \$490.3 million for PSNH as of December 31, 2019.

CL&P, NSTAR Electric and PSNH are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, NSTAR Electric and PSNH, would not be construed or applied by the FERC to prohibit the payment of dividends from retained earnings for lawful and legitimate business purposes. In addition, certain state statutes may impose additional limitations on such companies and on NSTAR Gas, Yankee Gas, Aquarion Water Company of Connecticut, Aquarion Water Company of Massachusetts and Aquarion Water Company of New Hampshire. Such state law restrictions do not restrict the payment of dividends from retained earnings or net income.

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19. COMMON SHARES

The following table sets forth the Eversource parent common shares and the shares of common stock of CL&P, NSTAR Electric and PSNH that were authorized and issued, as well as the respective per share par values:

	Shares			
	Par Value	Authorized as of December 31, 2019 and 2018	Issued as of December 31,	
			2019	2018
Eversource	\$ 5	380,000,000	345,858,402	333,878,402
CL&P	\$ 10	24,500,000	6,035,205	6,035,205
NSTAR Electric	\$ 1	100,000,000	200	200
PSNH	\$ 1	100,000,000	301	301

Common Share Issuance and Forward Sale Agreement: On June 4, 2019, Eversource completed an equity offering of 17,940,000 common shares, consisting of 5,980,000 common shares issued directly by the Company and 11,960,000 common shares issuable pursuant to a forward sale agreement with an investment bank. The issuance of 5,980,000 common shares resulted in proceeds of \$426.9 million, net of issuance costs.

Under the forward sale agreement, a total of 11,960,000 common shares were borrowed from third parties and sold by the underwriters. The forward sale agreement allows Eversource, at its election and prior to May 29, 2020, to physically settle the forward sale agreement by issuing common shares in exchange for net proceeds at the then-applicable forward sale price specified by the agreement (initially, \$71.48 per share) or, alternatively, to settle the forward sale agreement in whole or in part through the delivery or receipt of shares or cash. The forward sale price is subject to adjustment daily based on a floating interest rate factor and will decrease in respect of certain fixed amounts specified in the agreement, such as dividends.

On December 30, 2019, Eversource physically settled a portion of the forward sale agreement by delivering 6,000,000 common shares in exchange for net proceeds of \$425.4 million. The forward sale price used to determine the cash proceeds received by Eversource was calculated based on the initial forward sale price of \$71.48 per share, as adjusted in accordance with the forward sale agreement.

The 2019 issuances of 11,980,000 common shares resulted in proceeds of \$852.3 million, net of issuance costs, and were reflected in shareholders' equity and as financing activities on the statement of cash flows.

Eversource's intent is to physically settle the forward sale agreement by issuing common shares. As of December 31, 2019, if Eversource had elected to net settle the forward sale agreement, Eversource would have been required to pay \$84.4 million under a cash settlement or would have been required to deliver 992,189 common shares under a net share settlement.

Issuances of shares under the forward sale agreement are classified as equity transactions. Accordingly, no amounts relating to the forward sale agreement have or will be recorded in the financial statements until settlements take place. Prior to any settlements, the only impact to the financial statements is the inclusion of incremental shares within the calculation of diluted EPS using the treasury stock method. See Note 22, "Earnings Per Share," to the financial statements for information on the forward sale agreement's impact on the calculation of diluted EPS.

Eversource used the net proceeds received upon the direct issuance of common shares and the net proceeds received upon partial settlement of the forward sale agreement to repay short-term debt under the commercial paper program, to fund capital spending and clean energy initiatives, and for general corporate purposes.

Treasury Shares: As of December 31, 2019 and 2018, there were 15,977,757 and 16,992,594 Eversource common shares held as treasury shares, respectively. As of December 31, 2019 and 2018, there were 329,880,645 and 316,885,808 Eversource common shares outstanding, respectively.

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Beginning in 2019, Eversource began issuing treasury shares to satisfy awards under the Company's incentive plans, shares issued under the dividend reinvestment and share purchase plan, and matching contributions under the Eversource 401k Plan.

20. PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION

The CL&P and NSTAR Electric preferred stock is not subject to mandatory redemption and is presented as a noncontrolling interest of a subsidiary in Eversource's financial statements.

CL&P is authorized to issue up to 9,000,000 shares of preferred stock, par value \$50 per share, and NSTAR Electric is authorized to issue 2,890,000 shares of preferred stock, par value \$100 per share. Holders of preferred stock of CL&P and NSTAR Electric are entitled to receive cumulative dividends in preference to any payment of dividends on the common stock. Upon liquidation, holders of preferred stock of CL&P and NSTAR Electric are entitled to receive a liquidation preference before any distribution to holders of common stock in an amount equal to the par value of the preferred stock plus accrued and unpaid dividends. If the net assets were to be insufficient to pay the liquidation preference in full, then the net assets would be distributed ratably to all holders of preferred stock. The preferred stock of CL&P and NSTAR Electric is subject to optional redemption by the CL&P and NSTAR Electric Boards of Directors at any time.

Details of preferred stock not subject to mandatory redemption are as follows (in millions, except in redemption price and shares):

Series	Redemption Price Per Share	Shares Outstanding as of December 31,		As of December 31,	
		2019	2018	2019	2018
CL&P					
\$1.90	Series of 1947	\$ 52.50	163,912	163,912	\$ 8.2 \$ 8.2
\$2.00	Series of 1947	\$ 54.00	336,088	336,088	16.8 16.8
\$2.04	Series of 1949	\$ 52.00	100,000	100,000	5.0 5.0
\$2.20	Series of 1949	\$ 52.50	200,000	200,000	10.0 10.0
3.90%	Series of 1949	\$ 50.50	160,000	160,000	8.0 8.0
\$2.06	Series E of 1954	\$ 51.00	200,000	200,000	10.0 10.0
\$2.09	Series F of 1955	\$ 51.00	100,000	100,000	5.0 5.0
4.50%	Series of 1956	\$ 50.75	104,000	104,000	5.2 5.2
4.96%	Series of 1958	\$ 50.50	100,000	100,000	5.0 5.0
4.50%	Series of 1963	\$ 50.50	160,000	160,000	8.0 8.0
5.28%	Series of 1967	\$ 51.43	200,000	200,000	10.0 10.0
\$3.24	Series G of 1968	\$ 51.84	300,000	300,000	15.0 15.0
6.56%	Series of 1968	\$ 51.44	200,000	200,000	10.0 10.0
Total CL&P			2,324,000	2,324,000	\$ 116.2 \$ 116.2
NSTAR Electric					
4.25%	Series of 1956	\$ 103.625	180,000	180,000	\$ 18.0 \$ 18.0
4.78%	Series of 1958	\$ 102.80	250,000	250,000	25.0 25.0
Total NSTAR Electric			430,000	430,000	\$ 43.0 \$ 43.0
Fair Value Adjustment due to Merger with NSTAR					(3.6) (3.6)
Other					
6.00%	Series of 1958	\$ 100.00	23	23	\$ — \$ —
Total Eversource - Noncontrolling Interest - Preferred Stock of Subsidiaries					\$ 155.6 \$ 155.6

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21. COMMON SHAREHOLDERS' EQUITY AND NONCONTROLLING INTERESTS

Dividends on the preferred stock of CL&P and NSTAR Electric totaled \$7.5 million for each of the years ended December 31, 2019, 2018 and 2017.

These dividends were presented as Net Income Attributable to Noncontrolling Interests on the Eversource statements of income. Noncontrolling Interest – Preferred Stock of Subsidiaries on the Eversource balance sheets totaled \$155.6 million as of December 31, 2019 and 2018. On the Eversource balance sheets, Common Shareholders' Equity was fully attributable to Eversource parent and Noncontrolling Interest – Preferred Stock of Subsidiaries was fully attributable to the noncontrolling interest.

For the years ended December 31, 2019, 2018 and 2017, there was no change in ownership of the common equity of CL&P and NSTAR Electric.

22. EARNINGS PER SHARE

Basic EPS is computed based upon the weighted average number of common shares outstanding during each period. Diluted EPS is computed on the basis of the weighted average number of common shares outstanding plus the potential dilutive effect of certain share-based compensation awards and the equity forward sale agreement, as if they were converted into outstanding common shares. The dilutive effect of unvested RSU and performance share awards, as well as the equity forward sale agreement, is calculated using the treasury stock method. RSU and performance share awards are included in basic weighted average common shares outstanding as of the date that all necessary vesting conditions have been satisfied.

As described in Note 19, "Common Shares," earnings per share dilution, if any, related to the forward sale agreement will be determined under the treasury stock method until settlement of the forward sale agreement. Under this method, the number of Eversource common shares used in calculating diluted EPS is deemed to be increased by the excess, if any, of the number of shares that would be issued upon physical settlement of the forward sale agreement less the number of shares that would be purchased by Eversource in the market (based on the average market price during the same reporting period) using the proceeds receivable upon settlement (based on the adjusted forward sale price at the end of that reporting period). Share dilution occurs when the average market price of Eversource's common shares is higher than the adjusted forward sale price.

The following table sets forth the components of basic and diluted EPS:

Eversource

(Millions of Dollars, except share information)

	For the Years Ended December 31,		
	2019	2018	2017
Net Income Attributable to Common Shareholders	\$ 909.1	\$ 1,033.0	\$ 988.0
Weighted Average Common Shares Outstanding:			
Basic	321,416,086	317,370,369	317,411,097
Dilutive Effect of:			
Share-Based Compensation Awards and Other	762,215	623,565	620,483
Equity Forward Sale Agreement	763,335	—	—
Total Dilutive Effect	1,525,550	623,565	620,483
Diluted	322,941,636	317,993,934	318,031,580
Basic EPS	\$ 2.83	\$ 3.25	\$ 3.11
Diluted EPS	\$ 2.81	\$ 3.25	\$ 3.11

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23. REVENUES

On January 1, 2018, Eversource, including CL&P, NSTAR Electric and PSNH, adopted ASU 2014-09, “Revenue from Contracts with Customers (Topic 606)” using the modified retrospective approach. The core principle of this accounting guidance is that revenue is recognized when promised goods or services (referred to as performance obligations) are transferred to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. A five-step model is used for recognizing and measuring revenue from contracts with customers, which includes identifying the contract with the customer, identifying the performance obligations promised within the contract, determining the transaction price (the amount of consideration to which the company expects to be entitled), allocating the transaction price to the performance obligations and recognizing revenue when (or as) the performance obligation is satisfied.

The following table presents operating revenues disaggregated by revenue source:

Eversource (Millions of Dollars)	For the Year Ended December 31, 2019						
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Revenues from Contracts with Customers							
Retail Tariff Sales							
Residential	\$ 3,723.7	\$ 555.1	\$ —	\$ 132.3	\$ —	\$ —	\$ 4,411.1
Commercial	2,584.8	347.6	—	63.9	—	(4.3)	2,992.0
Industrial	331.8	96.9	—	4.5	—	(11.6)	421.6
Total Retail Tariff Sales Revenues	6,640.3	999.6	—	200.7	—	(15.9)	7,824.7
Wholesale Transmission Revenues	—	—	1,293.3	—	61.3	(1,085.2)	269.4
Wholesale Market Sales Revenues	215.7	55.4	—	4.1	—	—	275.2
Other Revenues from Contracts with Customers	54.8	2.8	13.2	7.0	967.2	(969.0)	76.0
Reserve for Revenues Subject to Refund	1.3	6.2	—	(2.8)	—	—	4.7
Total Revenues from Contracts with Customers	6,912.1	1,064.0	1,306.5	209.0	1,028.5	(2,070.1)	8,450.0
Alternative Revenue Programs	45.9	(4.9)	81.8	4.6	—	(74.2)	53.2
Other Revenues	18.5	3.1	0.7	1.0	—	—	23.3
Total Operating Revenues	\$ 6,976.5	\$ 1,062.2	\$ 1,389.0	\$ 214.6	\$ 1,028.5	\$ (2,144.3)	\$ 8,526.5

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For the Year Ended December 31, 2018

Eversource <i>(Millions of Dollars)</i>	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Revenues from Contracts with Customers							
Retail Tariff Sales							
Residential	\$ 3,766.6	\$ 542.5	\$ —	\$ 130.7	\$ —	\$ —	\$ 4,439.8
Commercial	2,634.7	334.8	—	63.3	—	(4.5)	3,028.3
Industrial	351.9	96.0	—	4.4	—	(10.0)	442.3
Total Retail Tariff Sales Revenues	6,753.2	973.3	—	198.4	—	(14.5)	7,910.4
Wholesale Transmission Revenues	—	—	1,308.9	—	47.3	(1,092.2)	264.0
Wholesale Market Sales Revenues	179.5	57.5	—	4.1	—	—	241.1
Other Revenues from Contracts with Customers	65.9	(2.2)	12.6	7.2	889.0	(891.0)	81.5
Reserve for Revenues Subject to Refund	(12.3)	(8.3)	—	(3.7)	—	—	(24.3)
Total Revenues from Contracts with Customers	6,986.3	1,020.3	1,321.5	206.0	936.3	(1,997.7)	8,472.7
Alternative Revenue Programs	(47.0)	(1.2)	(35.2)	5.4	—	31.9	(46.1)
Other Revenues	17.9	3.1	—	0.6	—	—	21.6
Total Operating Revenues	\$ 6,957.2	\$ 1,022.2	\$ 1,286.3	\$ 212.0	\$ 936.3	\$ (1,965.8)	\$ 8,448.2

For the Years Ended December 31,

<i>(Millions of Dollars)</i>	2019			2018		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Revenues from Contracts with Customers						
Retail Tariff Sales						
Residential	\$ 1,837.1	\$ 1,322.1	\$ 564.5	\$ 1,828.2	\$ 1,380.9	\$ 557.5
Commercial	922.9	1,349.4	314.6	928.1	1,391.5	316.9
Industrial	138.3	115.8	77.7	147.7	124.9	79.3
Total Retail Tariff Sales Revenues	2,898.3	2,787.3	956.8	2,904.0	2,897.3	953.7
Wholesale Transmission Revenues	587.1	517.3	188.9	620.6	488.8	199.5
Wholesale Market Sales Revenues	105.1	73.1	37.5	48.3	76.1	56.6
Other Revenues from Contracts with Customers	36.4	18.7	15.6	35.0	28.9	15.5
Reserve for Revenues Subject to Refund	—	—	1.3	—	—	(12.3)
Total Revenues from Contracts with Customers	3,626.9	3,396.4	1,200.1	3,607.9	3,491.1	1,213.0
Alternative Revenue Programs	77.5	41.6	8.6	(65.9)	0.9	(17.3)
Other Revenues	10.3	7.0	1.9	8.5	8.3	1.1
Eliminations	(482.1)	(400.4)	(144.7)	(454.3)	(387.4)	(149.2)
Total Operating Revenues	\$ 3,232.6	\$ 3,044.6	\$ 1,065.9	\$ 3,096.2	\$ 3,112.9	\$ 1,047.6

Retail Tariff Sales: Regulated utilities provide products and services to their regulated customers under rates, pricing, payment terms and conditions of service, regulated by each state regulatory agency. The arrangement whereby a utility provides commodity service to a customer for a price approved by the respective state regulatory commission is referred to as a tariff sale contract, and the tariff governs all aspects of the provision of

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regulated services by utilities. The majority of revenue for Eversource, CL&P, NSTAR Electric and PSNH is derived from regulated retail tariff sales for the sale and distribution of electricity, natural gas and water to residential, commercial and industrial retail customers.

The utility's performance obligation for the regulated tariff sales is to provide electricity, natural gas or water to the customer as demanded. The promise to provide the commodity represents a single performance obligation, as it is a promise to transfer a series of distinct goods or services that are substantially the same and that have the same pattern of transfer to the customer. Revenue is recognized over time as the customer simultaneously receives and consumes the benefits provided by the utility, and the utility satisfies its performance obligation. Revenue is recognized based on the output method as there is a directly observable output to the customer (electricity, natural gas or water units delivered to the customer and immediately consumed). Each Eversource utility is entitled to be compensated for performance completed to date (service taken by the customer) until service is terminated.

In regulated tariff sales, the transaction prices are the rates approved by the respective state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. These rates are designed to recover the costs to provide service to customers and include a return on investment. Regulatory commission-approved tracking mechanisms are included in these rates and are also used to recover, on a fully-reconciling basis, certain costs, such as the procurement of energy supply, retail transmission charges, energy efficiency program costs, net metering for distributed generation, and restructuring and stranded costs. These tracking mechanisms result in rates being changed periodically to ensure recovery of actual costs incurred.

Customers may elect to purchase electricity from each Eversource electric utility or may contract separately with a competitive third party supplier. Revenue is not recorded for the sale of the electricity commodity to customers who have contracted separately with these suppliers, only the delivery to a customer, as the utility is acting as an agent on behalf of the third party supplier.

Wholesale Transmission Revenues: The Eversource electric transmission-owning companies (CL&P, NSTAR Electric and PSNH) each own and maintain transmission facilities that are part of an interstate power transmission grid over which electricity is transmitted throughout New England. CL&P, NSTAR Electric and PSNH, as well as most other New England utilities, are parties to a series of agreements that provide for coordinated planning and operation of the region's transmission facilities and the rules by which they acquire transmission services. The Eversource electric transmission-owning companies have a combination of FERC-approved regional and local formula rates that work in tandem to recover all their transmission costs. These rates are part of the ISO-NE Tariff. Regional rates recover the costs of higher voltage transmission facilities that benefit the region and are collected from all New England transmission customers, including the Eversource distribution businesses. Eversource's local rates recover the companies' total transmission revenue requirements, less revenues received from regional rates and other sources, and are collected from Eversource's distribution businesses and other transmission customers. The distribution businesses of Eversource, in turn, recover the FERC approved charges from retail customers through annual or semiannual tracking mechanisms, which are retail tariff sales.

The utility's performance obligation for regulated wholesale transmission sales is to provide transmission services to the customer as demanded. The promise to provide transmission service represents a single performance obligation. The transaction prices are the transmission rate formulas as defined by the ISO-NE Tariff and are regulated and established by FERC. Wholesale transmission revenue is recognized over time as the performance obligation is completed, which occurs as transmission services are provided to customers. The revenue is recognized based on the output method. Each Eversource utility is entitled to be compensated for performance completed to date (e.g., use of the transmission system by the customer).

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Wholesale Market Sales Revenues: Wholesale market sales transactions include sales of energy and energy-related products into the ISO-NE wholesale electricity market, sales of natural gas to third party marketers, and also the sale of RECs to various counterparties. ISO-NE oversees the region's wholesale electricity market and administers the transactions and terms and conditions, including payment terms, which are established in the ISO-NE tariff, between the buyers and sellers in the market. Pricing is set by the wholesale market. The wholesale transactions in the ISO-NE market occur on a day-ahead basis or a real-time basis (daily) and are, therefore, short-term. Transactions are tracked and reported by ISO-NE net by the hour, which is the net hourly position of energy sales and purchases by each market participant. Beginning in the first quarter of 2018, the performance obligation for ISO-NE energy transactions is defined to be the net by hour transaction. Revenue is recognized when the performance obligation for these energy sales transactions is satisfied, when the sale occurs and the energy is transferred to the customer. For sales of natural gas, transportation, and natural gas pipeline capacity to third party marketers, revenue is recognized when the performance obligation is satisfied at the point in time the sale occurs and the natural gas or related product is transferred to the marketer. RECs are sold to various counterparties, and revenue is recognized when the performance obligation is satisfied upon transfer of title to the customer through the New England Power Pool Generation Information System.

Other Revenues from Contracts with Customers: Other revenues from contracts with customers primarily include property rentals that are not deemed leases. These revenues are generally recognized on a straight-line basis over time as the service is provided to the customer. Other revenues also include revenues from Eversource's service company, which is eliminated in consolidation.

Reserve for Revenues Subject to Refund: Current base rates include an estimate of income taxes, which was based on the U.S. federal corporate income tax rate in effect at the time of the rate proceeding. Eversource established a regulatory liability, recorded as a reduction to revenue, to reflect the difference between the 35 percent federal corporate income tax rate included in rates charged to customers and the 21 percent federal corporate income tax rate, effective January 1, 2018 as a result of the Tax Cuts and Jobs Act, until rates billed to customers reflect the lower federal tax rate. Effective May 1, 2018, CL&P adjusted distribution rates billed to customers to reflect the lower federal income tax rate prospectively and, as of December 31, 2018, fully refunded its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through April 30, 2018. Effective November 15, 2018, Yankee Gas adjusted distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through November 14, 2018. Effective July 1, 2019, PSNH adjusted temporary distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through June 30, 2019. For NSTAR Electric and NSTAR Gas, a December 2018 DPU order indicated that the DPU would not require a revision to base distribution rates for any potential refunds associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 to the effective dates of each company's rate changes (effective February 1, 2018 for NSTAR Electric and July 1, 2018 for NSTAR Gas).

Alternative Revenue Programs: In accordance with accounting guidance for rate-regulated operations, certain of Eversource's utilities' rate making mechanisms qualify as alternative revenue programs (ARPs) if they meet specified criteria, in which case revenues may be recognized prior to billing based on allowed levels of collection in rates. Eversource's utility companies recognize revenue and record a regulatory asset or liability once the condition or event allowing for the automatic adjustment of future rates occurs. ARP revenues include both the recognition of the deferral adjustment to ARP revenues, when the regulator-specified condition or event allowing for additional billing or refund has occurred, and an equal and offsetting reversal of the ARP deferral to revenues as those amounts are reflected in the price of service in subsequent periods.

Eversource's ARPs include the revenue decoupling mechanism and the annual reconciliation adjustment to transmission formula rates, described below.

- Certain Eversource electric, natural gas and water companies, including CL&P and NSTAR Electric, have revenue decoupling mechanisms approved by a regulatory commission (decoupled companies). Decoupled companies' distribution revenues are not directly based on sales volumes. The decoupled companies reconcile their annual base distribution rate recovery to pre-established levels of baseline distribution delivery service revenues, with any difference between the allowed level of distribution revenue and the actual amount realized adjusted through subsequent rates.
- The transmission formula rates provide for the annual reconciliation and recovery or refund of estimated costs to actual costs. The

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financial impacts of differences between actual and estimated costs are deferred for future recovery from, or refund to, transmission customers. This transmission deferral reconciles billed transmission revenues to the revenue requirement for our transmission businesses.

Other Revenues: Other Revenues include certain fees charged to customers that are not considered revenue from contracts with customers and lease revenues under lessor accounting guidance. Lease revenues totaled \$4.4 million at Eversource, \$1.0 million at CL&P, and \$2.7 million at NSTAR Electric for the year ended December 31, 2019.

Intercompany Eliminations: Intercompany eliminations are primarily related to the Eversource electric transmission revenues that are derived from ISO-NE regional transmission charges to the distribution businesses of CL&P, NSTAR Electric and PSNH that recover the costs of the wholesale transmission business, and revenues from Eversource's service company. Intercompany revenues and expenses between the Eversource wholesale transmission businesses and the Eversource distribution businesses and from Eversource's service company are eliminated in consolidation and included in "Eliminations" in the table above.

Receivables: Receivables, Net on the balance sheet include trade receivables from our retail customers and receivables arising from ISO-NE billing related to wholesale transmission contracts and wholesale market transactions, sales of natural gas and capacity to marketers, sales of RECs, and property rentals. In general, retail tariff customers and wholesale transmission customers are billed monthly and the payment terms are generally due and payable upon receipt of the bill.

Unbilled Revenues: Unbilled Revenues on the balance sheet represent estimated amounts due from retail customers for electricity, natural gas or water delivered to customers but not yet billed. The utility company has satisfied its performance obligation and the customer has received and consumed the commodity as of the balance sheet date, and therefore, the utility company records revenue for those services in the period the services were provided. Only the passage of time is required before the company is entitled to payment for the satisfaction of the performance obligation. Payment from customers is due monthly as services are rendered and amounts are billed. Actual amounts billed to customers when meter readings become available may vary from the estimated amount.

Unbilled revenues are recognized by allocating estimated unbilled sales volumes to the respective customer classes, and then applying an estimated rate by customer class to those sales volumes. Unbilled revenue estimates reflect seasonality, weather, customer usage patterns, customer rates in effect for customer classes, and the timing of customer billing. The companies that have a decoupling mechanism record a regulatory deferral to reflect the actual allowed amount of revenue associated with their respective decoupled distribution rate design.

Practical Expedients: Eversource has elected practical expedients in the accounting guidance that allow the company to record revenue in the amount that the company has a right to invoice, if that amount corresponds directly with the value to the customer of the company's performance to date, and not to disclose related unsatisfied performance obligations. Retail and wholesale transmission tariff sales fall into this category, as these sales are recognized as revenue in the period the utility provides the service and completes the performance obligation, which is the same as the monthly amount billed to customers. There are no other material revenue streams for which Eversource has unsatisfied performance obligations.

24. SEGMENT INFORMATION

Eversource is organized into the Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reportable segments and Other based on a combination of factors, including the characteristics of each segments' services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. These reportable segments represent substantially all of Eversource's total consolidated revenues. Revenues from the sale of electricity, natural gas and water primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer. The Electric Distribution reportable segment includes the results of PSNH's generation facilities prior to sales in January and August 2018, and NSTAR Electric's solar power facilities. On December 4, 2017, Eversource acquired Aquarion, and its water distribution business was deemed a reportable segment beginning in 2018. Eversource's reportable segments are determined based upon the level at which Eversource's chief operating decision maker assesses performance and makes decisions about the allocation of company resources.

The remainder of Eversource's operations is presented as Other in the tables below and primarily consists of 1) the equity in earnings of Eversource

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parent from its subsidiaries and intercompany interest income, both of which are eliminated in consolidation, and interest expense related to the debt of Eversource parent, 2) the revenues and expenses of Eversource Service, most of which are eliminated in consolidation, 3) the operations of CYAPC and YAEC, 4) Eversource Water Ventures, Inc., parent company of Aquarion, 5) the results of other unregulated subsidiaries, which are not part of its core business, and 6) Eversource parent's equity ownership interests that are not consolidated, which primarily include the offshore wind business, a natural gas pipeline owned by Enbridge, Inc., and a renewable energy investment fund.

In the ordinary course of business, Yankee Gas and NSTAR Gas purchase natural gas transmission services from the Enbridge, Inc. natural gas pipeline project described above. These affiliate transaction costs total \$62.5 million annually and are classified as Purchased Power, Fuel and Transmission on the Eversource statements of income.

Each of Eversource's subsidiaries, including CL&P, NSTAR Electric and PSNH, has one reportable segment.

Cash flows used for investments in plant included in the segment information below are cash capital expenditures that do not include amounts incurred but not paid, cost of removal, AFUDC related to equity funds, and the capitalized portions of pension and PBOP expense.

Eversource's segment information is as follows:

Eversource <i>(Millions of Dollars)</i>	For the Year Ended December 31, 2019						Total
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	
Operating Revenues	\$ 6,976.5	\$ 1,062.2	\$ 1,389.0	\$ 214.6	\$ 1,028.5	\$ (2,144.3)	\$ 8,526.5
Depreciation and Amortization	(651.3)	(68.3)	(253.3)	(46.9)	(63.2)	2.3	(1,080.7)
Impairment of Northern Pass Transmission	—	—	(239.6)	—	—	—	(239.6)
Other Operating Expenses	(5,525.1)	(830.8)	(411.2)	(101.0)	(891.3)	2,143.7	(5,615.7)
Operating Income	800.1	163.1	484.9	66.7	74.0	1.7	1,590.5
Interest Expense	(206.4)	(47.4)	(125.7)	(34.6)	(170.3)	51.2	(533.2)
Interest Income	13.3	0.1	1.5	—	48.7	(50.8)	12.8
Other Income, Net	46.8	1.6	29.2	0.4	1,041.5	(999.5)	120.0
Income Tax (Expense)/Benefit	(135.9)	(21.2)	(130.5)	2.4	11.7	—	(273.5)
Net Income	517.9	96.2	259.4	34.9	1,005.6	(997.4)	916.6
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 513.3	\$ 96.2	\$ 256.5	\$ 34.9	\$ 1,005.6	\$ (997.4)	\$ 909.1
Total Assets (as of)	\$ 22,541.9	\$ 4,345.5	\$ 10,904.0	\$ 2,351.7	\$ 20,469.6	\$ (19,488.8)	\$ 41,123.9
Cash Flows Used for Investments in Plant	\$ 1,104.2	\$ 460.2	\$ 987.0	\$ 118.0	\$ 242.1	\$ —	\$ 2,911.5

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For the Year Ended December 31, 2018

Eversource <i>(Millions of Dollars)</i>	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Operating Revenues ⁽¹⁾	\$ 6,957.2	\$ 1,022.2	\$ 1,286.3	\$ 212.0	\$ 936.3	\$ (1,965.8)	\$ 8,448.2
Depreciation and Amortization	(671.8)	(75.0)	(231.8)	(46.5)	(49.1)	2.2	(1,072.0)
Other Operating Expenses ⁽¹⁾	(5,548.6)	(787.6)	(375.5)	(99.8)	(831.5)	1,966.7	(5,676.3)
Operating Income	736.8	159.6	679.0	65.7	55.7	3.1	1,699.9
Interest Expense	(202.8)	(44.1)	(120.6)	(34.3)	(129.3)	32.3	(498.8)
Interest Income	18.7	—	2.4	—	30.3	(33.3)	18.1
Other Income/(Loss), Net	67.5	7.1	31.1	(0.4)	1,185.3	(1,180.3)	110.3
Income Tax (Expense)/Benefit	(160.2)	(29.4)	(161.8)	(0.1)	62.5	—	(289.0)
Net Income	460.0	93.2	430.1	30.9	1,204.5	(1,178.2)	1,040.5
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 455.4	\$ 93.2	\$ 427.2	\$ 30.9	\$ 1,204.5	\$ (1,178.2)	\$ 1,033.0
Total Assets (as of)	\$ 21,389.1	\$ 3,904.9	\$ 10,285.0	\$ 2,253.0	\$ 17,874.2	\$ (17,464.9)	\$ 38,241.3
Cash Flows Used for Investments in Plant ⁽²⁾	\$ 961.3	\$ 351.5	\$ 976.2	\$ 102.3	\$ 178.6	\$ —	\$ 2,569.9

For the Year Ended December 31, 2017

Eversource <i>(Millions of Dollars)</i>	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Operating Revenues ⁽¹⁾	\$ 5,542.9	\$ 947.3	\$ 1,301.7	\$ 15.9	\$ 931.0	\$ (986.8)	\$ 7,752.0
Depreciation and Amortization	(542.6)	(72.9)	(209.4)	(3.7)	(37.4)	2.2	(863.8)
Other Operating Expenses ⁽¹⁾	(4,072.6)	(716.4)	(382.8)	(8.3)	(806.6)	986.7	(5,000.0)
Operating Income	927.7	158.0	709.5	3.9	87.0	2.1	1,888.2
Interest Expense	(186.3)	(43.1)	(115.1)	(3.1)	(90.0)	15.8	(421.8)
Interest Income	7.3	0.1	1.8	0.1	15.7	(16.7)	8.3
Other Income, Net	41.6	3.8	27.3	—	1,113.0	(1,086.0)	99.7
Income Tax Expense	(288.3)	(44.2)	(228.7)	(2.1)	(15.5)	(0.1)	(578.9)
Net Income/(Loss)	502.0	74.6	394.8	(1.2)	1,110.2	(1,084.9)	995.5
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income/(Loss) Attributable to Common Shareholders	\$ 497.4	\$ 74.6	\$ 391.9	\$ (1.2)	\$ 1,110.2	\$ (1,084.9)	\$ 988.0
Cash Flows Used for Investments in Plant	\$ 1,020.7	\$ 298.2	\$ 867.6	\$ 16.0	\$ 145.6	\$ —	\$ 2,348.1

- (1) Effective January 1, 2018, upon implementation of the new revenue accounting guidance, the electric distribution segment is presented gross and intercompany transmission billings are presented in the eliminations column, as Eversource believes that the electric distribution segment acts as a principal, rather than an agent, in its contracts with retail customers. Retail customers contract directly with the electric distribution utility and do not differentiate between distribution and transmission services. Therefore, the electric distribution segment revenues, which are derived from retail customer billings, are presented gross of the eliminations. Prior to 2018, the electric distribution segment presented intercompany electric transmission billings net, based on indicators of net presentation prior to the new revenue guidance. See Note 23 "Revenues," to the financial statements regarding accounting for revenues.

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(2) See Note 1B, "Summary of Significant Accounting Policies - Basis of Presentation," for information regarding the correction of cash investments in plant reported in 2018.

25. ACQUISITION OF AQUARION AND GOODWILL

A. Acquisition of Aquarion

On December 4, 2017, Eversource acquired Aquarion for a purchase price of \$1.675 billion, consisting of approximately \$880 million in cash and \$795 million of assumed Aquarion debt. Aquarion is a holding company that owns three separate regulated water utility subsidiaries engaged in the water collection, treatment and distribution business that operate in Connecticut, Massachusetts and New Hampshire. These regulated utilities collect, treat and distribute water to residential, commercial and industrial customers, to other utilities for resale, and for private and municipal fire protection. Aquarion and its subsidiaries became wholly-owned subsidiaries of Eversource, and Eversource's consolidated financial information includes Aquarion and its subsidiaries' activity beginning December 4, 2017. The approximate \$880 million cash purchase price included the \$745 million equity purchase price plus a \$135 million shareholder loan that was repaid at closing.

Pro Forma Financial Information: The following unaudited pro forma financial information reflects the pro forma combined results of operations of Eversource and Aquarion and reflects the amortization of purchase price adjustments assuming the acquisition had taken place on January 1, 2017. The unaudited pro forma financial information has been presented for illustrative purposes only and is not necessarily indicative of the consolidated results of operations that would have been achieved or the future consolidated results of operations of Eversource.

<i>(Pro forma amounts in millions, except share amounts)</i>	<u>For the Year Ended December 31, 2017</u>	
Operating Revenues	\$	7,947.7
Net Income Attributable to Common Shareholders		1,019.1
Basic EPS		3.21
Diluted EPS		3.20

Aquarion Revenues and Pre-Tax Income: The impact of Aquarion on Eversource's accompanying consolidated statement of income included operating revenues of \$15.9 million and pre-tax income of \$1.1 million for the year ended December 31, 2017.

B. Goodwill

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment at least annually and more frequently if indicators of impairment arise. In accordance with the accounting standards, if the fair value of a reporting unit is less than its carrying value (including goodwill), the goodwill is tested for impairment. Goodwill is not subject to amortization, however is subject to a fair value based assessment for impairment at least annually and whenever facts or circumstances indicate that there may be an impairment. A resulting write-down, if any, would be charged to Operating Expenses.

Eversource's reporting units for the purpose of testing goodwill are Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution. These reporting units are consistent with the operating segments underlying the reportable segments identified in Note 24, "Segment Information," to the financial statements.

Eversource completed its annual goodwill impairment test for Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reporting units as of October 1, 2019 and determined that no impairment existed. There were no events subsequent to October 1, 2019 that indicated impairment of goodwill. The annual goodwill assessment included an evaluation of the Company's share price and credit ratings, analyst reports, financial performance, cost and risk factors, long-term strategy, growth and future projections, as well as macroeconomic, industry and market conditions. This evaluation required the consideration of several factors that impact the fair value of the reporting units, including conditions and assumptions that affect the future cash flows of the reporting units. Key considerations include discount rates, utility sector market performance and merger transaction multiples, and internal estimates of future cash flows and net income.

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The following table presents goodwill by reportable segment as of December 31, 2019 and 2018:

<i>(Billions of Dollars)</i>	Electric Distribution	Electric Transmission	Natural Gas Distribution	Water Distribution	Total
Goodwill	\$ 2.5	\$ 0.6	\$ 0.4	\$ 0.9	\$ 4.4

26. QUARTERLY FINANCIAL DATA (UNAUDITED)

Eversource <i>(Millions of Dollars, except per share information)</i>	Quarter Ended							
	2019				2018			
	March 31,	June 30, ⁽²⁾	September 30,	December 31,	March 31,	June 30,	September 30,	December 31,
Operating Revenues	\$ 2,415.8	\$ 1,884.5	\$ 2,175.8	\$ 2,050.4	\$ 2,288.0	\$ 1,853.9	\$ 2,271.4	\$ 2,034.9
Operating Income	494.7	151.0	509.2	435.6	442.5	391.4	466.0	400.0
Net Income	310.6	33.3	320.8	251.9	271.4	244.6	291.3	233.2
Net Income Attributable to Common Shareholders	308.7	31.5	318.9	250.0	269.5	242.8	289.4	231.3
Basic EPS ⁽¹⁾	\$ 0.97	\$ 0.10	\$ 0.98	\$ 0.77	\$ 0.85	\$ 0.76	\$ 0.91	\$ 0.73
Diluted EPS ⁽¹⁾	\$ 0.97	\$ 0.10	\$ 0.98	\$ 0.76	\$ 0.85	\$ 0.76	\$ 0.91	\$ 0.73

(1) The summation of quarterly EPS data may not equal annual data due to rounding.

(2) In the second quarter of 2019, Eversource recorded an impairment charge related to NPT of \$239.6 million within Operating Income on the statement of income. For further information, see Note 1D, "Summary of Significant Accounting Policies - Impairment of Northern Pass Transmission," to the financial statements.

<i>(Millions of Dollars)</i>	Quarter Ended							
	2019				2018			
	March 31,	June 30,	September 30,	December 31,	March 31,	June 30,	September 30,	December 31,
CL&P								
Operating Revenues	\$ 849.2	\$ 740.8	\$ 853.9	\$ 788.7	\$ 785.0	\$ 694.9	\$ 865.0	\$ 751.3
Operating Income	171.8	166.8	190.3	152.7	157.2	163.1	172.7	142.8
Net Income	110.5	104.8	111.7	83.9	98.6	99.7	100.3	79.1
NSTAR Electric								
Operating Revenues	\$ 797.6	\$ 681.9	\$ 878.7	\$ 686.4	\$ 770.1	\$ 690.7	\$ 939.5	\$ 712.6
Operating Income	137.8	134.2	219.4	135.5	119.0	133.6	205.5	126.0
Net Income	94.0	89.7	154.9	93.4	77.1	87.9	140.6	77.5
PSNH								
Operating Revenues	\$ 276.4	\$ 240.9	\$ 280.4	\$ 268.2	\$ 267.4	\$ 235.1	\$ 290.2	\$ 254.9
Operating Income	49.7	46.3	64.5	56.0	55.8	46.9	56.5	37.2
Net Income	32.8	26.9	40.9	33.4	35.1	25.8	40.7	14.3

27. SUBSEQUENT EVENT

Subsequent to December 31, 2019, there was a global outbreak of the novel corona virus (COVID 19) that impacted the financial markets and the

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overall economy. No amounts related to COVID 19 have been reflected in the Company's December 31, 2019 financial position or in its 2019 results of operations and cash flows.

28. ADDITIONAL EXCESS ADIT DISCLOSURE REQUIREMENTS

On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act (TCJA). The TCJA, among other things, reduced the federal corporate income tax rate from 35 percent to 21 percent, effective January 1, 2018. This means that, beginning January 1, 2018, companies subject to the Commission's jurisdiction will compute income taxes owed to the Internal Revenue Service based on a 21 percent tax rate. The tax rate reduction will result in less corporate income tax expense going forward.

(1) In accounting for the impact of the income tax rate change, FERC Accounts 190, 282, and 283 were reduced to reflect lower required balances in Accumulated Deferred Income Taxes ("ADIT"). The offsetting entry was to account 182.3 and 254.

(2) The affected ADIT accounts were remeasured by comparing ADIT on cumulative temporary differences for each item in accounts 190, 282, and 283 at a Federal income tax rate of 21% to the ADIT at 35%. The difference between the two represents the excess ADIT.

(3) The related amounts associated with the reversal and elimination of ADIT balances in these accounts are in the table below.

	Unprotected 190 and 283	Depreciation 282	Rev. Require. Adjustment	Total Excess ADIT	Change From Dec 31, 2018
ADIT Surplus at 21% at 12/31/19 Unamortized					
NSTAR Electric Distribution	\$ 142,927,184	\$ 338,706,503	\$ 167,135,253	\$ 648,768,940	\$ (26,602,486)
WMECO Distribution	11,368,809	55,687,635	33,471,321	100,527,765	(5,822,085)
NSTAR Electric Distribution	154,295,993	394,394,138	200,606,574	749,296,705	(32,424,571)
NSTAR Transmission	10,559,028	161,514,252	70,237,840	242,311,120	—
WMECO Transmission	1,597,788	102,791,199	42,717,436	147,106,423	(73,733)
NSTAR Electric Transmission	12,156,816	264,305,451	112,955,276	389,417,543	(73,733)
Excluding Goodwill (Included in NSTAR Distribution)	(67,539,825)	—	—	(67,539,825)	—
Total NSTAR Electric Company	\$ 98,912,984	\$ 658,699,589	\$ 313,561,850	\$ 1,071,174,423	\$ (32,498,304)
CL&P Distribution	\$ 34,944,904	\$ 379,941,733	\$ 268,636,334	\$ 683,522,971	\$ (7,876,941)
CL&P Transmission	1,499,302	227,102,464	110,692,273	339,294,039	(257,542)
Total CL&P Company	\$ 36,444,206	\$ 607,044,197	\$ 379,328,607	\$ 1,022,817,010	\$ (8,134,483)
PSNH Distribution	15,767,949	124,124,064	54,931,653	194,823,666	—
PSNH Generation	8,418,103	50,713,837	25,993,952	85,125,892	(6,192,432)
Total PSNH Distribution	24,186,052	174,837,901	80,925,605	279,949,558	(6,192,432)
PSNH Transmission	2,223,899	76,974,044	33,588,079	112,786,022	(38,424)
Total PSNH Company	\$ 26,409,951	\$ 251,811,945	\$ 114,513,684	\$ 392,735,580	\$ (6,230,856)
Total Other Companies (Yankee Gas, NSTAR Gas, Hopkinton, Aquarion)				357,868,340	
Total Eversource				\$ 2,844,595,353	

(4) The amounts relating to Accounts 190 and 283 are unprotected. The amounts relating to Account 282 are depreciation/plant and protected.

(5) The excess ADIT is amortized to account 411.1.

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(6) The amortization period of the excess ADIT to be refunded through rates ranges from 5 years to 10 years for unprotected ADIT in accounts 190 and 283. Excess ADIT in account 282 for depreciation will be refunded using the Average Rate Assumption Method.

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GLOSSARY OF TERMS

The following is a glossary of abbreviations and acronyms that are found in this report:

Current or former Eversource Energy companies, segments or investments:

Eversource, ES or the Company	Eversource Energy and subsidiaries
Eversource parent or ES parent	Eversource Energy, a public utility holding company
ES parent and other companies	ES parent and other companies are comprised of Eversource parent, Eversource Service, Eversource Water Ventures, Inc. (parent company of Aquarion), and other subsidiaries, which primarily includes our unregulated businesses, HWP Company, The Rocky River Realty Company (a real estate subsidiary), the consolidated operations of CYAPC and YAEC, and Eversource parent's equity ownership interests that are not consolidated
CL&P	The Connecticut Light and Power Company
NSTAR Electric	NSTAR Electric Company
PSNH	Public Service Company of New Hampshire
PSNH Funding	PSNH Funding LLC 3, a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH
NSTAR Gas	NSTAR Gas Company
Yankee Gas	Yankee Gas Services Company
Aquarion	Eversource Aquarion Holdings, Inc. and its subsidiaries
NPT	Northern Pass Transmission LLC
Northern Pass	The HVDC and associated alternating-current transmission line project from Canada into New Hampshire
Eversource Service	Eversource Energy Service Company
Bay State Wind	Bay State Wind LLC, an offshore wind business being developed jointly by Eversource and Denmark-based Ørsted, which holds the Sunrise Wind project
North East Offshore	North East Offshore, LLC, an offshore wind business holding company being developed jointly by Eversource and Denmark-based Ørsted, which holds the Revolution Wind and South Fork Wind projects
CYAPC	Connecticut Yankee Atomic Power Company
MYAPC	Maine Yankee Atomic Power Company
YAEC	Yankee Atomic Electric Company
Yankee Companies	CYAPC, YAEC and MYAPC
Regulated companies	The Eversource regulated companies are comprised of the electric distribution and transmission businesses of CL&P, NSTAR Electric and PSNH, the natural gas distribution businesses of Yankee Gas and NSTAR Gas, NPT, Aquarion, and the solar power facilities of NSTAR Electric

Regulators:

DEEP	Connecticut Department of Energy and Environmental Protection
DOE	U.S. Department of Energy
DOER	Massachusetts Department of Energy Resources
DPU	Massachusetts Department of Public Utilities
EPA	U.S. Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
ISO-NE	ISO New England, Inc., the New England Independent System Operator
MA DEP	Massachusetts Department of Environmental Protection
NHPUC	New Hampshire Public Utilities Commission
PURA	Connecticut Public Utilities Regulatory Authority
SEC	U.S. Securities and Exchange Commission
SJC	Supreme Judicial Court of Massachusetts

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Other Terms and Abbreviations:

ADIT	Accumulated Deferred Income Taxes
AFUDC	Allowance For Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income
ARO	Asset Retirement Obligation
Bcf	Billion cubic feet
C&LM	Conservation and Load Management
CfD	Contract for Differences
CTA	Competitive Transition Assessment
CWIP	Construction Work in Progress
EDC	Electric distribution company
EDIT	Excess Deferred Income Taxes
EPS	Earnings Per Share
ERISA	Employee Retirement Income Security Act of 1974
ESOP	Employee Stock Ownership Plan
Eversource 2018 Form 10-K	The Eversource Energy and Subsidiaries 2018 combined Annual Report on Form 10-K as filed with the SEC
Fitch	Fitch Ratings
FMCC	Federally Mandated Congestion Charge
FTR	Financial Transmission Rights
GAAP	Accounting principles generally accepted in the United States of America
GSC	Generation Service Charge
GSRP	Greater Springfield Reliability Project
GWh	Gigawatt-Hours
HQ	Hydro-Québec, a corporation wholly-owned by the Québec government, including its divisions that produce, transmit and distribute electricity in Québec, Canada
HVDC	High-voltage direct current
Hydro Renewable Energy	Hydro Renewable Energy, Inc., a wholly-owned subsidiary of Hydro-Québec
IPP	Independent Power Producers
ISO-NE Tariff	ISO-NE FERC Transmission, Markets and Services Tariff
kV	Kilovolt
kVa	Kilovolt-ampere
kW	Kilowatt (equal to one thousand watts)
LBR	Lost Base Revenue
LNG	Liquefied natural gas
LRS	Supplier of last resort service
MG	Million gallons
MGP	Manufactured Gas Plant
MMBtu	One million British thermal units
MMcf	Million cubic feet
Moody's	Moody's Investors Services, Inc.
MW	Megawatt

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MWh	Megawatt-Hours
NEEWS	New England East-West Solution
NETOs	New England Transmission Owners (including Eversource, National Grid and Avangrid)
OCI	Other Comprehensive Income/(Loss)
PAM	Pension and PBOP Rate Adjustment Mechanism
PBOP	Postretirement Benefits Other Than Pension
PBOP Plan	Postretirement Benefits Other Than Pension Plan
Pension Plan	Single uniform noncontributory defined benefit retirement plan
PPA	Power purchase agreement
RECs	Renewable Energy Certificates
Regulatory ROE	The average cost of capital method for calculating the return on equity related to the distribution business segment excluding the wholesale transmission segment
ROE	Return on Equity
RRBs	Rate Reduction Bonds or Rate Reduction Certificates
RSUs	Restricted share units
S&P	Standard & Poor's Financial Services LLC
SBC	Systems Benefits Charge
SCRC	Stranded Cost Recovery Charge
SERP	Supplemental Executive Retirement Plans and non-qualified defined benefit retirement plans
SS	Standard service
TCAM	Transmission Cost Adjustment Mechanism
TSA	Transmission Service Agreement
UI	The United Illuminating Company
VIE	Variable Interest Entity

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	4,786			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(32,833)			
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)	(32,833)			
5	Balance of Account 219 at End of Preceding Quarter/Year	(28,047)			
6	Balance of Account 219 at Beginning of Current Year	(28,047)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	69,635			
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)	69,635			
10	Balance of Account 219 at End of Current Quarter/Year	41,588			

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(3,927,000)		(3,922,214)		
2	(51,372)		(84,205)		
3	1,155,269		1,155,269		
4	1,103,897		1,071,064	115,875,789	116,946,853
5	(2,823,103)		(2,851,150)		
6	(2,823,103)		(2,851,150)		
7	1,074,842		1,144,477		
8					
9	1,074,842		1,144,477	134,047,988	135,192,465
10	(1,748,261)		(1,706,673)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	3,211,698,793	3,211,698,793
4	Property Under Capital Leases	1,839,568	1,839,568
5	Plant Purchased or Sold		
6	Completed Construction not Classified	540,792,339	540,792,339
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,754,330,700	3,754,330,700
9	Leased to Others		
10	Held for Future Use	10,064,772	10,064,772
11	Construction Work in Progress	156,598,954	156,598,954
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,920,994,426	3,920,994,426
14	Accum Prov for Depr, Amort, & Depl	815,005,001	815,005,001
15	Net Utility Plant (13 less 14)	3,105,989,425	3,105,989,425
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	758,501,614	758,501,614
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	56,503,387	56,503,387
22	Total In Service (18 thru 21)	815,005,001	815,005,001
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	815,005,001	815,005,001

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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FOOTNOTE DATA			

Schedule Page: 200 Line No.: 4 Column: c

Company	Capital Lease	Operating Lease Net of Amortization	Total
PSNH	988,955	850,613	1,839,568

Schedule Page: 200 Line No.: 21 Column: c

Amort of Other Utility Plant

111010 Accumulated Provision for Amortization	56,379,767
111020 Accumulated Provision for Amortization-Leases	123,619
Amort of Other Utility Plant	<u>56,503,387</u>

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	45,057	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	60,408,853	160,112
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	60,453,910	160,112
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			45,057		2
					3
			60,568,965		4
			60,614,022		5
					6
					7
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					46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	27,680,283	366,762
49	(352) Structures and Improvements	63,009,864	2,361,686
50	(353) Station Equipment	564,179,865	37,853,838
51	(354) Towers and Fixtures	15,214,624	203,192
52	(355) Poles and Fixtures	450,811,429	116,720,881
53	(356) Overhead Conductors and Devices	110,025,551	7,953,553
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails	1,970,007	3,198
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,232,891,623	165,463,110
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	9,953,053	
61	(361) Structures and Improvements	26,387,975	487,377
62	(362) Station Equipment	306,248,377	24,703,877
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	303,587,829	23,603,100
65	(365) Overhead Conductors and Devices	582,095,624	51,638,550
66	(366) Underground Conduit	38,757,668	3,212,288
67	(367) Underground Conductors and Devices	133,741,822	5,439,066
68	(368) Line Transformers	262,481,158	11,606,498
69	(369) Services	158,352,446	7,675,115
70	(370) Meters	90,764,200	3,618,987
71	(371) Installations on Customer Premises	6,563,784	277,804
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	5,130,537	52,780
74	(374) Asset Retirement Costs for Distribution Plant	837,463	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,924,901,936	132,315,442
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	4,833,968	
87	(390) Structures and Improvements	104,714,865	2,528,736
88	(391) Office Furniture and Equipment	16,735,546	911,295
89	(392) Transportation Equipment	47,640,857	2,069,114
90	(393) Stores Equipment	4,033,622	199,913
91	(394) Tools, Shop and Garage Equipment	21,024,779	1,224,137
92	(395) Laboratory Equipment	2,457,978	
93	(396) Power Operated Equipment	159,421	-813
94	(397) Communication Equipment	81,678,200	207,745
95	(398) Miscellaneous Equipment	1,456,493	895,301
96	SUBTOTAL (Enter Total of lines 86 thru 95)	284,735,729	8,035,428
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	284,735,729	8,035,428
100	TOTAL (Accounts 101 and 106)	3,502,983,198	305,974,092
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,502,983,198	305,974,092

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
48		-27,331	28,019,666	48
2,662		-214,908	65,153,980	49
6,285,472		-976,668	594,771,563	50
			15,417,816	51
1,713,186			565,819,124	52
648,075			117,331,029	53
				54
				55
			1,973,205	56
				57
8,649,443		-1,218,907	1,388,486,383	58
				59
		27,331	9,980,384	60
21,978		214,908	27,068,282	61
1,606,206		980,004	330,326,052	62
				63
2,972,409	90		324,218,610	64
7,585,505	651	-11,476	626,137,844	65
73,917			41,896,039	66
552,952	4,618	-136	138,632,418	67
15,791,970		85,095	258,380,781	68
1,154,220			164,873,341	69
14,321,538			80,061,649	70
198,312			6,643,276	71
				72
95,437			5,087,880	73
			837,463	74
44,374,444	5,359	1,295,726	2,014,144,019	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			4,833,968	86
103,059			107,140,542	87
631,242			17,015,599	88
1,038,623			48,671,348	89
			4,233,535	90
			22,248,916	91
			2,457,978	92
			158,608	93
1,723,031		11,612	80,174,526	94
40,106			2,311,688	95
3,536,061		11,612	289,246,708	96
				97
				98
3,536,061		11,612	289,246,708	99
56,559,948	5,359	88,431	3,752,491,132	100
				101
				102
				103
56,559,948	5,359	88,431	3,752,491,132	104

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: b

Note that at the beginning of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

301	Organization	0
302	Franchises and Consents	0
303	Miscellaneous Intangible Plant	7,493,788
TOTAL INTANGIBLE PLANT		7,493,788

Schedule Page: 204 Line No.: 5 Column: g

Note that at the end of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

301	Organization	0
302	Franchises and Consents	0
303	Miscellaneous Intangible Plant	7,493,788
TOTAL INTANGIBLE PLANT		7,493,788

Schedule Page: 204 Line No.: 58 Column: b

PSNH has no localized transmission plant.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Amount stipulated per contract.

Reference Page 106 line 10.

Calculated per company records as stipulated per contract.

Reference Page 106 line 13, 17, 21 and 25.

Schedule Page: 204 Line No.: 58 Column: g

PSNH has no localized transmission plant.

Information on Formula Rates:

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Amount stipulated per contract.

Reference Page 106 line 10.

Calculated per company records as stipulated per contract.

Reference Page 106 line 13, 17, 21 and 25.

Schedule Page: 204 Line No.: 99 Column: b

Note that at the beginning of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

389	Land and Land Rights	0
390	Structures and Improvements	20,300,535
391	Office Furniture and Equipment	5,293,316
392	Transportation Equipment	3,463,496
393	Stores Equipment	775,717
394	Tools, Shop and Garage Equipment	6,830,102
395	Laboratory Equipment	385,231
397	Communication Equipment	53,489,203
398	Miscellaneous Equipment	177,324

TOTAL GENERAL PLANT \$90,714,924

Schedule Page: 204 Line No.: 99 Column: g

Note that at the end of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

389	Land and Land Rights	0
390	Structures and Improvements	20,505,948
391	Office Furniture and Equipment	5,226,181
392	Transportation Equipment	4,548,333
393	Stores Equipment	796,189
394	Tools, Shop and Garage Equipment	7,490,997
395	Laboratory Equipment	385,231

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input checked="" type="checkbox"/> A Resubmission	04/29/2020	2019/Q4
FOOTNOTE DATA			

397	Communication Equipment		53,934,723
398	Miscellaneous Equipment		1,099,493

TOTAL GENERAL PLANT		\$93,987,095
---------------------	--	--------------

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Not Previously Devoted to Public Service:			
3				
4	Deerfield to Laconia RoW	1989	2023+	3,079,164
5	Future Massabesic S/S	2009	2020+	1,135,166
6	Future Broad St Switch S/S	2007-2008	2020+	443,332
7	Land - Barrington S/S	2010	2025	299,364
8	Land - Weir S/S	2016	2021	223,084
9	Land - Adjacent to So. Milford S/S	2016	2020	281,502
10	Land - 275 Amesbury, Kensington, NH	2016	2025	523,392
11	Land - Route 101, Bedford, NH	2016	2025	500,154
12	Land - Madbury S/S	2017	2025	1,318,730
13	Land - Scobie Pond - Litchfield Line H-138	1969-1985	2020	695,598
14	Land - Tuftonboro	2018	2025	389,632
15				
16	Minor Items (16)			1,157,575
17				
18	Previously Devoted to Public Service:			
19	Minor Items (2)			5,761
20				
21	Other Property:			
22	Previously Devoted to Public Service:			
23	Minor Item (1)			12,318
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34	Functionalized:			
35	Production 0			
36	Distribution 924,475			
37	Transmission 9,140,297			
38	-----			
39	Total 10,064,772			
40				
41				
42				
43				
44				
45				
46				
47	Total			10,064,772

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Distribution Plant	
2		
3	Circuit Ties - Laconia 310 to 345	1,311,468
4	Distribution Automation - Pole Top	3,792,987
5	Eddy Substation Control House	1,015,454
6	Emerald Street Substation	11,588,192
7	Laconia Substation Equipment Replacement	1,457,793
8	NH Vehicle Purchases Distribution	6,756,332
9	Portsmouth Substation Transformer Addition	4,277,191
10	Replace Open Wire with Spacer Cable Rt 63	1,169,850
11	Rye Area 4KV	1,125,451
12	Pemigewasset Substation Upgrade	2,269,178
13	Under \$1,000,000	28,533,728
14	Subtotal Distribution Plant \$63,297,624	
15		
16	Generation Plant	
17	Gorham Hydro Replace GSU- Generation	1,179,214
18	Rewind Generator Station -CT1	1,035,731
19	Under \$1,000,000	-2,204,444
20	Subtotal Generation Plant \$10,501	
21		
22	Transmission Plant	
23	Eastport Substation - Breaker Addition	1,151,374
24	Emerald Street Substation Rebuild	1,316,863
25	NH-Transmission Lines Annual	1,260,548
26	Seacoast Reliability Project	77,238,961
27	Under \$1,000,000	12,323,083
28	Subtotal Transmission Plant \$93,290,829	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	156,598,954

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	740,353,953	740,353,953		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	90,867,350	90,867,350		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	4,941,632	4,941,632		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	95,808,982	95,808,982		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	56,560,027	56,560,027		
13	Cost of Removal	16,798,395	16,798,395		
14	Salvage (Credit)	1,953,853	1,953,853		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	71,404,569	71,404,569		
16	Other Debit or Cr. Items (Describe, details in footnote):	-6,256,752	-6,256,752		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	758,501,614	758,501,614		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	161,802,142	161,802,142		
26	Distribution	503,525,344	503,525,344		
27	Regional Transmission and Market Operation				
28	General	93,174,128	93,174,128		
29	TOTAL (Enter Total of lines 20 thru 28)	758,501,614	758,501,614		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: c

BOOK COST OF PLANT RETIRED

Retirements from Reserves	56,560,027
Retirements or Sales of Land	48
Miscellaneous Reserve Retirements	-
Retirements from Account 404000	-
Total Retirements (ties to page 207)	56,559,948

Schedule Page: 219 Line No.: 16 Column: c

<u>OTHER DEBIT OR (CREDIT) ITEMS</u>	
Total Journal Entries	(632,074)
Total RWIP	(5,860,008)
Total Transfers and Adjustments	303
Total Sundry Billing	207,668
Total ARO Activity	27,359
Total Other Debit or Cr. Items	(6,256,752)

Schedule Page: 219 Line No.: 28 Column: c

The total General Plant balance in Account 108 includes a transmission related component of \$34,658,881.

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	SECURITIES			
2	Properties, Inc.	10/25/35		-138,025
3				
4	PSNH Funding LLC 3	01/18/2018		3,178,316
5				
6	Connecticut Yankee Atomic Power Company	7/1/64		96,956
7				
8				
9	Maine Yankee Atomic Power Company	5/20/68		120,718
10				
11				
12	Yankee Atomic Energy Company	12/10/58		104,377
13				
14				
15				
16	ADVANCES AND NOTES			
17	None			
18				
19				
20				
21				
22				
23				
24				
25				
26				
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28				
29				
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31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	1,138,869	TOTAL	3,362,342

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
167,553		29,528		2
				3
		3,178,316		4
				5
10,080		107,036		6
				7
				8
9,417		130,135		9
				10
				11
15,675		120,052		12
				13
				14
				15
				16
				17
				18
				19
				20
				21
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				33
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				41
202,725		3,565,067		42

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			Electric
2	Fuel Stock Expenses Undistributed (Account 152)			Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			Electric
8	Transmission Plant (Estimated)	11,882,390	8,211,473	Electric
9	Distribution Plant (Estimated)	12,101,379	9,988,738	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	23,983,769	18,200,211	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	25,994	7,561	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	24,009,763	18,207,772	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 8 Column: b

Calculated per company records as stipulated per contract.

Reference Page 106 lines 13,17,21 and 25.

Schedule Page: 227 Line No.: 8 Column: c

Calculated per company records as stipulated per contract.

Reference Page 106 lines 13,17,21 and 25.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								39
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								41
								42
								43
								44
								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year		13,494,667		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12	New Hampshire Renewable				
13	Energy Certificates		-6,745,228		
14					
15	Total		-6,745,228		
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year		6,749,439		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
							13,494,667	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
							-6,745,228	13
								14
							-6,745,228	15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
							6,749,439	29
								30
								31
								32
								33
								34
								35
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								44
								45
								46

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 13 Column: c

Represents the value of Renewable Energy Certificates (RECs) which the Company uses to meet the State of New Hampshire's Renewable Portfolio Standards (RPS) requirement. RECs are recorded in Account 158 and were valued at \$13,494,667 at December 31, 2018 with \$6,745,228 of 2019 activity resulting in December 31, 2019 balance of \$6,749,439.

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Alder Battery Storage	472	186	589	186
3	Alder Wind Energy	472	186	589	186
4	Bryant Mountain Wind			234	186
5	Champlain Vermont	1,146	186	731	186
6	Chariot Solar	4,261	186	4,261	186
7	Chinook Solar	7,611	186	7,455	186
8	CMP Express	2,918	186	3,770	186
9	Farmington Solar	735	186	734	186
10	Granite State Power	2,782	186	3,367	186
11	Litus Energy Storage	5,038	186		
12	Lone Pine Solar	7,100	186	7,216	186
13	Moose Battery Storage	472	186	589	186
14	Moose Wind Energy	472	186	589	186
15	Moscow Solar Energy	314	186	431	186
16	Quebec Maine	8,560	186	8,455	186
17	Roxbury Wind	5,429	186	5,156	186
18	Vermont Green Line	1,175	186	1,174	186
19					
20					
21	Generation Studies				
22	None				
23					
24					
25					
26					
27					
28					
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40					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Income Tax - FASB ASC 740					
2	Docket No DE 06-028	15,781,352	2,483,781	Various	1,921,118	16,344,015
3						
4	IPP Buyout - Greggs Falls					
5	(18 year amortization)	572,016		407	285,996	286,020
6						
7	IPP Buyout - Pembroke Hydro					
8	(18 year amortization)	555,823		407	277,860	277,963
9						
10	Asset Retirement Obligation					
11	Docket No 05-164	3,323,174	266,770			3,589,944
12						
13	FASB ASC 960/962 Pension	145,207,307	71,849,171	Various	20,114,781	196,941,697
14						
15	FASB ASC 960/962 SERP	2,414,115	450,304	228,926	508,235	2,356,184
16						
17	FASB ASC 960/962 PBOP	18,854,680	4,534,558	Various	7,700,211	15,689,027
18						
19	Non-SERP Cumulative Adjustment	552,397	59,451	Various	50,852	560,996
20						
21	Deferred Environmental Remediation Costs					
22	Docket No. 09-035	9,164,729	2,811,247	Various	104,287	11,871,689
23						
24	NHPUC Assessment Deferral	47,780		928	47,780	
25						
26	Federal Tax Rate Change - OCI	633,539		Various	241,200	392,339
27						
28	Lost Base Revenue Deferral	187,697	857,228	254,407	1,044,925	
29						
30	New Hampshire Assessment Deferral	52,427	1,330,057	Various	1,118,324	264,160
31						
32	NPV Related Tax Cash Flow					
33	Generation Divestiture	60,258,340	3,792,229	407	6,663,261	57,387,308
34						
35	Securitized Costs - Generation Divestiture	604,199,332	214,573	407	43,023,025	561,390,880
36						
37	Energy Efficiency Deferral					
38	Docket No. DE 17-136		7,311,055			7,311,055
39						
40	RGGI SCRC Deferral					
41	Docket No. DE 99-090		2,775,188	407,431	1,694,442	1,080,746
42						
43						
44	TOTAL	861,804,708	171,585,524		94,617,690	938,772,542

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Storm Restoration Costs					
2	Docket No DE19-057		69,235,393	407	7,608,474	61,626,919
3						
4	NH Rate Increase Delay Deferral					
5	Docket No DE19-057		3,614,519	449	2,212,919	1,401,600
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42						
43						
44	TOTAL	861,804,708	171,585,524		94,617,690	938,772,542

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 2 Column: b

Note that the balance of the Income Tax - FASB ASC 740 at December 31, 2018 includes a transmission related component of \$3,571,439.

Schedule Page: 232 Line No.: 2 Column: f

Note that the balance of the Income Tax - FASB ASC 740 at December 31, 2019 includes a transmission related component of \$3,923,885.

Schedule Page: 232 Line No.: 17 Column: b

Note that the balance of FASB ASC 960/962 PBOP at December 31, 2018 includes a transmission related component of \$1,207,549.

Schedule Page: 232 Line No.: 17 Column: f

Note that the balance of FASB ASC 960/962 PBOP at December 31, 2019 includes a transmission related component of \$1,542,354.

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Supplemental Pension Program	3,814,646				3,814,646
2						
3	PSNH Pension Accumulated					
4	Other Comprehensive Income	3,172,346	5,459,503	Various	5,459,503	3,172,346
5						
6	Deferred Storm Restoration Cost	114,987,268	19,423,522	Various	128,096,732	6,314,058
7						
8	Storm Reserve Equity Return	-7,890,074	7,142,133	Various	1,848,090	-2,596,031
9						
10	Credit Line Renewal Fees	326,458	162,295	Various	164,134	324,619
11						
12	Workers Compensation / Public					
13	Liability Insurance Recoveries	2,053,497	591,584			2,645,081
14						
15	Environmental Costs of					
16	Facilities Closures	21,724				21,724
17						
18	Vegetation Management Deferral		1,213,743			1,213,743
19						
20	C&LM Loan Program		1,538,627			1,538,627
21						
22	Rate Case Expense Deferral	514,225	957,322			1,471,547
23						
24	Minor items (5)	436,806	640,755	Various	337,353	740,208
25						
26						
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	117,436,896				18,660,568

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		189,053,874	189,692,531
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	189,053,874	189,692,531
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	91,814	-85,582
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	189,145,688	189,606,949

Notes

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$37,799,986.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190480 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
See page 106 line 1.

Calculated per company records as stipulated per contract. See page 106 lines 13, 17, 21 and 25.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: c

Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Year Ended December 31, 2019
Accumulated Deferred Income Taxes (Account 190)

	Beginning Balance	Activity	Ending Balance
Account 190DG0			
ASC 740 Gross-Up (FAS 109)	89,112,648	(39,014)	89,073,634
Account 190DK0			
ASC 740 (FASB 109)	2,784,965	(114,831)	2,670,134
Account 190GN0			
ASC 740 (FASB 109)	22,577,848	(384,169)	22,193,679
Account 190IT0			
ASC 740 ITC - Non Gen (FAS 109)	26,705	(1,118)	25,587
ASC 740 ITC - Generation (FAS 109)	-	-	-
Sub Total Account 190IT	26,705	(1,118)	25,587
Account 190CP0			
Comprehensive Income	1,300,563	(517,121)	783,442
Account 190080			
State NOL Reclass	597,807	(597,807)	-
Account 190000			
Tax Credit Carry forward	207,455	(9,220)	198,235
Bad Debts	211,902	(39,046)	172,856
Employee Benefits	30,284,245	15,177,840	45,462,085
Regulatory Deferrals	10,122,184	4,398,714	14,520,898
Other	31,919,365	(17,412,966)	14,506,399
Sub-total Account 19000	72,745,151	2,115,322	74,860,473
TOTAL Account 190	189,145,687	461,262	189,606,949

Note that at the end of the year, the total balance of Accumulated Deferred Income

Taxes in Account 190 includes a transmission related component of \$35,348,158.

Note that at the end of the year, the total balance of Accumulated Deferred Income

Taxes in Account 190480 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
See page 106 line 1.

Calculated per company records as stipulated per contract. See page 106 lines 13, 17, 21 and 25.

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK (Account 201)			
2	Common Stock - Not Publicly Traded	100,000,000	1.00	
3	Total Common Stock	100,000,000		
4				
5				
6				
7	PREFERRED STOCK (Account 204)			
8	NONE			
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
301	301					2
301	301					3
						4
						5
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	None	
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	None	
7		
8		
9	Gain on Resale or Cancellation of Reacquired	
10	Capital Stock (Account 210)	
11	None	
12		
13		
14	Miscellaneous Paid in Capital (Account 211)	
15	Miscellaneous	772,331,821
16	ESOP Adjustment	2,802,323
17	Total Account 211	775,134,144
18		
19		
20		
21		
22		
23		
24		
25		
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28		
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39		
40	TOTAL	775,134,144

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2	2005 Series M 5.60% Fixed Rate Bonds	50,000,000	578,925
3			115,500 D
4	2011 Series Q 4.05% Fixed Rate Bonds	122,000,000	1,136,324
5			318,420 D
6	2011 Series R 3.20% Fixed Rate Bonds	160,000,000	1,275,211
7			675,200
8	2013 Series S 3.50% Fixed Rate Bonds	325,000,000	2,750,628
9			915,000 D
10			-2,039,250 P
11	2019 Series T 3.60% Fixed Rate Bonds	300,000,000	3,386,958
12			711,000 D
13	Subtotal	957,000,000	9,823,916
14			
15	Reacquired Bonds (Account 222)		
16	None		
17			
18	Advances From Associated Companies (Account 223)		
19	Advances related to Rate Reduction Bonds		
20	Subtotal		
21			
22	Other Long-Term Debt (Account 224)		
23	None		
24			
25	Additional Footnote.		
26			
27	Retired Bonds		
28	2009 Series P 4.50% Fixed Rate Bonds. Paid 11/2019		
29			
30			
31			
32			
33	TOTAL	957,000,000	9,823,916

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
10/05/2005	10/05/2035	10/05	09/35	50,000,000	2,800,000	2
						3
05/26/2011	06/01/2021	05/11	05/21	122,000,000	4,941,000	4
						5
09/13/2011	09/01/2021	09/11	08/21	160,000,000	5,120,000	6
						7
11/14/2013	11/01/2023	11/13	10/23	325,000,000	11,375,000	8
						9
						10
06/28/2019	07/01/2049	06/19	07/49	300,000,000	5,490,000	11
						12
				957,000,000	29,726,000	13
						14
						15
						16
						17
						18
				565,327,355	21,051,997	19
				565,327,355	21,051,997	20
						21
						22
						23
						24
						25
						26
						27
					6,187,500	28
						29
						30
						31
						32
				1,522,327,355	56,965,497	33

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 19 Column: h

Rate Reduction Bonds: PSNH Funding LLC 3 (PSNH Funding) is a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH. PSNH Funding was formed solely to issue rate reduction bonds (RRBs) to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets.

On May 8, 2018, PSNH Funding issued \$635.7 million of securitized RRBs in multiple tranches with a weighted average interest rate of 3.66 percent, and final maturity dates ranging from 2026 to 2035. The RRBs are expected to be repaid by February 1, 2033. RRB payments consist of principal and interest and will be paid semi-annually, beginning on February 1, 2019. The RRBs were issued pursuant to a finance order issued by the NHPUC on January 30, 2018 to recover remaining costs resulting from the divestiture of PSNH's generation assets.

The proceeds were used by PSNH Funding to purchase PSNH's stranded cost asset-recovery property, including its vested property right to bill, collect and adjust a non-bypassable stranded cost recovery charge from PSNH's retail customers. The collections will be used to pay principal, interest and other costs in connection with the RRBs. The RRBs are secured by the stranded cost asset-recovery property. Cash collections from the stranded cost recovery charges and funds on deposit in trust accounts are the sole source of funds to satisfy the debt obligation. PSNH is not the owner of the RRBs, and PSNH Funding's assets and revenues are not available to pay PSNH's creditors. The RRBs are non-recourse senior secured obligations of PSNH Funding and are not insured or guaranteed by PSNH or Eversource Energy.

However, a Rate Reduction Bond related Advance From Associated Companies (223) and related interest is held at PSNH and is presented herein.

Schedule Page: 256 Line No.: 25 Column: a

Reconcile Page 256 to Income Statement:

Total interest for the year includes \$21,051,997 (Account 430) of interest associated with inter-company Rate Reduction Bonds and excludes \$17,700 additional credit for interest related to Other Comprehensive Income.

Total Interest on Long Term Debt (427)	35,895,800
Rate Reduction Bonds Interest to Assoc. Companies (430)	21,051,997
Interest of Other Comprehensive Income	17,700
Total Line 33, Column (i)	56,965,497

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	134,047,988
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Employee Compensation and Benefits	-8,181,541
11	Current and Deferred Federal and State Income Taxes	40,906,660
12	Other	-3,774,623
13		
14	Income Recorded on Books Not Included in Return	
15	Other	26,244
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Book/Tax Property Differences	-69,364,996
21	Amortization/Deferral of Regulatory Assets	23,456,981
22	Bad Debts	-568,170
23		
24		
25		
26		
27	Federal Tax Net Income	116,548,543
28	Show Computation of Tax:	
29	Federal Income Tax @ 21%	24,475,194
30		
31	Prior Years Taxes & Other	-1,716,413
32		
33	Federal Income Tax	22,758,781
34	Federal Income Tax - Other Income/Deductions - Page 117, Line 53	1,974,335
35		
36	Federal Income Tax - Page 114, Line 15	20,784,446
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 27 Column: b

This company is a member of an affiliated group, Eversource Energy and Subsidiaries, which will file a 2019 consolidated federal Income Tax return on or before October 15, 2020.

Members of the group are:

Eversource Energy
The Connecticut Light and Power Company
The Connecticut Steam Company
Electric Power, Inc.
NGS Sub, Inc.
Harbor Electric Energy Company
Hopkinton LNG Corp.
HWP Company
North Atlantic Energy Corporation
North Atlantic Energy Service Corporation
Northeast Generation Services Company
Northeast Nuclear Energy Company
Eversource Energy Service Company
NSTAR Electric Company
NSTAR Gas Company
NU Enterprises, Inc.
Eversource Energy Transmission Ventures, Inc.
The Nutmeg Power Company
Properties, Inc.
Public Service Company of New Hampshire
Renewable Properties, Inc.
The Rocky River Realty Company
Yankee Energy System, Inc.
Yankee Gas Services Company
Eversource Holdco Corporation
Eversource Water Ventures, Inc.
Eversource Aquarion Holdings, Inc.
Aquarion Company
Homeowner Safety Valve Company
Aquarion Water Company
Aquarion Water Company of New Hampshire
Aquarion Water Capital of Massachusetts, Inc.
Aquarion Water Company of Massachusetts, Inc.
Aquarion Water Company of Connecticut

The above entities are parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Unemployment	16,390		20,157	36,547	
3	FICA	563,352		2,798,501	2,947,776	
4	Income		26,615,816	22,758,781	-2,157,737	
5	Medicare	131,752		726,355	765,279	
6	Highway Use			4,487	4,487	
7	Subtotal	711,494	26,615,816	26,308,281	1,596,352	
8	STATE OF NEW					
9	HAMPSHIRE					
10	Unemployment	2,926		4,921	7,847	
11	Business Profits	894,769		2,259,352	3,477,535	
12	Business Enterprise			1,097,218	1,097,218	
13	Consumption			-54,884	-54,884	
14	Subtotal	897,695		3,306,607	4,527,716	
15						
16	LOCAL NEW HAMPSHIRE					
17	Property		15,106,518	62,242,258	70,227,733	
18	Subtotal		15,106,518	62,242,258	70,227,733	
19						
20	DISTRICT OF COLUMBIA					
21	Unemployment			87	87	
22	FMLA Tax			36	36	
23	Subtotal			123	123	
24						
25	LOCAL MAINE					
26	Property			504,875	504,875	
27	Subtotal			504,875	504,875	
28						
29	STATE OF VERMONT					
30	Income			300	300	
31	Subtotal			300	300	
32						
33	LOCAL VERMONT					
34	Property			9,006	9,006	
35	Subtotal			9,006	9,006	
36						
37	STATE OF CONNECTICUT					
38	Unemployment			25,397	25,397	
39	Connecticut Excise Tax			69,702	69,702	
40	Subtotal			95,099	95,099	
41	TOTAL	1,609,189	41,722,334	92,477,378	77,008,032	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		20,157				2
414,077		2,798,501				3
	1,699,298	20,784,446			1,974,335	4
92,828		726,355				5
		4,487				6
506,905	1,699,298	24,333,946			1,974,335	7
						8
						9
		4,921				10
	323,414	1,526,679			732,673	11
		1,097,218				12
		-54,884				13
	323,414	2,573,934			732,673	14
						15
						16
	23,091,992	56,872,364			5,369,894	17
	23,091,992	56,872,364			5,369,894	18
						19
						20
		87				21
		36				22
		123				23
						24
						25
		504,875				26
		504,875				27
						28
						29
		300				30
		300				31
						32
						33
		9,006				34
		9,006				35
						36
						37
		25,397				38
		69,702				39
		95,099				40
506,905	25,150,704	84,400,476			8,076,902	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2	COMMONWEALTH OF					
3	MASSACHUSETTS					
4	Unemployment			26,849	26,849	
5	Universal Health			4,182	4,182	
6	FMLA Tax			10,991	10,991	
7	Income			-42,344	-6,345	
8	Mfg. Corp. Excise			11,048	11,048	
9	Subtotal			10,726	46,725	
10						
11	STATE OF INDIANA					
12	Unemployment			2	2	
13	Subtotal			2	2	
14						
15	STATE OF NEW JERSEY					
16	Unemployment			37	37	
17	Subtotal			37	37	
18						
19	COMMONWEALTH OF					
20	PENNSYLVANIA					
21	Unemployment			52	52	
22	Subtotal			52	52	
23						
24	STATE OF WISCONSIN					
25	Unemployment			12	12	
26	Subtotal			12	12	
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,609,189	41,722,334	92,477,378	77,008,032	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
		26,849				4
		4,182				5
		10,991				6
	36,000	-42,344				7
		11,048				8
	36,000	10,726				9
						10
						11
		2				12
		2				13
						14
						15
		37				16
		37				17
						18
						19
						20
		52				21
		52				22
						23
						24
		12				25
		12				26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
506,905	25,150,704	84,400,476			8,076,902	41

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: i

Federal Unemployment Taxes charged to operating expense includes a transmission related component of \$2,595.

Schedule Page: 262 Line No.: 3 Column: i

FICA taxes charged to operating expense includes a transmission related component of \$369,913.

Schedule Page: 262 Line No.: 4 Column: i

Federal Income Taxes charged to operating expense includes a transmission related component of \$9,410,011.

Schedule Page: 262 Line No.: 4 Column: i

Federal Income Taxes charged to other accounts includes a transmission related component of \$72,910.

Schedule Page: 262 Line No.: 5 Column: i

Medicare Taxes charged to operating expense includes a transmission related component of \$97,489.

Schedule Page: 262 Line No.: 6 Column: i

Federal Highway Use Taxes charged to other accounts includes a transmission related component of \$-0-.

Schedule Page: 262 Line No.: 10 Column: i

State of New Hampshire Unemployment Taxes charged to operating expense includes a transmission related component of \$522.

Schedule Page: 262 Line No.: 11 Column: i

State of New Hampshire Business Profits Taxes charged to operating accounts includes a transmission related component of \$1,308,454.

Schedule Page: 262 Line No.: 11 Column: i

State of New Hampshire Business Profits Taxes charged to other accounts includes a transmission related component of \$29,294.

Schedule Page: 262 Line No.: 12 Column: i

State of New Hampshire Enterprise Taxes charged to operating expense includes a transmission related component of \$249,386.

Schedule Page: 262 Line No.: 13 Column: i

State of New Hampshire Consumption Taxes charged to operating expense includes a transmission related component of \$-0-.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 17 Column: i

New Hampshire local property taxes charged to operating expense includes a transmission related component of \$24,909,276.

Information of Formula Rates:
Town specific local taxes.
Reference page 106, line 10.

Calculated per company records as stipulated per contract.
Reference page 106, lines 13, 17, 21 and 25.

Schedule Page: 262 Line No.: 17 Column: i

State of New Hampshire local property taxes charged to other accounts of \$5,369,895 includes amounts charged to capital and O&M accounts. There is a total transmission related component of \$2,351,942.

Schedule Page: 262 Line No.: 21 Column: i

District of Columbia Unemployment Taxes charged to operating expense includes a transmission related component of \$16.

Schedule Page: 262 Line No.: 22 Column: i

District of Columbia FMLA Taxes charged to operating expense includes a transmission related component of \$7.

Schedule Page: 262 Line No.: 26 Column: i

Maine local property taxes charged to operating expense includes a transmission related component of \$221,135.

Schedule Page: 262 Line No.: 30 Column: i

State of Vermont Income Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262 Line No.: 34 Column: i

Vermont local property taxes charged to operating expense includes a transmission related component of \$3,945.

Schedule Page: 262 Line No.: 38 Column: i

State of Connecticut Unemployment Taxes charged to operating expense includes a transmission related component of \$4,805.

Schedule Page: 262 Line No.: 39 Column: i

State of Connecticut Excise Taxes charged to operating expense includes a transmission related component of \$18,732.

Schedule Page: 262.1 Line No.: 4 Column: i

Commonwealth of Massachusetts Unemployment Taxes charged to operating expense includes a transmission related component of \$5,079.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 262.1 Line No.: 5 Column: i

Commonwealth of Massachusetts Universal Health Taxes charged to operating expense includes a transmission related component of \$791.

Schedule Page: 262.1 Line No.: 6 Column: i

Commonwealth of Massachusetts FMLA Taxes charged to operating expense includes a transmission related component of \$2,080.

Schedule Page: 262.1 Line No.: 7 Column: i

Commonwealth of Massachusetts Income Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262.1 Line No.: 8 Column: i

Commonwealth of Massachusetts Excise Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262.1 Line No.: 12 Column: i

State of Indiana Unemployment Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262.1 Line No.: 16 Column: i

State of New Jersey Unemployment Taxes charged to operating expense includes a transmission related component of \$7.

Schedule Page: 262.1 Line No.: 21 Column: i

Commonwealth of Pennsylvania Unemployment Taxes charged to operating expense includes a transmission related component of \$10.

Schedule Page: 262.1 Line No.: 25 Column: i

State of Wisconsin Unemployment Taxes charged to operating expense includes a transmission related component of \$2.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	4,008			411.4	503	
4	7%						
5	10%	9,976			411.4	1,253	
6		84,615			411.4	2,373	
7							
8	TOTAL	98,599				4,129	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
3,505			3
			4
8,723			5
82,242			6
			7
94,470			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
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			28
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			31
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			45
			46
			47
			48

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 8 Column: b

Note that at the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$3,544.

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13, 17, 21 and 25.

Schedule Page: 266 Line No.: 8 Column: f

The amortization charged to account 411.4 includes a transmission related component of \$445 for the year ended December 31, 2019.

Schedule Page: 266 Line No.: 8 Column: h

Note that at the end of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$3,099.

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13, 17, 21 and 25.

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Rehabilitation Tax Credit	765,996	407	34,044		731,952
2						
3	Deferred Contract Obligation-CYAPC	211,598	182/234	4,970	18,572	225,200
4						
5	Deferred Contract Obligation-MYAPC	282,682	182/234	6,036	15,216	291,862
6						
7	Deferred Compensation-Executive	553,042	Various	220,396	12,140	344,786
8						
9	Clean Energy Fund	5,000,000				5,000,000
10						
11	Minor Items (3)	478,587	Various	539,295	570,916	510,208
12						
13						
14						
15						
16						
17						
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42						
43						
44						
45						
46						
47	TOTAL	7,291,905		804,741	616,844	7,104,008

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	810,962,848	19,886,649	1,146,547
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	810,962,848	19,886,649	1,146,547
6	Other	-408,279,604		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	402,683,244	19,886,649	1,146,547
10	Classification of TOTAL			
11	Federal Income Tax	323,500,001	10,632,454	814,238
12	State Income Tax	79,183,243	9,254,195	332,309
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						829,702,950	2
							3
							4
						829,702,950	5
					489,629	-407,789,975	6
							7
							8
					489,629	421,912,975	9
							10
					453,449	333,771,666	11
					36,180	88,141,309	12
							13

NOTES (Continued)

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: b

Note at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 282 includes a transmission related component of \$156,627,397.

Schedule Page: 274 Line No.: 9 Column: k

Note at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 282 includes a transmission related component of \$168,222,555.

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		260,485,187	42,102,419	53,247,187
4		4,179,201		
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	264,664,388	42,102,419	53,247,187
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Income and Deductions	1,684,564		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	266,348,952	42,102,419	53,247,187
20	Classification of TOTAL			
21	Federal Income Tax	216,023,168	30,105,512	38,053,750
22	State Income Tax	50,325,784	11,996,907	15,193,437
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Various	14,549,010	Various	32,155,512	266,946,921	3
						4,179,201	4
							5
							6
							7
							8
			14,549,010		32,155,512	271,126,122	9
							10
							11
							12
							13
							14
							15
							16
							17
2,884	224,564					1,462,884	18
2,884	224,564		14,549,010		32,155,512	272,589,006	19
							20
2,884	160,732		14,549,010			193,368,072	21
	63,832				32,155,512	79,220,934	22
							23

NOTES (Continued)

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$6,799,664.

Schedule Page: 276 Line No.: 19 Column: k

**Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
For Year Ended December 31, 2019
Accumulated Deferred Income Taxes (Account 283)**

	Beginning Balance	Activity	Ending Balance
Account 283DG			
ASC 740 Gross-Up (FAS 109)	\$ 8,062,702	197,904	\$ 8,260,606
Account 283DK0			
FAS 109 Regulatory Asset	(18,098,679)	153,700	(17,944,979)
Account 283GN0			
FAS 109 - Generation	225,661,044	(279,118,071)	(53,457,027)
Account 283GN1			
ADIT - Generation	(60,312,532)	288,193,818	227,881,286
Account 28399			
Employee Benefits	1,415,315	160,219	1,575,534
Property Taxes	5,211,785	(500,448)	4,711,337
Regulatory Deferrals	49,506,752	31,904,253	81,411,005
Other	54,902,566	(34,751,321)	20,151,245
Sub-Total Account 28399	111,036,418	(3,187,297)	107,849,121
Total Account 283	\$ 266,348,953	\$ 6,240,053	\$ 272,589,006

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,700,541.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FASB ASC 740 Regulatory Liability	4,862,131	190	8,284,399	6,917,463	3,495,195
2						
3	Environmental Obligation					
4	Docket No. DE 99-099	84,628	Various	48,020		36,608
5						
6	TCAM Deferral					
7	Docket No. 06-028	20,026,296	565,431	30,700,800	12,774,320	2,099,816
8						
9	MedVantage APBO	87,127	228,926	77,949	267,297	276,475
10						
11	Electric Assistance Program					
12	Docket No. DE 02-034	372,886				372,886
13						
14	SCRC Deferral					
15	Docket No DE 99-09	1,278,463	407,431	9,297,749	22,562,030	14,542,744
16						
17	C&LM Deferral					
18	Docket No. 05-164	1,345,585	908	10,249,222	15,020,605	6,116,968
19						
20	RGGI SCRC Deferral					
21	Docket No DE 99-09	1,562,989	407,431	4,760,378	3,197,389	
22						
23	Medicare Deferred Tax	1,500,000				1,500,000
24						
25	Lost Business Revenues		407	98,866	915,658	816,792
26						
27	Regulatory Liability From					
28	Federal Income Tax Rate Reduction	398,966,436	Various	397,300,458	391,069,603	392,735,581
29						
30	Minor Items (4)	284,656	Various	23,583,480	23,604,368	305,544
31						
32	Transmission Tariff Deferral					
33	FERC Docket No. ER 03-1247	327,044	Various	23,598,029	31,888,989	8,618,004
34						
35	Reliability Enhancement					
36	Program Deferral	1,210,945	407	7,600,205	7,747,982	1,358,722
37						
38	New Hampshire Assessment Deferral	95,388	928	95,388		
39						
40	Energy Service Deferral					
41	TOTAL	438,991,697		525,786,524	534,278,789	447,483,962

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Docket No. DE 05-164	6,987,123	407,431	7,570,624	13,227,749	12,644,248
2						
3	Energy Efficiency Loans		143,186	2,520,957	5,085,336	2,564,379
4						
5						
6						
7						
8						
9						
10						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	438,991,697		525,786,524	534,278,789	447,483,962

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: b

Note that the balance of FASB ASC 740 regulatory liability at December 31, 2018 includes a transmission related component of \$17,549.

Schedule Page: 278 Line No.: 1 Column: f

Note that the balance of FASB ASC 740 regulatory liability at December 31, 2019 includes a transmission related component of \$12,978.

Schedule Page: 278 Line No.: 28 Column: b

On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act (TCJA). The TCJA, among other things, reduced the federal corporate income tax rate from 35 percent to 21 percent, effective January 1, 2018. This means that, beginning January 1, 2018, companies subject to the Commission's jurisdiction will compute income taxes owed to the Internal Revenue Service based on a 21 percent tax rate. The tax rate reduction will result in less corporate income tax expense going forward.

(1) In accounting for the impact of the income tax rate change, FERC accounts 190, 282, and 283 were reduced to reflect lower required balances in Accumulated Deferred Income Taxes ("ADIT"). FERC account 254 was increased for the amount of the ADIT surplus caused by the rate change from 35% to 21%.

(2) The affected ADIT accounts were remeasured by comparing ADIT on cumulative temporary differences for each item in accounts 190, 282, 283 at a Federal income rate of 21% to the ADIT at 35%. The difference between the two represents the excess ADIT.

(3) The related amounts associated with the reversal and elimination of ADIT balances in these accounts is as follows:

	Unprotected 190 and 283	Protected 282	Revenue Requirement Adjustment	Total ADIT Decrease
PSNH Distribution				
Distribution	\$ 15,767,949	\$ 124,124,064	\$ 54,931,653	\$ 194,823,666
Generation *	10,872,735	52,249,455	28,196,134	91,318,324
Total PSNH Distribution	26,640,684	176,373,519	83,127,787	286,141,990
PSNH Transmission	2,223,899	76,974,044	33,626,503	112,824,446
Total PSNH Company	\$ 28,864,583	\$ 253,347,563	\$ 116,754,290	\$ 398,966,436
* Excess ADIT from Generation division was assumed by Distribution division.				

(4) The amount of excess ADIT that is protected and unprotected is included in the table in item 3.

(5) The excess ADIT will be amortized to account 411.1.

(6) The amortization period of the excess ADIT to be refunded through rates ranges from 5 years to 10 years for unprotected ADIT. Protected ADIT will be refunded using the Average Rate Assumption Method.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 28 Column: f

On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act (TCJA). The TCJA, among other things, reduced corporate income tax rate from 35 percent to 21 percent, effective January 1, 2018. This means that, beginning January 1, 2018, subject to the Commission's jurisdiction will compute income taxes owed to the Internal Revenue Service based on a 21 percent tax rate reduction will result in less corporate income tax expense going forward.

(1) In accounting for the impact of the income tax rate change, FERC Accounts 190, 282, and 283 were reduced to reflect lower balances in Accumulated Deferred Income Taxes ("ADIT"). The offsetting entry was to account 182.3 and 254.

(2) The affected ADIT accounts were remeasured by comparing ADIT on cumulative temporary differences for each item in account 190 and 283 at a Federal income tax rate of 21% to the ADIT at 35%. The difference between the two represents the excess ADIT.

(3) The related amounts associated with the reversal and elimination of ADIT balances in these accounts are in the table below.

ADIT Surplus at 21% at 12/31/19 Unamortized	Unprotected 190 and 283	Depreciation 282	Rev. Require. Adjustment	Total Excess ADIT
PSNH Distribution	15,767,949	124,124,064	54,931,653	194,823,666
PSNH Generation	8,418,103	50,713,837	25,993,952	85,125,892
Total PSNH Distribution	74,899,889	124,124,064	80,925,605	279,949,558
PSNH Transmission	2,223,899	76,974,044	33,588,079	112,786,022
Total PSNH Company	26,409,951	251,811,945	114,513,684	392,735,580

* Excess ADIT from Generation division was assumed by Distribution division.

(4) The amounts relating to Accounts 190 and 283 are unprotected. The amounts relating to Account 282 are depreciation/plan

(5) The excess ADIT is amortized to account 411.1

(6) The amortization period of the excess ADIT to be refunded through rates ranges from 5 years to 10 years for unprotected A 190 and 283. Excess ADIT in account 282 for depreciation will be refunded using the Average Rate Assumption Method.

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	564,479,151	557,497,739
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	310,109,555	312,485,488
5	Large (or Ind.) (See Instr. 4)	77,716,687	79,250,829
6	(444) Public Street and Highway Lighting	4,497,055	4,447,346
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	956,802,448	953,681,402
11	(447) Sales for Resale	44,255,741	67,976,847
12	TOTAL Sales of Electricity	1,001,058,189	1,021,658,249
13	(Less) (449.1) Provision for Rate Refunds	-8,096,412	25,987,199
14	TOTAL Revenues Net of Prov. for Refunds	1,009,154,601	995,671,050
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,902,287	959,162
17	(451) Miscellaneous Service Revenues	3,118,864	3,108,541
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,777,867	7,608,715
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-6,265,392	-11,551,915
22	(456.1) Revenues from Transmission of Electricity of Others	50,144,058	51,213,859
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	56,677,684	51,338,362
27	TOTAL Electric Operating Revenues	1,065,832,285	1,047,009,412

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,173,137	3,256,188	442,097	439,078	2
				3
3,174,896	3,298,677	75,273	74,742	4
1,324,604	1,347,135	2,735	2,757	5
12,478	12,786	761	772	6
				7
				8
				9
7,685,115	7,914,786	520,866	517,349	10
748,272	876,388	18	12	11
8,433,387	8,791,174	520,884	517,361	12
				13
8,433,387	8,791,174	520,884	517,361	14

Line 12, column (b) includes \$ 1,148,394 of unbilled revenues.
 Line 12, column (d) includes 3,670 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: b

Total revenues derived from retail customers included \$1,148,394 of unbilled revenues for the year 2019. See page 304 for details of unbilled revenues by customer class.

Schedule Page: 300 Line No.: 10 Column: c

Total revenues derived from retail customers included \$(2,451,111) of unbilled revenues for the year 2018.

Schedule Page: 300 Line No.: 10 Column: d

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including those customers who have chosen third party suppliers. In addition, this includes 3,670 MWHs related to unbilled revenues for the year 2019.

Schedule Page: 300 Line No.: 10 Column: e

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including those customers who have chosen third party suppliers. In addition, this includes (39,671) MWHs related to unbilled revenues for the year 2018.

Schedule Page: 300 Line No.: 17 Column: b

Account 451 includes revenues of \$2,348,476 reconnection fees and \$690,844 collection charges for the year 2019.

Schedule Page: 300 Line No.: 17 Column: c

Account 451 includes revenues of \$2,319,437 reconnection fees and \$757,620 collection charges for the year 2018.

Schedule Page: 300 Line No.: 19 Column: b

Account 454 includes \$1,894,898 Rental Revenue related to transmission for the year 2019.

Schedule Page: 300 Line No.: 19 Column: c

Account 454 includes \$1,885,213 Rental Revenue related to transmission for the year 2018.

Schedule Page: 300 Line No.: 21 Column: b

Account 456 includes \$(6,689,118) Rec sales revenue net of purchase cost, \$423,727 of Other Revenues for the year 2019.

Schedule Page: 300 Line No.: 21 Column: c

Account 456 includes \$(12,185,671) revenue for Northern Wood Power Project & Premium on REC Transfers, \$340,645 of Other Revenues for the year 2018.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential (440)					
2	R - Residential	3,131,937	558,237,582	442,054	7,085	0.1782
3	R - OTOD - Time of Day	471	95,668	43	10,953	0.2031
4	OL - Outdoor Lighting	1,605	839,685	3,116	515	0.5232
5	LCS - Load Controlled	35,101	4,270,351	3,560	9,860	0.1217
6	Unbilled Revenue	4,023	1,035,865			0.2575
7	Less: Duplicate Customer Col d			-6,676		
8	Total Residential	3,173,137	564,479,151	442,097	7,177	0.1779
9						
10	Commercial & Industrial (442)					
11	G - General Service	1,680,379	218,976,175	76,214	22,048	0.1303
12	G - OTOD - Time of Day	856	261,305	37	23,135	0.3053
13	LG - Large Controlled	1,137,470	49,496,634	107	10,630,561	0.0435
14	GV - Primary General	1,612,029	108,784,793	1,375	1,172,385	0.0675
15	OL - Outdoor Lighting	14,005	4,790,565	6,525	2,146	0.3421
16	LCS - Load Controlled	3,900	290,261	182	21,429	0.0744
17	B - Backup Service	51,217	5,115,844	26	1,969,885	0.0999
18	Unbilled Revenue	-356	110,665			-0.3109
19	Less: Duplicate Customer Col d			-6,458		
20	Total Comm & Ind	4,499,500	387,826,242	78,008	57,680	0.0862
21						
22	Public Street Lighting (444)					
23	EOL/OL - Outdoor Lighting	12,474	4,495,191			0.3604
24	Unbilled Revenue	4	1,864	761	5	0.4660
25	Less: Duplicate Customer Col d					
26	Total Public Street Lighting	12,478	4,497,055	761	16,397	0.3604
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,681,445	955,654,054	520,866	14,747	0.1244
42	Total Unbilled Rev.(See Instr. 6)	3,670	1,148,394	0	0	0.3129
43	TOTAL	7,685,115	956,802,448	520,866	14,754	0.1245

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Requirement Service:					
2	National Grid	RQ	5			
3						
4	Municipals:					
5	New Hampshire Electric Cooperative, Inc	RQ	185			
6	New Hampshire Electric Cooperative, Inc	RQ	187			
7	New Hampton Village Precinct	RQ	1			
8	Ashland Electric Department	RQ	1			
9	Town of Wolfeboro, NH	RQ	1			
10						
11	Nonassociated Utilities/Companies:					
12	ISO New England	OS	5			
13	UNITIL Energy Systems Inc.	OS	ISO-NE			
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
9	120	523	700	1,343	2
					3
					4
	1,875,465		180,000	2,055,465	5
	26,782		6,000	32,782	6
	8,104		6,000	14,104	7
	38,797		6,000	44,797	8
	162,774		6,000	168,774	9
					10
					11
748,263		20,463,787	18,634,513	39,098,300	12
	2,840,176			2,840,176	13
					14
9	2,112,042	523	204,700	2,317,265	
748,263	2,840,176	20,463,787	18,634,513	41,938,476	
748,272	4,952,218	20,464,310	18,839,213	44,255,741	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: c MBR Tariff, Market Based Tariff 5.0.0
Schedule Page: 310 Line No.: 5 Column: b Delivery Service.
Schedule Page: 310 Line No.: 6 Column: b Delivery Service.
Schedule Page: 310 Line No.: 7 Column: b Delivery Service.
Schedule Page: 310 Line No.: 7 Column: c FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 25.
Schedule Page: 310 Line No.: 8 Column: b Delivery Service.
Schedule Page: 310 Line No.: 8 Column: c FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 24.
Schedule Page: 310 Line No.: 9 Column: b Delivery Service.
Schedule Page: 310 Line No.: 9 Column: c FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 26.
Schedule Page: 310 Line No.: 12 Column: b Short-term energy and capacity sales.
Schedule Page: 310 Line No.: 12 Column: c MBR Tariff, Market Based Tariff 5.0.0
Schedule Page: 310 Line No.: 13 Column: b Delivery Service.
Schedule Page: 310 Line No.: 13 Column: c ISO-NE Transmission, Markets and Services Tariff, 0.0.0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	38,262	496,610
5	(501) Fuel	-52,394	15,300,059
6	(502) Steam Expenses	557	32,090
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		66,747
10	(506) Miscellaneous Steam Power Expenses	30,615	539,979
11	(507) Rents	3,094	40,499
12	(509) Allowances	-7,230,033	-7,368,054
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	-7,209,899	9,107,930
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,626	325,410
16	(511) Maintenance of Structures	802	25,026
17	(512) Maintenance of Boiler Plant	25,301	890,079
18	(513) Maintenance of Electric Plant	-12,137	286,222
19	(514) Maintenance of Miscellaneous Steam Plant	6,855	209,285
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	22,447	1,736,022
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	-7,187,452	10,843,952
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	11,217	245,979
45	(536) Water for Power	961	113,526
46	(537) Hydraulic Expenses	15,802	281,285
47	(538) Electric Expenses	12,918	49,750
48	(539) Miscellaneous Hydraulic Power Generation Expenses	-13,603	824,226
49	(540) Rents	8,331	25,470
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	35,626	1,540,236
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	11,218	245,981
54	(542) Maintenance of Structures	-883	13,783
55	(543) Maintenance of Reservoirs, Dams, and Waterways		12,715
56	(544) Maintenance of Electric Plant	26,953	4,168,045
57	(545) Maintenance of Miscellaneous Hydraulic Plant		34,238
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	37,288	4,474,762
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	72,914	6,014,998

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		606
64	(548) Generation Expenses		1,503
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		2,109
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		-233,112
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		14,126
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		-218,986
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		-216,877
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	384,105,929	325,885,908
77	(556) System Control and Load Dispatching	64,530	97,128
78	(557) Other Expenses	36,359	31,050
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	384,206,818	326,014,086
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	377,092,280	342,656,159
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,579,361	2,344,956
84			
85	(561.1) Load Dispatch-Reliability	1,292,962	1,058,717
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	117,866	115,683
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	2,560,276	2,819,823
89	(561.5) Reliability, Planning and Standards Development	656,602	631,806
90	(561.6) Transmission Service Studies	209,025	211,267
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	-6,330	259,985
93	(562) Station Expenses	1,996,040	3,427,464
94	(563) Overhead Lines Expenses	78,906	303,104
95	(564) Underground Lines Expenses	8	26
96	(565) Transmission of Electricity by Others	18,622,215	31,659,889
97	(566) Miscellaneous Transmission Expenses	167,935	506,937
98	(567) Rents	90,973	16,117
99	TOTAL Operation (Enter Total of lines 83 thru 98)	28,365,839	43,355,774
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	597,435	464,703
102	(569) Maintenance of Structures	239,520	299,485
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	652,407	235,820
108	(571) Maintenance of Overhead Lines	6,766,176	8,571,907
109	(572) Maintenance of Underground Lines	8	26
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	8,255,546	9,571,941
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	36,621,385	52,927,715

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	253,671	1,568,251
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	253,671	1,568,251
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	253,671	1,568,251
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	8,675,981	9,244,133
135	(581) Load Dispatching	975,599	902,616
136	(582) Station Expenses	2,470,507	2,412,414
137	(583) Overhead Line Expenses	3,289,269	2,880,695
138	(584) Underground Line Expenses	1,362,869	1,782,691
139	(585) Street Lighting and Signal System Expenses	490,395	486,119
140	(586) Meter Expenses	2,352,304	2,278,523
141	(587) Customer Installations Expenses	52,316	6,187
142	(588) Miscellaneous Expenses	2,551,864	2,506,532
143	(589) Rents	1,038,095	1,202,901
144	TOTAL Operation (Enter Total of lines 134 thru 143)	23,259,199	23,702,811
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	157,956	211,480
147	(591) Maintenance of Structures	306,992	243,666
148	(592) Maintenance of Station Equipment	1,424,027	1,649,388
149	(593) Maintenance of Overhead Lines	54,827,512	38,832,062
150	(594) Maintenance of Underground Lines	1,005,418	877,354
151	(595) Maintenance of Line Transformers	1,169,147	1,008,243
152	(596) Maintenance of Street Lighting and Signal Systems	90,870	48,487
153	(597) Maintenance of Meters	459,561	334,368
154	(598) Maintenance of Miscellaneous Distribution Plant	15,915	14,260
155	TOTAL Maintenance (Total of lines 146 thru 154)	59,457,398	43,219,308
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	82,716,597	66,922,119
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	-147	614
160	(902) Meter Reading Expenses	2,208,780	2,377,537
161	(903) Customer Records and Collection Expenses	17,663,388	19,507,043
162	(904) Uncollectible Accounts	6,909,166	6,590,251
163	(905) Miscellaneous Customer Accounts Expenses	89,864	88,472
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	26,871,051	28,563,917

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	29,207,632	23,317,678
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	104,287	10,186
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	29,311,919	23,327,864
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	-891	895
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	851	1,524
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	-40	2,419
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	42,919,745	39,397,909
182	(921) Office Supplies and Expenses	3,562,317	3,438,733
183	(Less) (922) Administrative Expenses Transferred-Credit	2,466,628	2,190,237
184	(923) Outside Services Employed	15,839,671	13,411,378
185	(924) Property Insurance	19,163	-205,184
186	(925) Injuries and Damages	2,524,163	4,099,298
187	(926) Employee Pensions and Benefits	2,039,475	4,911,202
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	8,696,341	6,538,453
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	48,012	115,722
192	(930.2) Miscellaneous General Expenses	2,319,176	2,008,180
193	(931) Rents	861,124	568,504
194	TOTAL Operation (Enter Total of lines 181 thru 193)	76,362,559	72,093,958
195	Maintenance		
196	(935) Maintenance of General Plant	159,842	176,866
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	76,522,401	72,270,824
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	629,389,264	588,239,268

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 112 Column: b
Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13, 17, 21 and 25.

Schedule Page: 320 Line No.: 112 Column: c
Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13, 17, 21 and 25.

Schedule Page: 320 Line No.: 185 Column: b

For the year ended December 31, 2019, the total amount of Property Insurance in Account 924 includes a transmission related component of \$170,219.

Schedule Page: 320 Line No.: 185 Column: c

For the year ended December 31, 2018, the total amount of Property Insurance in Account 924 includes a transmission related component of \$159,810.

Schedule Page: 320 Line No.: 189 Column: b

For the year ended December 31, 2019, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$1,345,638.

Schedule Page: 320 Line No.: 189 Column: c

For the year ended December 31, 2018, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$912,085.

Schedule Page: 320 Line No.: 191 Column: b

For the year ended December 31, 2019, the total amount of General Advertising Expenses in Account 930.1 includes a transmission related component of \$424.

Schedule Page: 320 Line No.: 191 Column: c

For the year ended December 31, 2018, the total amount of General Advertising Expenses in Account 930.1 includes a transmission related component of \$1,485.

Schedule Page: 320 Line No.: 197 Column: b

For the year ended December 31, 2019, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$16,595,000.

Schedule Page: 320 Line No.: 197 Column: c

For the year ended December 31, 2018, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$14,068,737.

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nonassociated Utilities/Companies:					
2						
3	Central Maine Power Company	OS				
4	Competitive Suppliers	OS				
5	Dynegy Marketing & Trade, LLC	OS				
6	Exelon Generation Company, LLC	OS				
7	ISO New England	OS	ISO-NE			
8	ISO New England	OS	ISO-NE			
9	NextEra Energy Power Marketing, LLC.	OS				
10	Vermont Yankee Nuclear Power Corp.	LU	VYNPC 12			
11						
12	Municipals:					
13	New Hampshire Electric Cooperative	LU				
14						
	Total					

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
							2
5				499	519	1,018	3
4,547,718							4
69,944				5,090,902		5,090,902	5
1,575,786				145,696,309		145,696,309	6
					489	489	7
14,943				331,899	14,685	346,584	8
1,830,269				142,255,299		142,255,299	9
					-29,456	-29,456	10
							11
							12
				-135,679	6,272	-129,407	13
							14
8,777,887				366,959,430	17,146,499	384,105,929	

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					5,847,093	5,847,093	1
				14,177,627		14,177,627	2
				731,650		731,650	3
					6,206,283	6,206,283	4
							5
							6
539,158				39,809,592	3,461,871	43,271,463	7
12,490				288,703	178,323	467,026	8
14,918				447,260	31,592	478,852	9
66,802				3,508,566	564,519	4,073,085	10
6,970				229,527	63,669	293,196	11
7,224				230,184	84,799	314,983	12
3,269				121,674	191,626	313,300	13
31,216				4,219,775	496,516	4,716,291	14
8,777,887				366,959,430	17,146,499	384,105,929	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Other Nonutility Generators					
2	Residential, Commercial, and					
3	Industrial Surplus Generators	OS				
4	Group Host Net Metering	OS				
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
5,005				47,299	10,099	57,398	1
							2
4,382				4,901,637	17,600	4,919,237	3
47,788				5,006,707		5,006,707	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
8,777,887				366,959,430	17,146,499	384,105,929	

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 3 Column: b
Borderline Service.

Schedule Page: 326 Line No.: 4 Column: b
Represents energy for those customers who have chosen third party suppliers. Public Service Co. of New Hampshire delivers energy to these customers, but does not bear the supply costs.

Schedule Page: 326 Line No.: 5 Column: b
Standard Offer Service.

Schedule Page: 326 Line No.: 6 Column: b
Standard Offer Service.

Schedule Page: 326 Line No.: 7 Column: b
Auction Reserve Rights.

Schedule Page: 326 Line No.: 7 Column: c
ISO-New England, Inc. Transmission, Markets and Services Tariff.

Schedule Page: 326 Line No.: 8 Column: b
Short-term energy and capacity purchases.

Schedule Page: 326 Line No.: 8 Column: c
ISO-New England, Inc. Transmission, Markets and Services Tariff.

Schedule Page: 326 Line No.: 9 Column: b
Standard Offer Service.

Schedule Page: 326 Line No.: 10 Column: c
Vermont Yankee Nuclear Power Corporation rate schedule number.

Schedule Page: 326.1 Line No.: 1 Column: b
Cumulative deferral of energy and other Standard Market Design product purchases made in support of supplying Standard Offer Service.

Schedule Page: 326.1 Line No.: 2 Column: b
Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the New Hampshire Renewable Portfolio Standards.

Schedule Page: 326.1 Line No.: 3 Column: b
New Hampshire Renewable Portfolio Standards Compliance filing for 2018.

Schedule Page: 326.1 Line No.: 4 Column: b
Stranded Cost Recovery charges including writeoff of expired renewable energy credits.

Schedule Page: 326.1 Line No.: 9 Column: b
Non-firm purchases from nonutility generators.

Schedule Page: 326.1 Line No.: 11 Column: b
Non-firm purchases from nonutility generators.

Schedule Page: 326.1 Line No.: 12 Column: b
Non-firm purchases from nonutility generators.

Schedule Page: 326.1 Line No.: 13 Column: b
Non-firm purchases from nonutility generators.

Schedule Page: 326.2 Line No.: 2 Column: b
Listing of Other Nonutility Generators

Line #	Name of Company or Public Authority	Statistical Classification	MegaWatt Hours Purchased	Energy Charges (\$)	Other Charges (\$)	Total Settlement (\$)
1	34 Cellu/Worthen - PV N5606	OS	390	8,797	0	8,797
2	Briar Hydro	LU	0	(68,849)	(24,485)	(93,334)
3	Favorite Foods	OS	7	162	0	162
4	Manch-Boston Airport PV	OS	187	4,091	0	4,091
5	Monadnock Paper Mills	OS	1,567	47,872	0	47,872
6	Otter Lane Hydro	OS	313	10,831	1,920	12,751
7	Pennacook Upper Falls	LU	0	(44,168)	(18,214)	(62,382)
8	Peterborough Lower Hydro	LU	89	10,786	1,410	12,196
9	Peterborough Upper Hydro	LU	96	11,723	1,483	13,206

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			

FOOTNOTE DATA

10	Pettyboro Hydro	OS	0	0	339	339
11	Portsmouth DPW - PV N5466	OS	48	1,110	0	1,110
12	Portsmouth School - PV N5465	OS	9	202	0	202
13	Portsmouth School - PV N5465A	OS	9	216	0	216
14	Rochester - PV N5486	OS	117	2,866	0	2,866
15	Spaulding Pond Hydro	OS	191	5,847	11,190	17,037
16	Swans Falls Hydro	OS	1,879	53,450	36,456	89,906
17	Wire Belt - PV N2123	OS	103	2,363	0	2,363

Totals	5,005	\$47,299	\$10,099	\$57,398
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Schedule Page: 326.2 Line No.: 3 Column: b

This represents Residential, Commercial, and Industrial Nonutility Generators who generate energy and is recorded as Non-firm purchase power.

Schedule Page: 326.2 Line No.: 4 Column: b

This represents group host net metered renewable energy from surplus electricity generation and is recorded as Non-firm purchase power.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	FIRM WHEELING SERVICE			
2	Berkshire Wind Power	Berkshire Wind Power	NEPOOL PTF	LFP
3	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF
4	NRG Energy, Inc.	NRG Energy, Inc.	NEPOOL PTF	LFP
5				
6	NON-FIRM WHEELING SERVICE			
7	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	NF
8	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	AD
9	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	NF
10	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	AD
11	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	NF
12	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	AD
13	Brookfield Energy Marketing LP-HQ	Brookfield Energy Marketing LP-HQ	HQ Phase I or II	NF
14	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	NF
15	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	AD
16	Community Eco Power, LLC	Community Eco Power LLC	NEPOOL PTF	NF
17	Community Eco Power, LLC	Community Eco Power, LLC	NEPOOL PTF	AD
18	Essential Power Massachusetts, LLC	Essential Power Massachusetts LLC	NEPOOL PTF	NF
19	Essential Power Massachusetts, LLC	Essential Power Massachusetts LLC	NEPOOL PTF	AD
20	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc.	NEPOOL PTF	NF
21	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc.	NEPOOL PTF	AD
22	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF
23	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	AD
24	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	NF
25	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	AD
26	GSP Newington, LLC	GSP Newington, LLC	NEPOOL PTF	NF
27	GSP Newington, LLC	GSP Newington, LLC	NEPOOL PTF	AD
28	GSP Lost Nation, LLC	GSP Lost Nation, LLC	NEPOOL PTF	NF
29	GSP Lost Nation, LLC	GSP Lost Nation, LLC	NEPOOL PTF	AD
30	HSE Hydro NH Canaan, LLC	HSE Hydro NH Canaan, LLC	NEPOOL PTF	NF
31	HSE Hydro NH Canaan, LLC	HSE Hydro NH Canaan, LLC	NEPOOL PTF	AD
32	HSE Hydro NH Gorham, LLC	HSE Hydro NH Gorham, LLC	NEPOOL PTF	NF
33	HSE Hydro NH Gorham, LLC	HSE Hydro NH Gorham, LLC	NEPOOL PTF	AD
34	HSE Hydro NH Smith, LLC	HSE Hydro NH Smith, LLC	NEPOOL PTF	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
Negotiated	Partridge Sub	NEPOOL PTF				2
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		1,244,880	1,244,880	3
ISO-NE OATT	Middletown 345 KV	NEPOOL PTF				4
						5
						6
ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF				7
ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF				8
ISO-NE OATT	Berlin Substation	NEPOOL PTF		56,453	56,453	9
ISO-NE OATT	Berlin Substation	NEPOOL PTF				10
ISO-NE OATT	Pontook Substation	NEPOOL PTF		50,916	50,916	11
ISO-NE OATT	Pontook Substation	NEPOOL PTF				12
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		59	59	13
ISO-NE-OATT	Hallville, SS	NEPOOL PTF				14
ISO-NE-OATT	Hallville, SS	NEPOOL PTF				15
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				16
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				17
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				18
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				19
ISO-NE-OATT	Various	NEPOOL PTF				20
ISO-NE-OATT	Various	NEPOOL PTF				21
ISO-NE-OATT	French King Subst	NEPOOL PTF				22
ISO-NE-OATT	French King Subst	NEPOOL PTF				23
ISO-NE-OATT	Paris Substation	NEPOOL PTF		233,397	233,397	24
ISO-NE-OATT	Paris Substation	NEPOOL PTF				25
ISO-NE-OATT	POCO on 115KV lines	NEPOOL PTF		9,930	9,930	26
ISO-NE-OATT	POCO on 115KV lines	NEPOOL PTF				27
ISO-NE OATT	Lost Nation Subst	NEPOOL PTF		239	239	28
ISO-NE OATT	Lost Nation Subst	NEPOOL PTF				29
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF		6,106	6,106	30
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF				31
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF		10,627	10,627	32
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF				33
ISO-NE OATT	POCO on 115KV lines	NEPOOL PTF		106,478	106,478	34
			0	11,653,559	11,653,559	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		7,674	7,674	2
		3,861,528	3,861,528	3
		193,714	193,714	4
				5
				6
		21,040	21,040	7
		-7,105	-7,105	8
		26,226	26,226	9
		-3,203	-3,203	10
		23,572	23,572	11
		-3,924	-3,924	12
		364	364	13
		49,829	49,829	14
		-8,619	-8,619	15
		16,001	16,001	16
		-3,095	-3,095	17
		348	348	18
		-406	-406	19
		95,158	95,158	20
		-22,427	-22,427	21
		1,011	1,011	22
		-158	-158	23
		104,699	104,699	24
		-16,811	-16,811	25
		4,578	4,578	26
		-909	-909	27
		97	97	28
		-36	-36	29
		2,848	2,848	30
		-200	-200	31
		5,139	5,139	32
		-434	-434	33
		48,290	48,290	34
0	0	50,144,058	50,144,058	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	HSE Hydro NH Smith, LLC	HSE Hydro NH Smith, LLC	NEPOOL PTF	AD
2	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	NF
3	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	AD
4	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	NF
5	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	AD
6	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	NF
7	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	AD
8	Plainfield Renewable Energy, LLC	Plainfield Renewable Energy, LLC	NEPOOL PTF	NF
9	Plainfield Renewable Energy, LLC	Plainfield Renewable Energy, LLC	NEPOOL PTF	AD
10	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	NF
11	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	AD
12	The Springfield Water & Sewer Commission	The Springfield Water & Sewer Co	NEPOOL PTF	NF
13	The Springfield Water & Sewer Commission	The Springfield Water & Sewer Co	NEPOOL PTF	AD
14	Sterling Light Department	Sterling Light Department	NEPOOL PTF	NF
15	Sterling Light Department	Sterling Light Department	NEPOOL PTF	AD
16	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	NF
17	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	AD
18	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	AD
19	Woods Hill Solar, LLC	Woods Hill Solar, LLC	NEPOOL PTF	NF
20	Woods Hill Solar, LLC	Woods Hill Solar, LLC	NEPOOL PTF	AD
21				
22	TRANSMISSION SUPPORT			
23	Seabrook Associate Participants	Not Applicable	Not Applicable	OS
24				
25	NEPOOL/ISO			
26	OATT - Regional Network Service	Not Applicable	Not Applicable	OS
27	OATT - Scheduling and Dispatch Service	Not Applicable	Not Applicable	OS
28	OATT - Through or Out Service	Not Applicable	Not Applicable	OS
29				
30	NETWORK SERVICE			
31	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	FNO
32	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	AD
33	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	FNO
34	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	POCO on 115KV lines	NEPOOL PTF				1
ISO-NE-OATT	Berlin Substation	NEPOOL PTF		19,921	19,921	2
ISO-NE-OATT	Berlin Substation	NEPOOL PTF				3
ISO-NE-OATT	Long Hill, SS	NEPOOL PTF		9,727	9,727	4
ISO-NE-OATT	Long Hill, SS	NEPOOL PTF				5
ISO-NE OATT	Pittsfield Sub	NEPOOL PTF				6
ISO-NE OATT	Pittsfield Sub	NEPOOL PTF				7
ISO-NE OATT	Fry Brook Substation	NEPOOL PTF				8
ISO-NE OATT	Fry Brook Substation	NEPOOL PTF				9
ISO-NE OATT	Laconia & Longhill	NEPOOL PTF		5,982	5,982	10
ISO-NE OATT	Laconia & Longhill	NEPOOL PTF				11
ISO-NE OATT	Cobble Mt.	NEPOOL PTF				12
ISO-NE OATT	Cobble Mt.	NEPOOL PTF				13
ISO-NE OATT	Tracy Substation	NEPOOL PTF				14
ISO-NE OATT	Tracy Substation	NEPOOL PTF				15
ISO-NE OATT	Tracy Substation	NEPOOL PTF				16
ISO-NE OATT	Tracy Substation	NEPOOL PTF				17
ISO-NE OATT	Baldwin 13F Subst	NEPOOL PTF				18
ISO-NE OATT	Tracy Substation	NEPOOL PTF				19
ISO-NE OATT	Tracy Substation	NEPOOL PTF				20
						21
						22
127	Not Applicable	Not Applicable				23
						24
						25
ISO-NE OATT	Not Applicable	Not Applicable				26
ISO-NE OATT	Not Applicable	Not Applicable				27
ISO-NE OATT	Not Applicable	Not Applicable				28
						29
						30
ISO-NE OATT	Various	Ashland Substation		19,005	19,005	31
ISO-NE OATT	Various	Ashland Substation				32
ISO-NE OATT	Various	CL&P System				33
ISO-NE OATT	Various	CL&P System				34
			0	11,653,559	11,653,559	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-3,412	-3,412	1
		9,338	9,338	2
		-1,936	-1,936	3
		4,249	4,249	4
		-1,257	-1,257	5
		47,834	47,834	6
		-13,421	-13,421	7
		6,680	6,680	8
		-4,235	-4,235	9
		2,676	2,676	10
		-418	-418	11
		10,651	10,651	12
		-3,098	-3,098	13
		472	472	14
		-110	-110	15
		234	234	16
		-46	-46	17
		-105	-105	18
		5,988	5,988	19
		-2,322	-2,322	20
				21
				22
		318,635	318,635	23
				24
				25
		33,771,835	33,771,835	26
		43,963	43,963	27
		206,904	206,904	28
				29
				30
		8,256	8,256	31
		-1,424	-1,424	32
		10,615,340	10,615,340	33
		-1,856,844	-1,856,844	34
0	0	50,144,058	50,144,058	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Electr	FNO
2	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Electr	AD
3	GenConn Energy, LLC	Various	GenConn Energy, LLC	FNO
4	GenConn Energy, LLC	Various	GenConn Energy, LLC	AD
5	Granite Reliable Power, LLC	Various	Granite Reliable Power, LLC	FNO
6	New England Power Company	New England Power Company	New England Power Company	FNO
7	New England Power Company	New England Power Company	New England Power Company	AD
8	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	FNO
9	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	AD
10	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	FNS
11	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	FNO
12	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	AD
13	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	AD
14	NSTAR Electric Company (West)	Associated Utility	NSTAR Electric Company (West)	FNO
15	NSTAR Electric Company (West)	Associated Utility	NSTAR Electric Company (West)	AD
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	Various	CTMEEC System				1
ISO-NE OATT	Various	CTMEEC System				2
ISO-NE OATT	Various	GenConn System				3
ISO-NE OATT	Various	GenConn System				4
ISO-NE OATT	Various	Granite Reliable Sys		440	440	5
ISO-NE OATT	NEPCO System	Various				6
ISO-NE OATT	NEPCO System	Various				7
ISO-NE OATT	Border of ES System	New Hampshire Co-op.		797,255	797,255	8
ISO-NE OATT	Border of ES System	New Hampshire Co-op.				9
ISO-NE OATT	Various	PSNH System		7,853,145	7,853,145	10
ISO-NE OATT	Various	Unitil System		1,228,999	1,228,999	11
ISO-NE OATT	Various	Unitil System				12
ISO-NE OATT	Various	Baldwin Substation				13
ISO-NE OATT	Various	NSTAR West System				14
ISO-NE OATT	Various	NSTAR West System				15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	11,653,559	11,653,559	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		381,401	381,401	1
		-65,887	-65,887	2
		1,374	1,374	3
		-2,962	-2,962	4
				5
		230,458	230,458	6
		-40,480	-40,480	7
		355,994	355,994	8
		-60,400	-60,400	9
				10
		580,795	580,795	11
		-102,795	-102,795	12
		-62	-62	13
		1,590,139	1,590,139	14
		-282,733	-282,733	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	50,144,058	50,144,058	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 8 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 10 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 12 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 15 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 17 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 19 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 21 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 23 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 25 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 27 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 29 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 31 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328 Line No.: 33 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 1 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 3 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 5 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 7 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 9 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 11 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 13 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 15 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 17 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 18 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 20 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.1 Line No.: 32 Column: m This relates to the 2018 Annual True-up.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 34 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 2 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 4 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 7 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 9 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 10 Column: m

Intracompany revenues are not reported on the FERC form.

Schedule Page: 328.2 Line No.: 12 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 13 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 15 Column: m

This relates to the 2018 Annual True-up.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Eversource Energy							
2	Service Company	FNS					10,858,940	10,858,940
3								
4	Green Mountain Power							
5	Service Company	FNS					1,457,704	1,457,704
6								
7	ISO-NE	OS					3,708,061	3,708,061
8								
9	National Grid	OS					4,459,338	4,459,338
10								
11	National Grid							
12	-Moore Station	OS					13,319	13,319
13								
14	National Grid							
15	-AES Granite Ridge	OS					613	613
16								
	TOTAL						18,622,215	18,622,215

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	NSTAR Electric Company	OS					34,689	34,689
2								
3	Vermont Electric							
4	Power Company, Inc.	FNS					1,121,879	1,121,879
5								
6	Vermont Electric							
7	Transmission Company	OS					122,558	122,558
8								
9	Deferred Transm Expense	OS					15,126,821	15,126,821
10								
11	Retail Transm Deferral	OS					-18,281,707	-18,281,707
12								
13								
14								
15								
16								
	TOTAL						18,622,215	18,622,215

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 2 Column: a
Associated Company

Schedule Page: 332 Line No.: 9 Column: a

	Annual Activity
Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp.)	\$1,021,250
Hydro Quebec Phase II Support - Chester SVC (New England Hydro Transmission Corp.)	219,546
Hydro Quebec DC Phase II Support (New England Hydro Transmission Electric Co.)	2,625,238
Hydro Quebec AC Phase II Support (New England Power Co.)	500,822
Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.)	92,482
Total	\$ 4,459,338

Schedule Page: 332.1 Line No.: 1 Column: a
Associated Company

Hydro Quebec AC Phase II Support (NSTAR Electric Co.)

Schedule Page: 332.1 Line No.: 7 Column: a

Hydro Quebec DC Phase I Support (Vermont Electric Transmission Co.)

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	112,314
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	190
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Employee Compensation Expenses	295,811
7	Service Company Rate of Return Net of Overhead	1,366,353
8	Trustee Fees and Expenses	191,376
9	Bank/Debt Fees and Other	353,132
10		
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46	TOTAL	2,319,176

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,831,100		2,831,100
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	27,183,388				27,183,388
8	Distribution Plant	54,869,309				54,869,309
9	Regional Transmission and Market Operation					
10	General Plant	10,047,050		49,611		10,096,661
11	Common Plant-Electric					
12	TOTAL	92,099,747		2,880,711		94,980,458

B. Basis for Amortization Charges

Intangible plant amortization relates primarily to computer software which is amortized over 3, 5, 10 or 15 years.

General plant amortization includes the amortization of leasehold improvements over the life of the lease.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Transmission						
13	352	64,082			1.46		
14	353	579,476			2.01		
15	354	15,316			1.45		
16	355	508,315			2.28		
17	356	113,678			2.45		
18	357						
19	358						
20	359	1,972			1.37		
21	Subtotal Transmission	1,282,839					
22							
23	Distribution						
24	361	26,728			1.82		
25	362	318,287			1.99		
26	364	313,903			3.18		
27	365	604,117			3.19		
28	366	40,327			1.60		
29	367	136,187			2.79		
30	368	260,431			2.51		
31	369	161,613			2.80		
32	370	85,413			3.05		
33	371	6,604			6.61		
34	373	5,109			5.58		
35	Subtotal Distribution	1,958,719					
36							
37	General						
38	390	105,928			1.72		
39	391	16,876			5.75		
40	393	4,134			4.48		
41	394	21,637			4.35		
42	395	2,458			3.57		
43	397	80,926			6.00		
44	398	1,884			4.35		
45	Subtotal General	233,843					
46							
47	Intangible						
48	303	60,489			4.68		
49	Subtotal Intangible	60,489					
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Total	3,535,890					
13							
14							
15							
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: d

The total amount of Intangible Plant Depreciation Expense in Account 404 includes a transmission related component of \$421,474

Estimated depreciation accrual on AFUDC Equity for the twelve months ended December 2019 (includes 2019 activity through December) Intangible Plant \$5,290

Schedule Page: 336 Line No.: 7 Column: b

Estimated depreciation accrual on AFUDC Equity for the twelve months ended December 2019 (Includes 2019 activity through December) Transmission Plant \$224,138

Schedule Page: 336 Line No.: 10 Column: b

The total amount of General Plant Depreciation Expense in Account 403 includes a transmission related component of \$4,176,898

Estimated depreciation accrual on AFUDC Equity for the twelve months ended December 2019 (Includes 2019 activity through December) General Plant \$32,948

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Service Company of New Hampshire				
2	Assessments charged by the				
3	New Hampshire Public Utilities Commission,				
4	State of New Hampshire	4,829,100		4,829,100	
5					
6	Rate Case and various other regulatory				
7	proceedings before the State of New Hampshire		1,684,646	1,684,646	
8					
9	Proportionate share of expenses of the				
10	New Hampshire Public Utility Commission in				
11	connection with Consultant Fees	836,957		836,957	
12					
13	Proportionate share of expenses of the				
14	Federal Energy Regulatory Commission (FERC)				
15	Assessment Order No. 472	879,963		879,963	
16					
17	Rate Case and various other regulatory				
18	proceedings before the FERC Energy Regulatory				
19	Commission (FERC)		465,675	465,675	
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46	TOTAL	6,546,020	2,150,321	8,696,341	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
Electrical	928	4,829,100					4
							5
							6
Electrical	928	1,684,646					7
							8
							9
							10
Electrical	928	836,957					11
							12
							13
							14
Electrical	928	879,963					15
							16
							17
							18
Electrical	928	465,675					19
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		8,696,341					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	Electric Utility RD&D Performed Internally	
2		
3		
4		
5	Electric Utility RD&D Performed Externally	
6		
7	B. (1)	EPRI
8		
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11	Total	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
	15,021	Various	15,021		7
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	15,021		15,021		11
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	70,825,533	-1,484,749	69,340,784
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	47,433,555	3,708,861	51,142,416
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	47,433,555	3,708,861	51,142,416
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,819,007	2,241,180	5,060,187
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,819,007	2,241,180	5,060,187
77	Other Accounts (Specify, provide details in footnote):			
78	146 Accounts Receivable from Associated Companies	1,694,807		1,694,807
79	152 Fuel Stock Expense		-46	-46
80	154 Materials & Supplies - Other	875	53	928
81	163 Stores Expense Clearing	2,573,932	-2,573,932	
82	183 Preliminary Survey & Investigations	26,041	3	26,044
83	184 Clearing Accounts	2,100,445	-2,100,445	
84	185 Temporary Services	119,168	5,539	124,707
85	186 Miscellaneous Deferred Debits	5,075,897	203,419	5,279,316
86	228 Injuries & Damages	17,466		17,466
87	242 Current & Accrued Liabilities	237,669		237,669
88	254 Other Deferred Liabilities	2,570		2,570
89	417 Nonutility Maintenance Expense	2,287		2,287
90	426 Miscellaneous Income Deductions	192,233	117	192,350
91				
92				
93				
94				
95	TOTAL Other Accounts	12,043,390	-4,465,292	7,578,098
96	TOTAL SALARIES AND WAGES	133,121,485		133,121,485

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 04/29/2020	Year/Period of Report End of <u>2019/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

N/A

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	78,496	93,156	271,147	330,746
3	Net Sales (Account 447)	(8,229,499)	(11,928,793)	(15,750,652)	(20,463,786)
4	Transmission Rights	(322,346)	(322,346)	(322,346)	(322,346)
5	Ancillary Services	(8,400)	(8,761)	(6,521)	(10,420)
6	Other Items (list separately)				
7	Auction Revenue Rights	477	98	90	82
8	NCPC Day Ahead	11,309	11,227	11,227	11,244
9	NWindstream/Sprint Charges	8,426	2	5,765	(854)
10	Forward Capacity Market	(5,672,063)	(11,236,848)	(14,317,655)	(18,297,045)
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46	TOTAL	(14,133,600)	(23,392,265)	(30,108,945)	(38,752,379)

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		\$/mw	3,534,027		\$/mw	43,963
2	Reactive Supply and Voltage		\$/mw	1,352,816			
3	Regulation and Frequency Response		\$/mwh	1,541		\$/mwh	188
4	Energy Imbalance	14,942	\$/mwh	330,737	142,346	\$/mwh	4,159,523
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement		\$/mwh&\$/mw	2,671		\$/mwh&\$/mw	14,444
7	Other		\$/mw	1,361,976			
8	Total (Lines 1 thru 7)	14,942		6,583,768	142,346		4,218,118

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2020	Year/Period of Report 2019/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 1 Column: e Data is not readily available.
Schedule Page: 398 Line No.: 2 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 3 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 3 Column: e Data is not readily available.
Schedule Page: 398 Line No.: 6 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 6 Column: d Allocation of Operating Reserves is not readily available.
Schedule Page: 398 Line No.: 6 Column: e Data is not readily available.
Schedule Page: 398 Line No.: 6 Column: g Allocation of Operating Reserves is not readily available.
Schedule Page: 398 Line No.: 7 Column: b Data is not readily available.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,902	21	18	1,354	420		128		
2	February	1,744	1	19	1,219	397		128		
3	March	1,670	6	19	1,177	365		128		
4	Total for Quarter 1				3,750	1,182		384		
5	April	1,448	2	8	989	301		158		
6	May	1,483	20	18	1,050	305		128		
7	June	1,892	28	18	1,301	378		213		
8	Total for Quarter 2				3,340	984		499		
9	July	2,142	21	18	1,523	491		128		
10	August	2,088	19	16	1,495	465		128		
11	September	1,737	11	18	1,185	339		213		
12	Total for Quarter 3				4,203	1,295		469		
13	October	1,251	2	15	978	273				
14	November	1,689	13	18	1,185	376		128		
15	December	1,823	19	19	1,277	418		128		
16	Total for Quarter 4				3,440	1,067		256		
17	Total Year to Date/Year				14,733	4,528		1,608		

Name of Respondent
Public Service Company of New Hampshire

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/29/2020

Year/Period of Report
End of 2019/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,685,115
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	9
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	748,263
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	344,500
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	8,777,887
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	8,777,887			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	11,653,559			
17	Delivered	11,653,559			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	8,777,887			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	817,545	75,055	1,354	21	1800
30	February	716,144	67,814	1,221	12	1800
31	March	739,341	71,518	1,177	6	1900
32	April	650,932	57,583	1,025	9	1800
33	May	669,151	67,086	1,052	20	1900
34	June	696,084	62,409	1,300	28	1800
35	July	871,494	54,832	1,609	30	1700
36	August	794,165	57,387	1,509	19	1500
37	September	666,790	54,723	1,247	23	1900
38	October	658,749	47,477	1,021	7	1900
39	November	706,073	62,438	1,190	13	1800
40	December	791,419	69,941	1,281	19	1800
41	TOTAL	8,777,887	748,263			

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Newington Station	Timber Swamp Eliot S/S	345.00	345.00	SCHF	4.74		1
2					SCSP	0.07		
3					DCSP	0.17		
4					SCSPHF	0.50		
5					DCLT	1.04		
6	Deerfield S/S	Newington	345.00	345.00	SCHF	14.90		1
7					SCSP	3.60		
8					DCSP	0.10		
9					SCSPHF	0.14		
10					DCLT	0.50		
11	Newington	Timber Swamp S/S	345.00	345.00	SCSPHF	10.24		1
12					SCSP	2.54		
13	Scobie Pond S/S	NH/MA State Line	345.00	345.00	SCHF	18.24		1
14		(Sandy Pond S/S)			SCSPHF	0.05		
15	Seabrook Station	Scobie Pond S/S	345.00	345.00	SCSPHF	29.75		1
16	Seabrook Station	Timber Swamp S/S	345.00	345.00	SCSP	2.30		1
17					SCSPHF	1.92		
18	Scobie Pond S/S	Deerfield S/S	345.00	345.00	SCHF	18.43		1
19					SCSPHF	0.19		
20	Amherst S/S	Fitzwilliams S/S	345.00	345.00	SCHF	30.90		1
21					SCSPHF	0.14		
22					LSCHF	0.79		
23	Fitzwilliams S/S	NH/VT State Line	345.00	345.00	SCHF	18.39		1
24		(Vernon/VELCO)			DCLT	0.76		
25					LSCHF	1.17		
26	Scobie Pond S/S	Eagle S/S	345.00	345.00	SCHF	9.76		1
27	Eagle S/S	Amherst S/S	345.00	345.00	SCHF	6.74		1
28	Vernon (VELCO)	Northfield Mountain Station	345.00	345.00	DCLT	0.83		1
29					DCLT	0.04		
30					SCHF	9.84		
31	Deerfield S/S	NH/ME State Line	345.00	345.00	SCHF	18.66		1
32		(Buxton S/S)			SCSPHF	0.03		
33	Scobie Pond S/S	NH/ME State Line	345.00	345.00	SCHF	37.12		1
34		(Buxton S/S)						
35	Seabrook Station	NH/MA State Line	345.00	345.00	SCSPHF	7.70		1
36					TOTAL	1,041.06		125

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Eliot S/S	CMP Border	345.00	345.00	SCSP	0.15		1
3	Scobie Pond S/S	STR 89		345.00		9.80		1
4		(Hudson, NH)						
5	TOTAL 345,000 VOLTS					262.24		17
6								
7								
8	Merrimack Station	Dunbarton Tap	230.00	345.00	SCHF	8.46		1
9								
10								
11	TOTAL 230,000 VOLTS					8.46		1
12								
13	115 KV Overhead Lines		115.00	115.00		770.36		107
14								
15								
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17								
18								
19								
20								
21								
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26								
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28								
29								
30								
31								
32								
33								
34								
35	Oper. & Maint. Transm. Line							
36					TOTAL	1,041.06		125

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1113 ACSR		5,558,131	5,558,131					1
2-1113 ACSR								2
2-1113 ACSR								3
2-1113 ACSR								4
1-4500 ACSR								5
2-1113 ACSR	1,196,136	23,222,994	24,419,130					6
2-1113 ACSR								7
2-1113 ACSR								8
2-1113 ACSR								9
2-1113 ACSR								10
2-1113 ACSR	801,246	6,823,271	7,624,517					11
2-1113 ACSR								12
2-850.8 ACSR	1,020,580	20,637,082	21,657,662					13
2-850.8 ACSR								14
2-2156 ACSR	2,927,230	12,103,447	15,030,677					15
2-1113 ACSR	708,799	2,584,966	3,293,765					16
2-1113 ACSR								17
2-850.8 ACSR		10,735,726	10,735,726					18
2-850.8 ACSR								19
2-850.8 ACSR	807,165	32,557,631	33,364,796					20
2-850.8 ACSR								21
2-850.8 ACSR								22
2-850.8 ACSR	356,962	33,460,682	33,817,644					23
2500 AACSR								24
2-850.8 ACSR								25
2-850.8 ACSR	395,940	13,641,038	14,036,978					26
		2,601,487	2,601,487					27
2500 AACSR	289,665	21,873,974	22,163,639					28
2-850.8 ACSR								29
2-850.8 ACSR								30
2-850.8 ACSR		9,560,365	9,560,365					31
2-850.8 ACSR								32
2-850.8 ACSR	908,643	27,533,389	28,442,032					33
								34
	729,609	3,503,369	4,232,978					35
	15,516,543	699,636,322	715,152,865	78,914	6,766,184	90,973	6,936,071	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-1590 ACSR		346,475	346,475					2
2-1590 ACSS		23,249,671	23,249,671					3
								4
	10,141,975	249,993,698	260,135,673					5
								6
								7
795 ACSR	112,406	8,421,412	8,533,818					8
								9
								10
	112,406	8,421,412	8,533,818					11
								12
	5,262,162	441,221,212	446,483,374					13
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								16
								17
								18
								19
								20
								21
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								34
				78,914	6,766,184	90,973	6,936,071	35
	15,516,543	699,636,322	715,152,865	78,914	6,766,184	90,973	6,936,071	36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	NONE						
2							
3							
4							
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41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRANSMISSION SUBSTATIONS (NO DISTRIBUTION)				
2	Curtisville	Unattended	115.00		
3	Deerfield, Deerfield	Unattended	345.00	115.00	
4	Eagle, Merrimack	Unattended	115.00		
5	Eagle, Merrimack	Unattended	345.00	115.00	
6	Eastport, Rochester	Unattended	115.00		
7	Eliot, Eliot - Maine	Unattended	345.00		
8	Farmwood, Concord	Unattended	115.00		
9	Fitzwilliams, Fitzwilliams	Unattended	345.00	115.00	
10	Greggs, Goffstown	Unattended	115.00		
11	Huckins Hill, Holderness	Unattended	115.00		
12	Littleton, Littleton	Unattended	230.00	115.00	
13	Merrimack Transmission, Bow	Unattended	230.00	115.00	
14	Newington Station, Newington	Unattended	345.00	24.00	
15	North Merrimack, Merrimack	Unattended	115.00		
16	Paris, Dummer	Unattended	115.00		
17	Peaslee, Kingston	Unattended	115.00		
18	Power Street, Hudson	Unattended	115.00		
19	Pulpit Rock, Chester	Unattended	115.00		
20	Scobie Pond Trans, Londonderry	Unattended	345.00	115.00	
21	Scobie Pond Trans, Londonderry	Unattended	115.00		
22	Schiller Station	Unattended	115.00		
23	Three Rivers, Elliot - Maine	Unattended	115.00		
24	Tuttle Hill, Antrim	Unattended	115.00		
25	Watts Brook, Londonderry	Unattended	115.00		
26	DISTRIBUTION WITH TRANSMISSION LINES				
27	Amherst, Amherst	Unattended	345.00	34.50	
28	Ashland, Ashland	Unattended	115.00	34.50	
29	Bedford, Bedford	Unattended	115.00	34.50	
30	Beebe River, Campton	Unattended	115.00	34.50	
31	Berlin, Berlin	Unattended	115.00	34.50	
32	Brentwood, Brentwood	Unattended	115.00	34.50	
33	Bridge St, Nashua	Unattended	115.00	34.50	
34	Bridge St, Nashua	Unattended	115.00	4.16	
35	Busch, Merrimack	Unattended	115.00	12.47	4.97
36	Busch, Merrimack	Unattended	34.50	12.47	
37	Chester, Chester	Unattended	115.00	34.50	
38	Chestnut Hill, Hindsdale	Unattended	115.00	34.50	
39	Dover, Dover	Unattended	115.00	34.50	
40	Eddy, Manchester	Unattended	115.00	34.50	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
991	2					3
						4
552	1		Capacitors	2	53	5
						6
						7
						8
636	3					9
						10
						11
836	2					12
398	1		Capacitor	2	73	13
						14
						15
						16
						17
						18
						19
1638	3					20
			Reactors	2	80	21
						22
			Capacitors	3	61	23
						24
						25
						26
280	2					27
45	1					28
90	2					29
45	1		Capacitor	4	47	30
35	2		Capacitor	1	7	31
45	1					32
90	2					33
11	3					34
20	1					35
8	1					36
90	2					37
25	2		Capacitor	3	49	38
90	2					39
90	2					40

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Garvins, Bow	Unattended	115.00	34.50	
2	Great Bay, Stratham	Unattended	115.00	34.50	
3	Hudson, Hudson	Unattended	115.00	34.50	
4	Huse Road, Manchester	Unattended	115.00	34.50	
5	Jackman, Hillsboro	Unattended	115.00	34.50	
6	Keene, Keene	Unattended	115.00	12.47	
7	Kingston, Kingston	Unattended	115.00	34.50	
8	Laconia, Laconia	Unattended	115.00	34.50	
9	Lawrence Rd., Hudson	Unattended	345.00	34.50	
10	Long Hill, Nashua	Unattended	115.00	34.50	
11	Long Hill, Nashua	Unattended	34.50	12.47	
12	Lost Nation, Northumberland	Unattended	115.00	34.50	
13	Madbury, Madbury	Unattended	115.00	34.50	
14	Mammoth Road, Londonderry	Unattended	115.00	34.50	
15	Mill Pond, Portsmouth	Unattended	115.00	12.47	
16	Monadnock, Troy	Unattended	115.00	34.50	
17	North Keene, Keene	Unattended	115.00	12.47	
18	North Road, Sunapee	Unattended	115.00	34.50	
19	North Woodstock, Woodstock	Unattended	115.00	34.50	
20	Oak Hill, Concord	Unattended	115.00	34.50	
21	Ocean Road, Greenland	Unattended	115.00	34.50	
22	Pemigeswasset, New Hampton	Unattended	115.00	34.50	
23	Pine Hill, Hooksett	Unattended	115.00	34.50	
24	Portsmouth, Portsmouth	Unattended	115.00	34.50	
25	Reeds Ferry, Merrimack	Unattended	115.00	34.50	
26	Resistance, Portsmouth	Unattended	115.00	34.50	
27	Rimmon, Goffstown	Unattended	115.00	34.50	
28	Rochester, Rochester	Unattended	115.00	34.50	
29	Saco Valley, Conway	Unattended	115.00	34.50	
30	Saco Valley, Conway	Unattended	115.00	115.00	
31	Saco Valley, Conway	Unattended	115.00	12.47	
32	Scobie Pond, Londonderry	Unattended	115.00	12.47	
33	South Milford, Milford	Unattended	115.00	34.50	
34	Swanzy, Swanzy	Unattended	115.00	12.47	
35	Tasker Farm, Milton	Unattended	115.00	34.50	
36	Timber Swamp, Hampton	Unattended	345.00	34.50	
37	Thorton, Merrimack	Unattended	115.00	34.50	
38	Weare, Weare	Unattended	115.00	34.50	
39	Webster, Franklin	Unattended	115.00	34.50	
40	White Lake, Tamworth	Unattended	115.00	34.50	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
134	2					1
45	1					2
90	2		Capacitor	1	11	3
93	2		Capacitor	1	11	4
73	2		Capacitor	3	32	5
92	5					6
45	1					7
90	2		Capacitor	1	6	8
140	1					9
90	2		Capacitor	1	11	10
5	1					11
65	2		Capacitor	1	7	12
90	2		Capacitor	2	53	13
90	2		Capacitor	2	11	14
30	1					15
48	2		Capacitor	1	4	16
30	1		Capacitor	1	4	17
90	2		Capacitor	1	5	18
45	1					19
90	2		Capacitor	1	11	20
90	2		Capacitor	3	60	21
20	1					22
90	2					23
45	1					24
45	1					25
45	1					26
90	2		Capacitor	4	37	27
90	2		Capacitor	1	5	28
45	1		Capacitor	1	5	29
			Phase Shifter	1	290	30
54	2		Synch Condenser	2	25	31
28	1					32
45	1		Capacitor	1	11	33
25	1					34
45	1		Capacitor	1	5	35
280	2					36
45	1		Capacitor	1	5	37
45	1		Capacitor	1	5	38
90	2		Capacitor	2	53	39
56	2		Capacitor	2	20	40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Whitefield, Whitefield	Unattended	115.00	34.50	
2	Whitefield, Whitefield	Unattended	34.50	12.47	
3	DISTRIBUTION WITH NO TRANS. LINES (=> 10 MVA)				
4	Ash St, Derry	Unattended	34.50	12.47	
5	Black Brook, Gilford	Unattended	34.50	12.47	
6	Blaine Street, Manchester	Unattended	34.50	12.47	
7	Bristol, Bristol	Unattended	34.50	12.47	
8	Brook St, Manchester	Unattended	34.50	13.80	
9	Byrd Ave, Claremont	Unattended	46.00	12.50	
10	Community St., Berlin	Unattended	34.50	4.16	
11	Foyes Corner, Rye	Unattended	34.50	12.47	
12	Foyes Corner, Rye	Unattended	34.50	4.16	
13	Jackson Hill, Portsmouth	Unattended	34.50	12.47	
14	Malvern St, Manchester	Unattended	34.50	12.47	
15	Meetinghouse Road, Bedford	Unattended	34.50	12.47	
16	Messer Street, Laconia	Unattended	34.50	12.47	
17	Millyard, Nashua	Unattended	34.50	4.16	
18	Pinardville, Goffstown	Unattended	34.50	12.47	
19	Portland Pipe, Lancaster	Unattended	34.50	2.40	
20	Portland Street, Rochester	Unattended	34.50	12.47	
21	Somersworth, Somersworth	Unattended	34.50	13.80	
22	Somersworth, Somersworth	Unattended	34.50	4.16	
23	South Manchester, Manchester	Unattended	34.50	12.47	
24	South Manchester, Manchester	Unattended	34.50	4.16	
25	Spring St., Claremont	Unattended	46.00	12.50	
26	Sugar River, Claremont	Unattended	46.00	12.50	
27	Valley Street, Manchester	Unattended	34.50	12.47	
28	DISTRIBUTION WITH NO TRANS. LINES (< 10 MVA)				
29	Bethlehem, Bethlehem	Unattended	34.50		
30	Blue Hill, Nashua	Unattended	34.50	4.16	
31	Broad Street, Nashua	Unattended	34.50		
32	Brown Avenue, Manchester	Unattended	34.50	12.47	
33	Canal St., Manchester	Unattended	34.50		
34	Center Ossipee, Ossipee	Unattended	34.50	12.47	
35	Chichester, Chichester	Unattended	34.50	12.47	
36	Colebrook, Colebrook	Unattended	34.50	4.16	
37	Contoocook, Hopkinton	Unattended	34.50	12.47	
38	Cutts St, Portsmouth	Unattended	34.50	12.47	
39	Daniel, Franklin	Unattended	34.50		
40	Dunbarton Road, Manchester	Unattended	34.50	12.47	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	1		Capacitor	1	5	1
4	1					2
						3
11	1					4
8	1					5
13	1					6
13	1					7
21	2		Capacitor	1	11	8
13	1					9
13	2					10
8	1					11
4	1					12
11	1					13
13	1					14
11	2					15
25	2					16
13	2					17
13	1					18
15	2		Capacitor	1	1	19
16	3					20
11	3					21
3	1		Capacitor	1	1	22
11	1					23
11	1					24
14	1					25
14	1					26
13	1					27
						28
						29
6	1					30
			Capacitor	1	8	31
5	1					32
						33
8	2					34
3	6					35
4	1					36
5	1					37
4	1					38
			Capacitor	2	11	39
3	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	East Northwood, Northwood	Unattended	34.50	12.47	
2	Edgeville, Nashua	Unattended	34.50	4.16	
3	Franklin, Franklin	Unattended	34.50	4.16	
4	Front Street, Nashua	Unattended	34.50	4.16	
5	Goffstown, Goffstown	Unattended	34.50	12.47	
6	Goffstown, Goffstown	Unattended	34.50	4.16	
7	Great Falls Upper, Somersworth	Unattended	13.80	2.40	
8	Hancock, Hancock	Unattended	34.50	12.47	
9	Hanover Street, Manchester	Unattended	34.50	12.47	
10	High Street, Derry	Unattended	34.50	12.47	
11	Hollis, Hollis	Unattended	34.50	12.47	
12	Jericho Road, Berlin	Unattended	34.50	12.47	
13	Knox Marsh, Dover	Unattended	34.50		
14	Lafayette Road, Portsmouth	Unattended	34.50	12.47	
15	Lancaster, Lancaster	Unattended	34.50	12.47	
16	Laskey's Corner, Milton	Unattended	34.50	12.47	
17	Littleworth Road, Dover	Unattended	34.50	12.47	
18	Lochmere, Tilton	Unattended	34.50	12.47	
19	Loudon, Loudon	Unattended	34.50	12.47	
20	Lowell Road, Hudson	Unattended	34.50	12.47	
21	Milford, Milford	Unattended	34.50	12.47	
22	Milford, Milford	Unattended	34.50	4.16	
23	New London, New London	Unattended	34.50	12.47	
24	Newmarket, Newmarket	Unattended	34.50	4.16	
25	Newport, Newport	Unattended	34.50	4.16	
26	North Dover, Dover	Unattended	34.50	4.16	
27	North Rochester, Milton	Unattended	34.50	12.47	
28	North Union Street, Manchester	Unattended	34.50	4.16	
29	Northwood Narrows, Northwood	Unattended	34.50	12.47	
30	Notre Dame, Manchester	Unattended	34.50	12.47	
31	Opechee Bay, Laconia	Unattended	34.50	12.47	
32	Packers Falls, Durham	Unattended	34.50		
33	Portland Pipe, Shelburne	Unattended	34.50	4.16	
34	River Rd., Claremont	Unattended	46.00	12.50	
35	Ronald Street, Manchester	Unattended	34.50	4.16	
36	Rye, Rye	Unattended	34.50	4.16	
37	Salmon Falls, Rollingsford	Unattended	13.80	4.16	
38	Sanbornville, Sanbornville	Unattended	34.50	12.47	
39	Signal Street, Rochester	Unattended	34.50	4.16	
40	Simon Street, Nashua	Unattended	34.50	12.47	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
6	1					2
6	1					3
8	1					4
3	1					5
2	1					6
5	3					7
6	1					8
9	2		Capacitor	1	2	9
5	1					10
4	1					11
3	1					12
						13
5	1					14
4	1					15
5	1					16
8	2					17
8	2					18
6	2					19
4	1					20
4	1					21
2	1					22
6	1					23
4	1					24
4	1					25
4	1					26
9	2					27
5	1					28
2	3					29
4	1					30
5	2					31
			Capacitor	1	7	32
8	1		Capacitor	1	1	33
6	1					34
5	1					35
4	1					36
2	3					37
8	2					38
4	1					39
5	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Souhegan, Milford	Unattended	34.50	4.16	
2	South Laconia, Laconia	Unattended	34.50	4.16	
3	South Peterborough, Peterborough	Unattended	34.50	12.47	
4	South State Street, Manchester	Unattended	34.50		
5	Straits Road, New Hampton	Unattended	34.50		
6	Sugar Hill, Sugar Hill	Unattended	34.50		
7	Suncook, Allenstown	Unattended	34.50	12.47	
8	Tate Road, Somersworth	Unattended	34.50	4.16	
9	Tilton, Tilton	Unattended	34.50	4.16	
10	Twombly Street, Rochester	Unattended	34.50	4.16	
11	Warner, Warner	Unattended	34.50	4.16	
12	Waumbec, Manchester	Unattended	34.50	2.30	
13	Weirs, Laconia	Unattended	34.50		
14	West Milford, Milford	Unattended	34.50	4.16	
15	West Rye, Rye	Unattended	34.50	12.47	
16					
17					
18	*Summary of Substations				
19					
20					
21					
22					
23					
24					
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28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
4	1					2
4	1					3
						4
						5
						6
5	1					7
4	7					8
3	1					9
3	1					10
2	6					11
2	1					12
			Capacitor	1	1	13
3	1					14
13	1					15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 9 Column: g
3 Singles.

Schedule Page: 426.2 Line No.: 21 Column: g
singles

Schedule Page: 426.4 Line No.: 18 Column: a
Summary of Substations

	<u>MVa</u>	<u>Number of Substations</u>
Transmission with (No Distribution)	5,051	24
Distribution with Transmission Lines	3,761	56
Distribution with No Trans. (=> 10 MVA)	298	24
Distribution with No Trans. (< 10 MVA)	<u>277</u>	<u>67</u>
Total	<u>9,387</u>	<u>171</u>

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FOOTNOTE DATA			

Schedule Page: 429 Line No.: 5 Column: d

Service Department - Function	Account	Amount
Benefits	186	438
	228	11,425
	232	(115,285)
	401	29,855,670
	408	2,936,335
	412	2
	421	1,568,894
Benefits Total		34,257,479
Benefits Loader	401	(5,453,979)
Benefits Loader Total		(5,453,979)
Building Rent and Maintenance	232	24,818
	401	1,546,695
	403	78,567
	426	(4)
	431	8,651
Building Rent and Maintenance Total		1,658,727
Corporate Relations	401	3,194,276
	402	1,724
	426	1,019,061
Corporate Relations Total		4,215,061
Customer Group	254	659
	401	14,257,806
	402	62
	412	823,586
	426	240,274
Customer Group Total		15,322,387
Depreciation	403	8,898,441
Depreciation Total		8,898,441
Electric Distribution	163	8
	401	1,421,734
	402	258,574
	412	1,409,608
	426	4,634
Electric Distribution Total		3,094,559
Energy Supply	401	666,942
Energy Supply Total		666,942
Engineering and Emergency Prep	186	19,276
	401	1,562,968
	402	4,429
	412	2,089,629
Engineering and Emergency Prep Total		3,676,302
Enterprise Energy Strat + Bus Dev	183	55,000
	401	152,919
Enterprise Energy Strat + Bus Dev Total		207,919
ERM and Claims + Insurance	184	20,644
	228	53,538

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FOOTNOTE DATA			

	401	284,685
ERM and Claims + Insurance Total		358,868
Finance and Accounting	163	23,870
	165	(2,621)
	184	18,110
	186	56,250
	401	5,663,076
	402	(11,879)
	412	575,117
	426	1,409
Finance and Accounting Total		6,323,332
General Administration	401	206,473
General Administration Total		206,473
Human Resources	401	1,531,794
Human Resources Total		1,531,794
Information Technology	163	1
	401	12,854,395
	402	546
	412	19,216
Information Technology Total		12,874,158
Internal Audit + Security	401	633,899
Internal Audit + Security Total		633,899
Investor Relations	401	184,249
Investor Relations Total		184,249
Legal	401	1,889,196
	412	4,114
	426	59,758
Legal Total		1,953,068
Miscellaneous	163	407,396
	165	68,728
	184	166,999
	186	6,193
	232	115,285
	237	126,625
	401	6,567,572
	402	967,753
	403	(7,325,419)
	408	(2,666,745)
	412	4,321,584
	419	(64,128)
	421	(167,082)
	426	352,290
	432	(471,437)
Miscellaneous Total		2,405,613
New Business Improvement	401	150,260
	402	25,220
New Business Improvement Total		175,480
Operations Administration	401	114,734
Operations Administration Total		114,734

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA			

Operations Services	184	465,160
	401	989,602
	402	389,062
	412	27,269
Operations Services Total		1,871,094
Rate of Return	401	6,327,583
Rate of Return Total		6,327,583
Safety	401	438,752
	402	220
	412	14,874
Safety Total		453,845
Supply Chain + Env Affs + Property Mgmt	163	373,087
	183	5,241
	184	4,220
	186	14,700
	228	31,704
	232	1,346
	254	2,266
	401	2,580,861
	402	333,379
	412	643,409
	426	917
Supply Chain + Env Affs + Property Mgmt Total		3,991,130
Taxes	184	693
	401	494,869
	408	88,366
Taxes Total		583,929
Transmission	183	40,461
	186	45,183
	401	963,948
	402	32,353
	412	4,784,159
	426	1,342
Transmission Total		5,867,446
Grand Total		112,400,529

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Advertising and Activities
As Required by NHPUC Docket No. DE 79-63
Year ended December 31, 2019
(Thousands of Dollars)

<u>Description</u>	<u>Account Charged</u>	<u>Amount</u>
ADVERTISING		
Advertisements and brochures	923/930	\$48.5
Corporate Sponsorships	426/921/923/930	83.5
Institutional Activities - Corporate Image	426/920/921/923/930	<u>1,520.9</u>
TOTAL ADVERTISING		<u>\$1,652.9</u>
ACTIVITIES		
Activities of a Political Nature - Government and Legislative Affairs	426	\$964.8